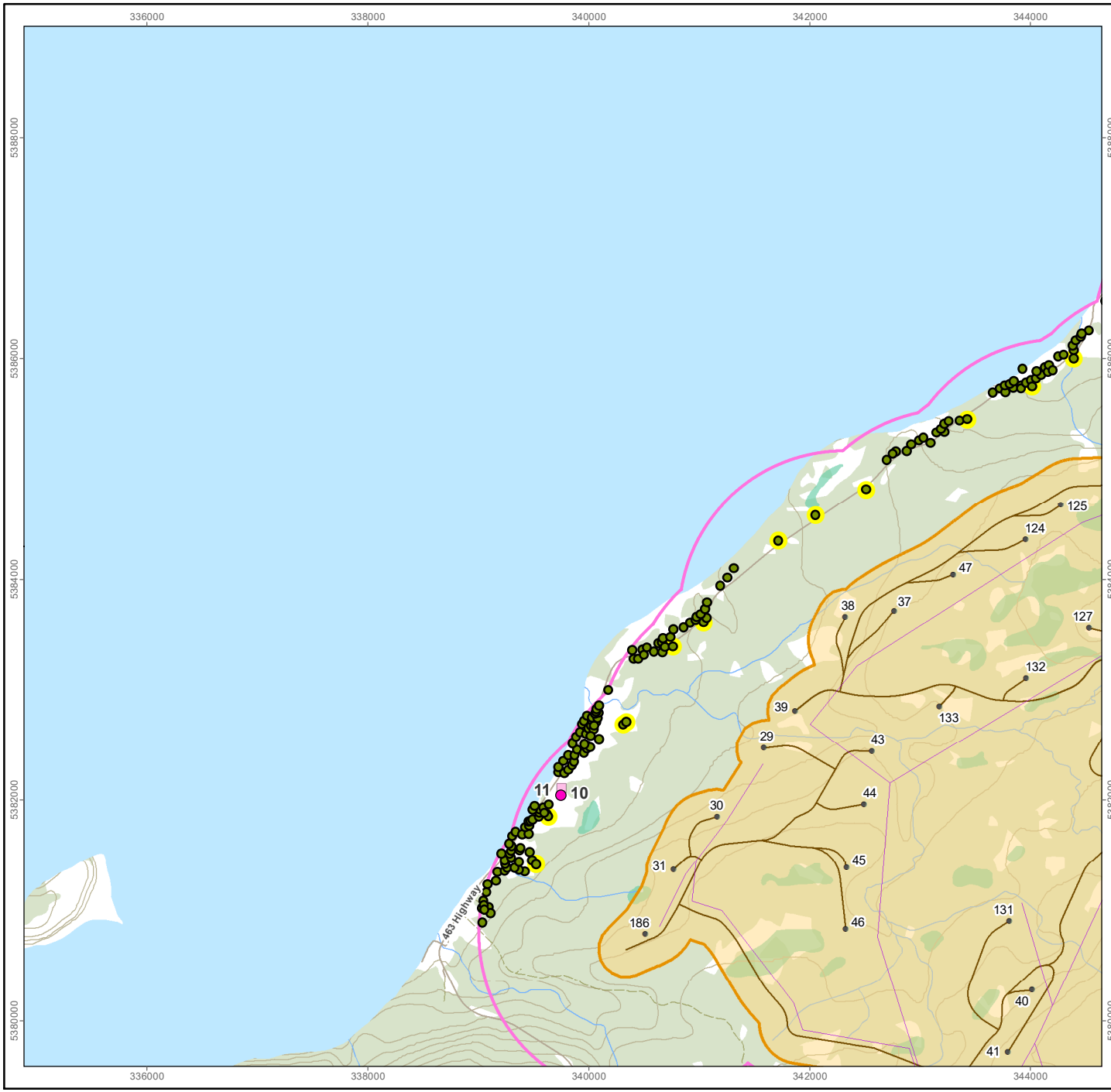
Appendix HCS1-A

Mapbook - Receptor Locations Near the Project Area Considered in the EIS



Stantec

Public Receptor

- Church
- School
- Other Identified Receptor
- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Collector Line
- Access Road
- Project Area

Other Features

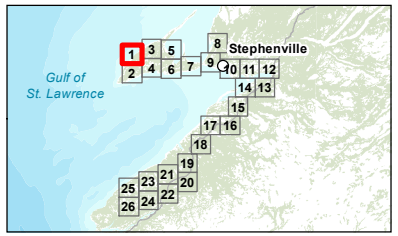
- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
1:53,000

Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
3. Background: NRCan CanVec



Project Location
Stephenville
NL

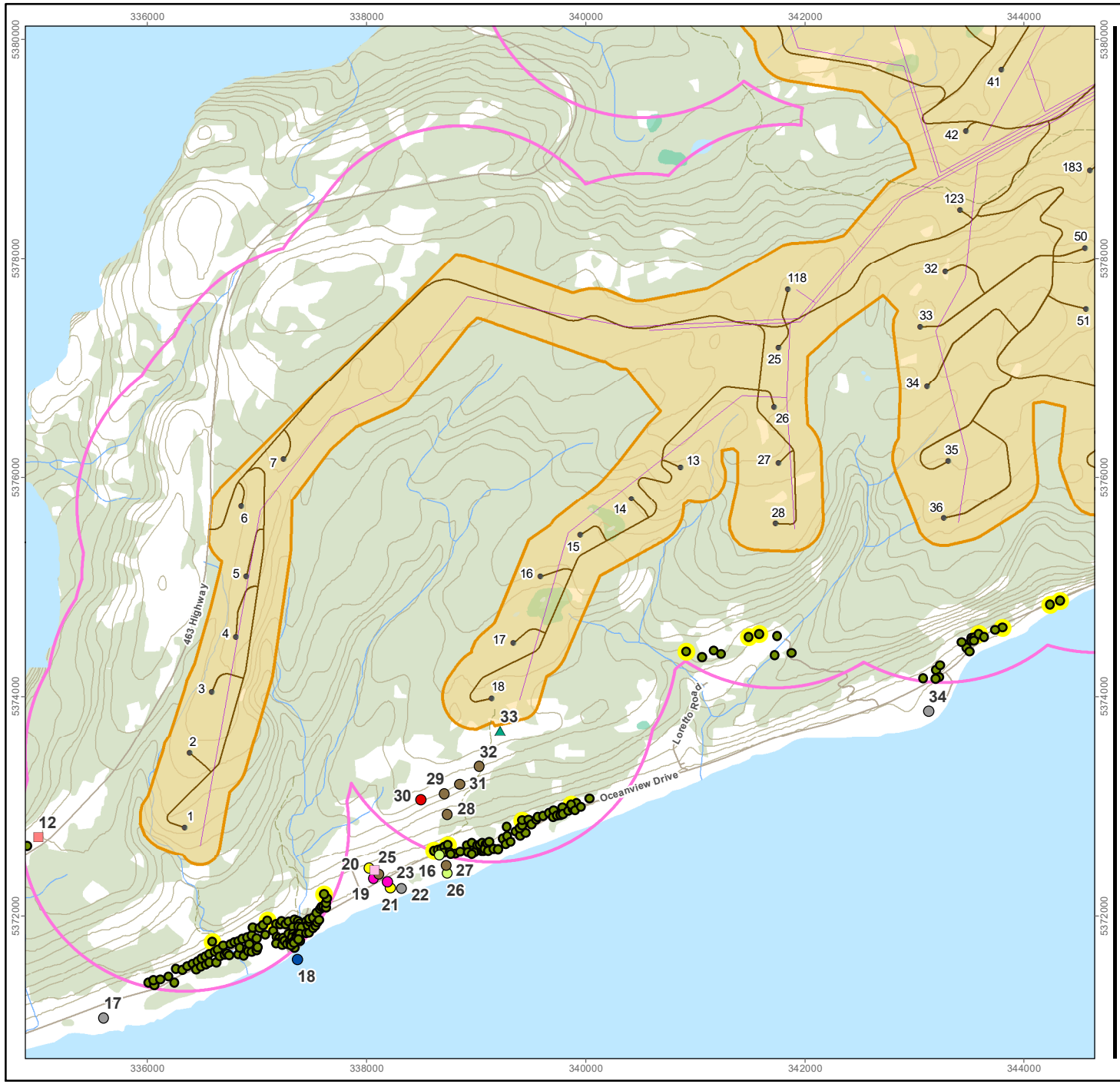
Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area



Stantec

Public Receptor

- Cemetery
- Church
- Cultural Site
- Historic Place
- Hospital
- Park
- Public Wharf
- Recreation
- School
- Unique Site
- Other Identified Receptor

- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Collector Line
- Access Road
- Project Area

Other Features

- Road
- Resource Road / Trail

N

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(At original document size of 8.5x11)
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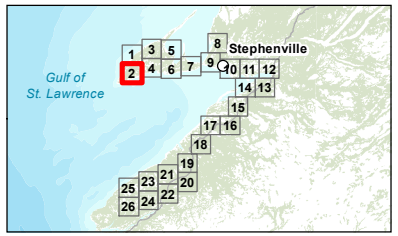
Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
3. Background: NRCan CanVec



Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Page 2 of 26

Receptor Locations Near the Project Area

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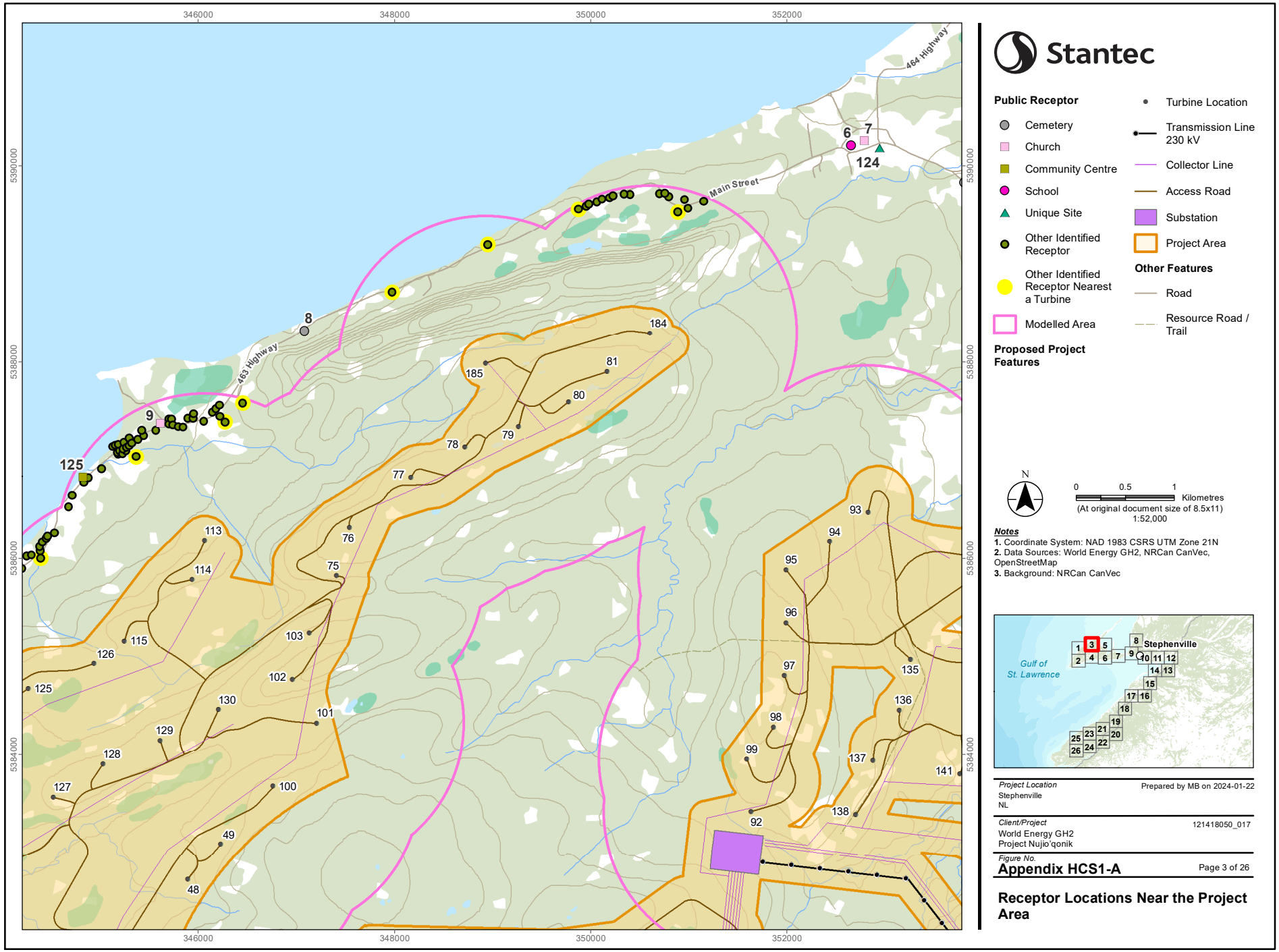


Stantec

Public Receptor

- Cemetery
- Church
- Community Centre
- School
- Unique Site
- Other Identified Receptor
- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Transmission Line 230 kV
- Collector Line
- Access Road
- Substation
- Project Area

Other Features

- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
1:52,000

Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
3. Background: NRCan CanVec

Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

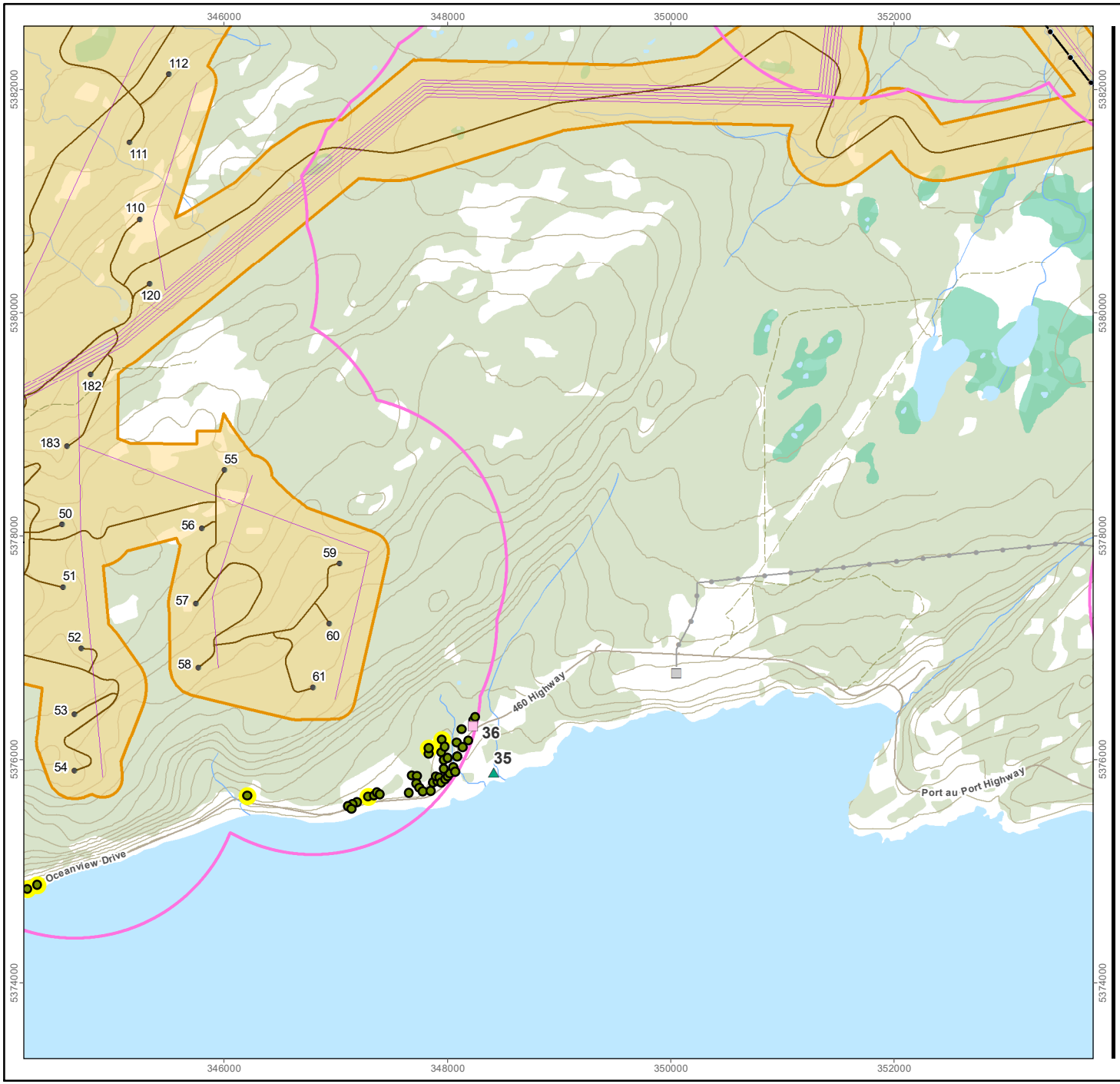
121418050_017

Figure No.
Appendix HCS1-A

Page 3 of 26

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_AmendmentCh06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

Public Receptor

- Church
- Unique Site
- Other Identified Receptor
- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Transmission Line 230 kV
- Collector Line
- Access Road
- Project Area

Other Features

- Substation
- Transmission Line, Existing
- Road
- Resource Road / Trail

N

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(At original document size of 8.5x11)
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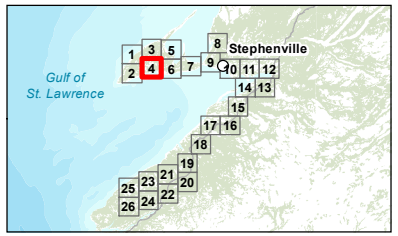
Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
3. Background: NRCan CanVec



Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

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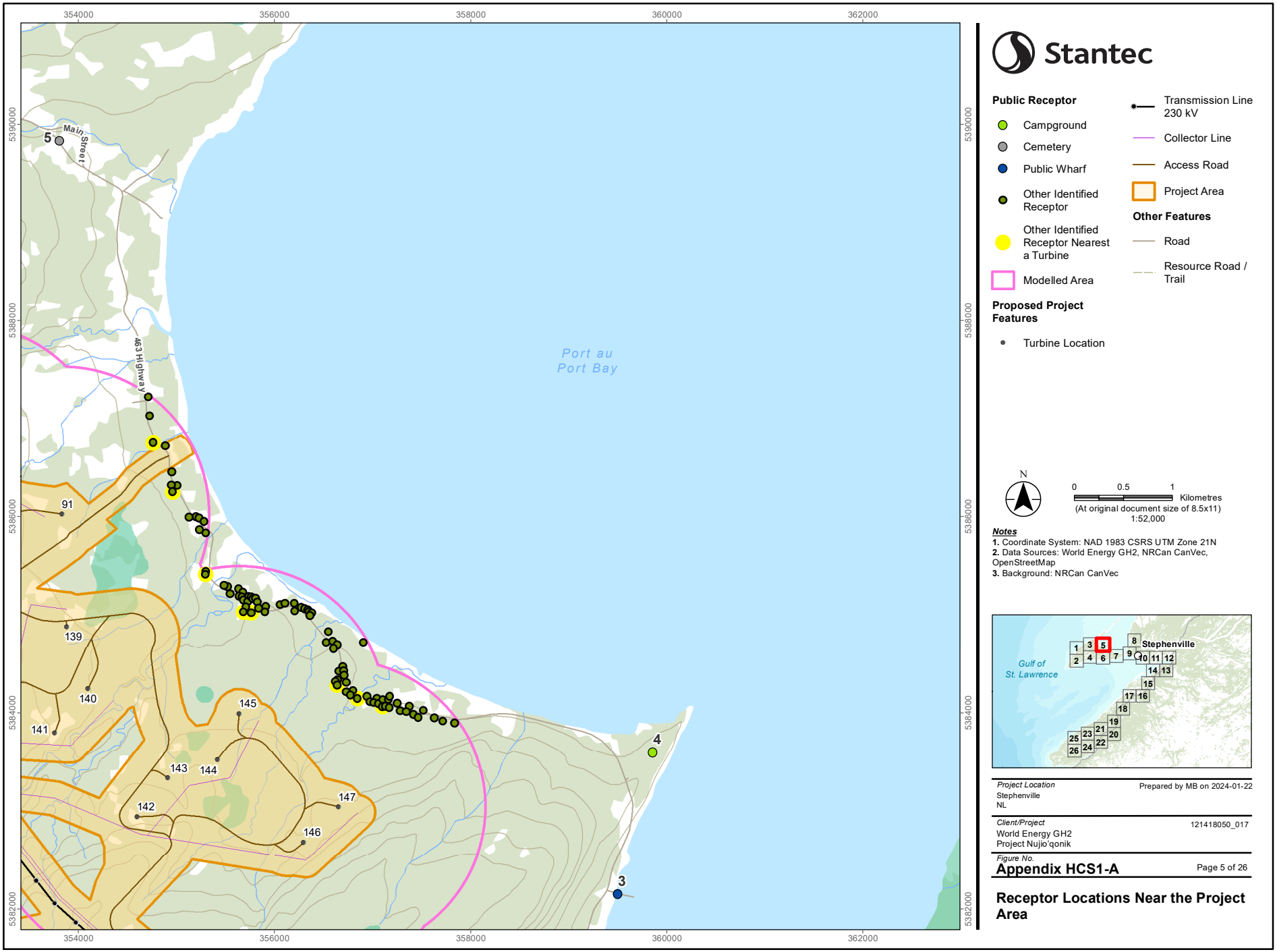

Stantec

Public Receptor

- Campground
- Cemetery
- Public Wharf
- Other Identified Receptor
- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Transmission Line 230 kV
- Collector Line
- Access Road
- Project Area

Other Features

- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
1:52,000

Notes

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2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
3. Background: NRCan CanVec

Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

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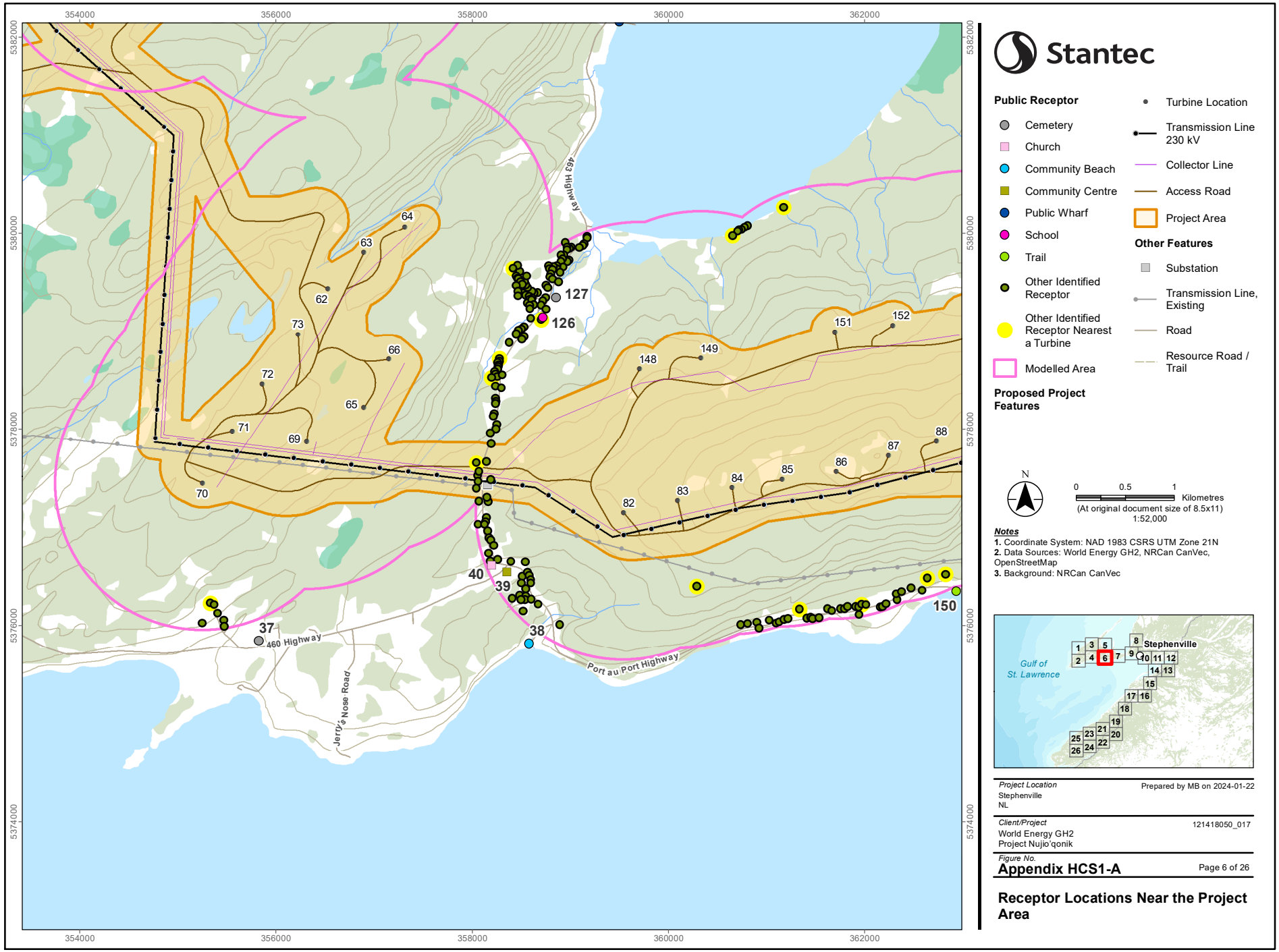

Stantec

Public Receptor

- Cemetery
- Church
- Community Beach
- Community Centre
- Public Wharf
- School
- Trail
- Other Identified Receptor
- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Transmission Line 230 kV
- Collector Line
- Access Road
- Project Area

Other Features

- Substation
- Transmission Line, Existing
- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
1:52,000

Notes

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3. Background: NRCan CanVec

Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

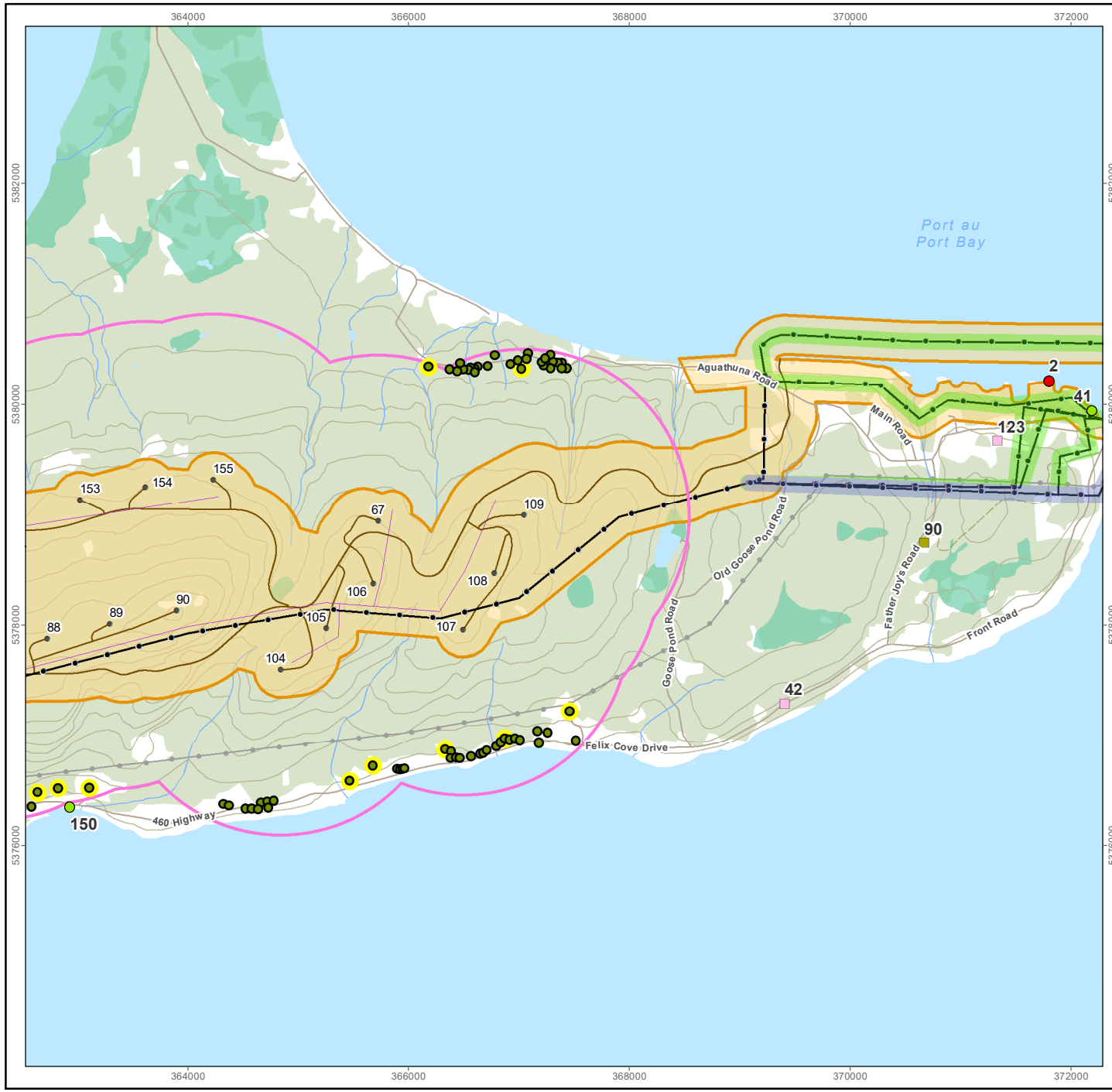
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_AmendmentCh06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

Public Receptor

- Church
- Community Centre
- Historic Place
- Trail
- Other Identified Receptor
- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Transmission Line 230 kV

Port au Port Interconnection

- Proposed Route
- Alternate Route
- Collector Line
- Access Road
- Substation
- Project Area

Other Features

- Transmission Line, Existing
- Road
- Resource Road / Trail

N

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Notes

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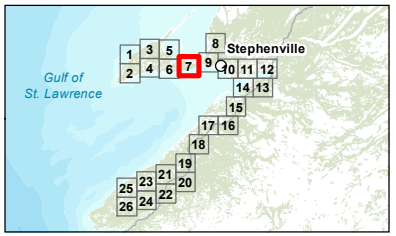


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

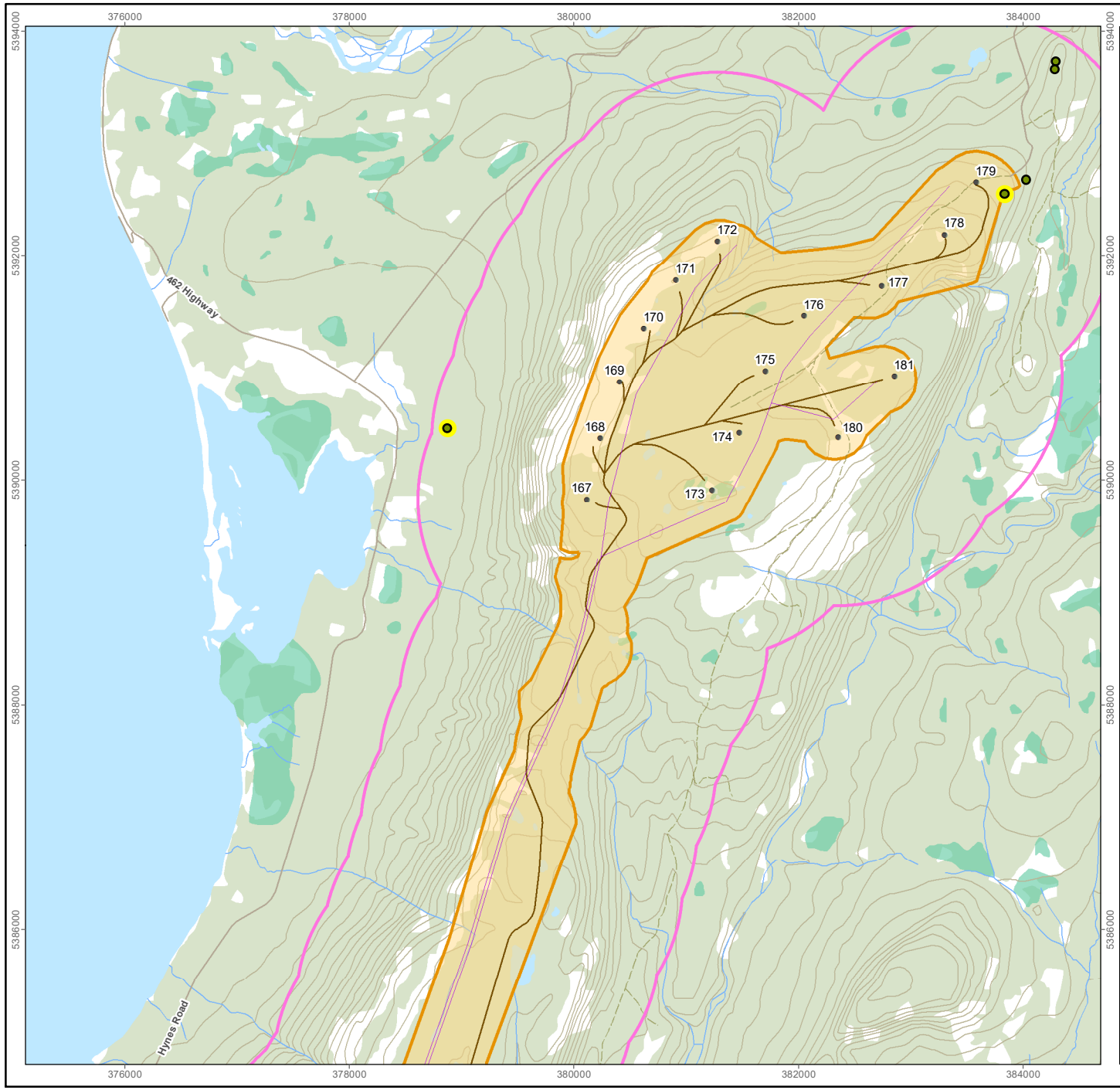
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_Amendment\Ch06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

- Other Identified Receptor
- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Collector Line
- Access Road
- Project Area

Other Features

- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
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Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
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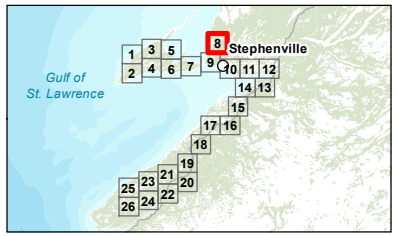

Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_Amendment\Ch06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood

Stantec

Public Receptor

- Campground
- Cemetery
- Church
- Historic Place
- Recreation
- School
- Seniors Residential Facility
- Trail
- Unique Site
- Modelled Area

Proposed Project Features

- Transmission Line 230 kV

Port au Port Interconnection

- Proposed Route
- Alternate Route
- Collector Line
- Access Road
- Substation
- Project Area

Other Features

- Substation
- Transmission Line, Existing
- Road
- Resource Road / Trail

N

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(At original document size of 8.5x11)
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Notes

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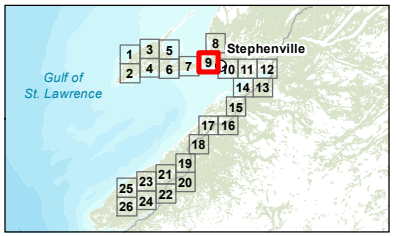


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

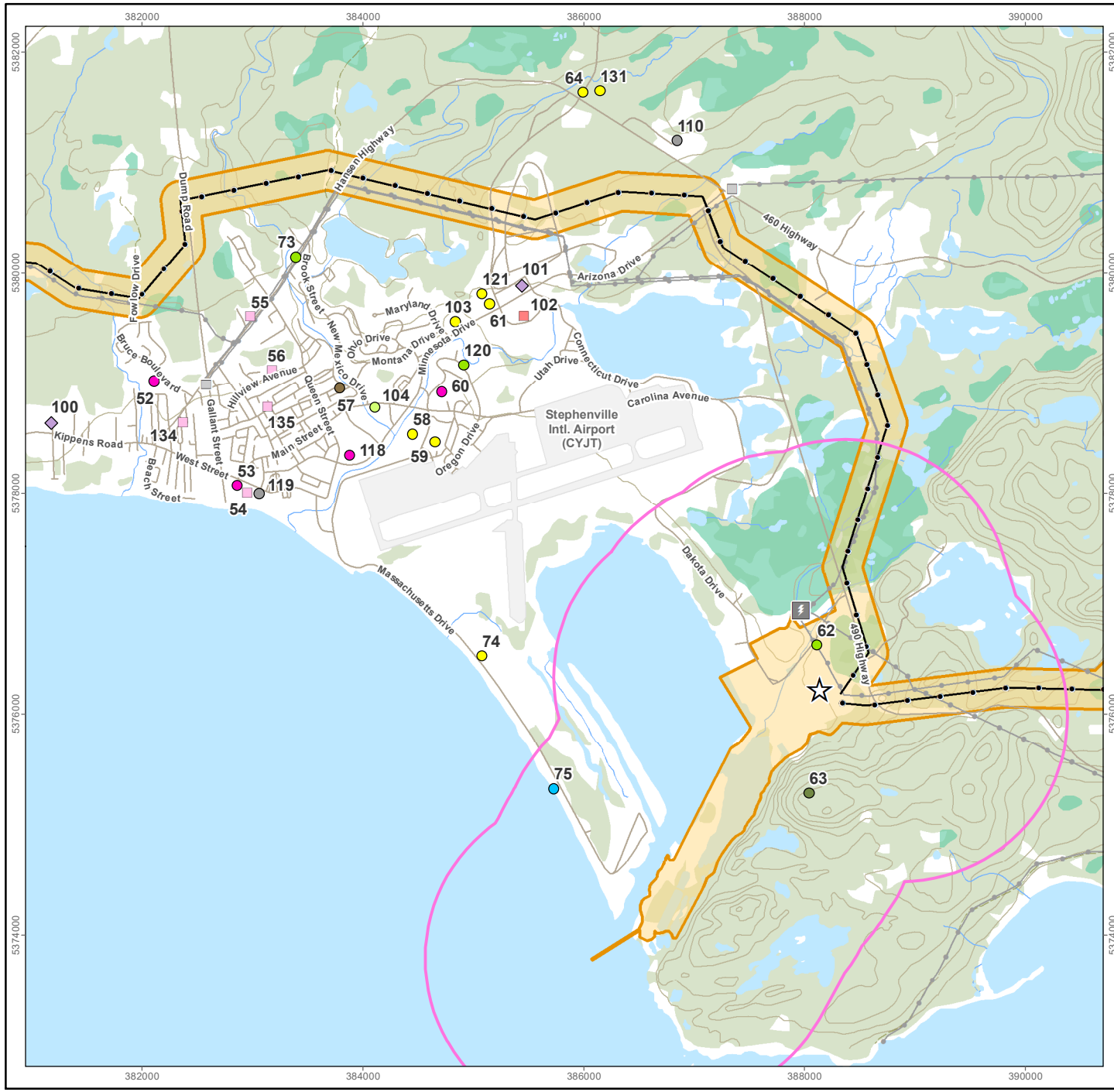
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\general\EIS_Amendment\Ch06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

Public Receptor

- Cemetery
- Church
- Community Beach
- Cultural Site
- Hospital
- Park
- Recreation
- Scenic Lookout
- School
- Seniors Residential Facility
- Trail

Proposed Project Features

- Hydrogen / Ammonia Plant Location
- Transmission Line 230 kV
- Project Area

Other Features

- Substation
- Electrical Generation
- Transmission Line, Existing
- Road
- Resource Road / Trail

N

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(At original document size of 8.5x11)
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Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
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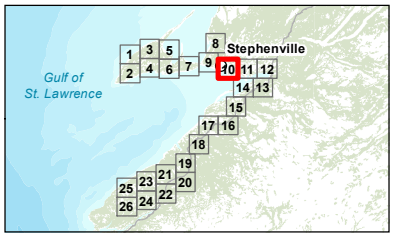


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

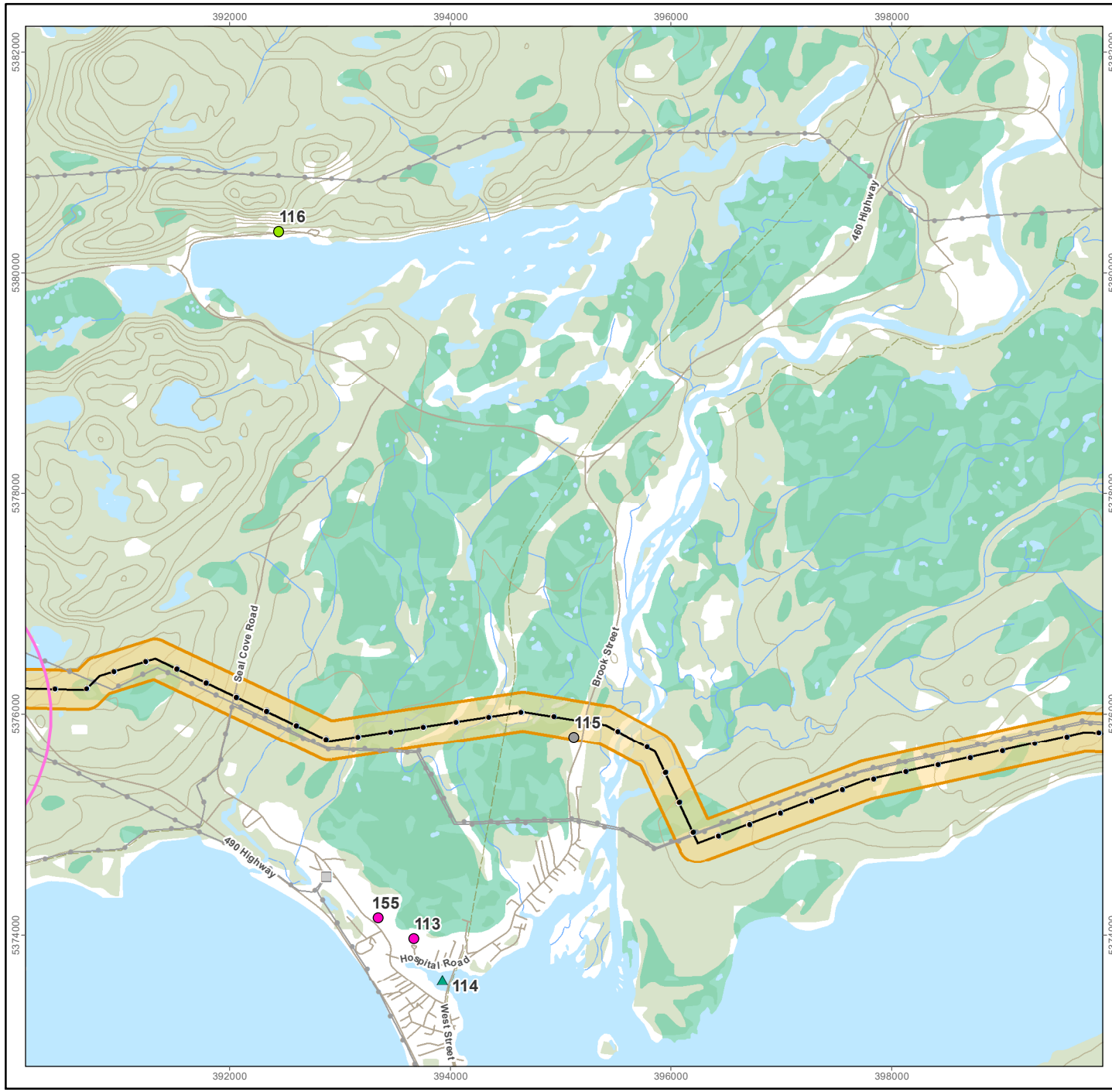
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\general\EIS_Amendment\Ch06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

Public Receptor

- Cemetery
- School
- Trail
- Unique Site

Proposed Project Features

- Transmission Line 230 kV
- Project Area

Other Features

- Substation
- Transmission Line, Existing
- Road
- Resource Road / Trail

N

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(At original document size of 8.5x11)
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Notes

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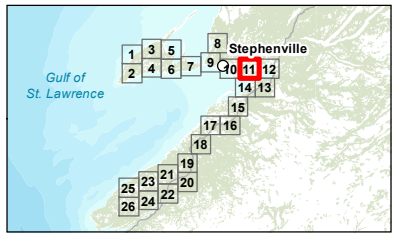


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

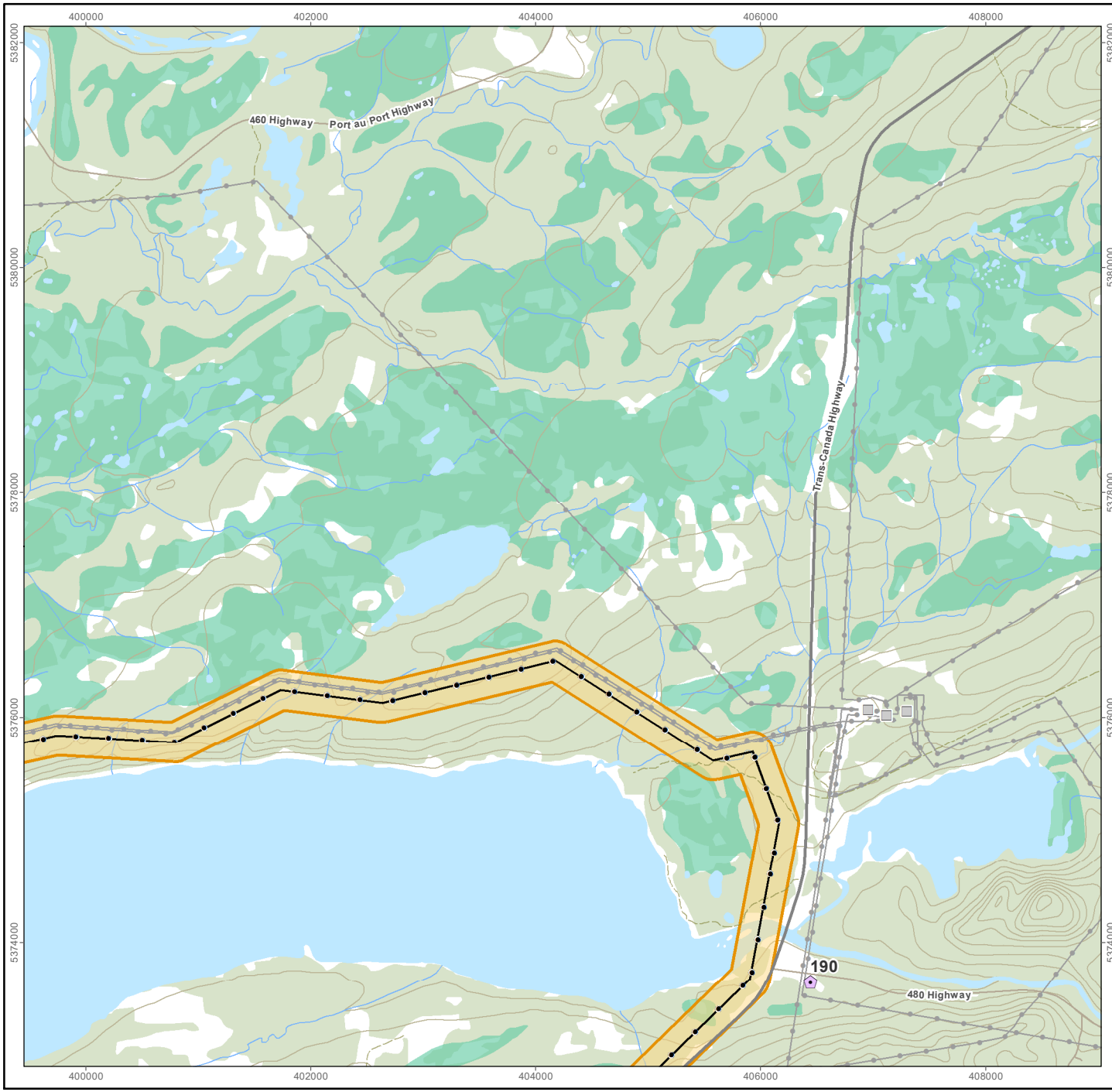
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_Amendment\Ch06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

Public Receptor

- Outfitter Lodge

Proposed Project Features

- Transmission Line 230 kV
- Project Area

Other Features

- Substation
- Transmission Line, Existing
- Trans-Canada Highway
- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
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Notes

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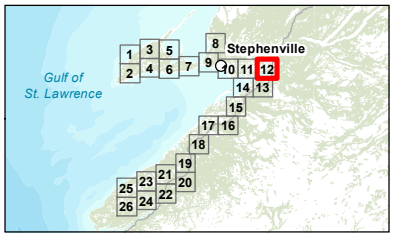

Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

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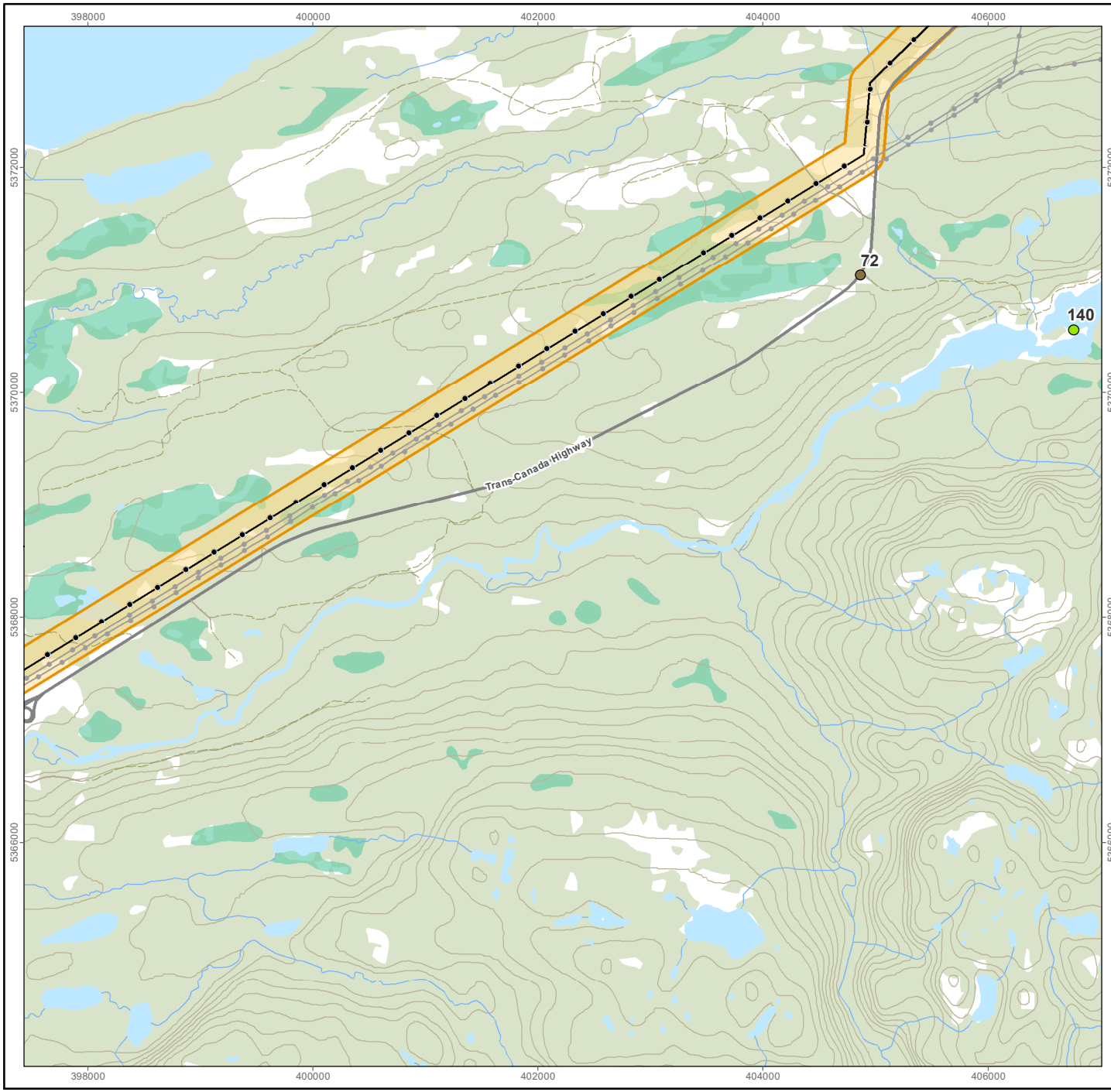

Stantec

Public Receptor

- Park
- Trail

Proposed Project Features

- Transmission Line 230 kV
- Project Area

Other Features

- Transmission Line, Existing
- Trans-Canada Highway
- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
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Notes

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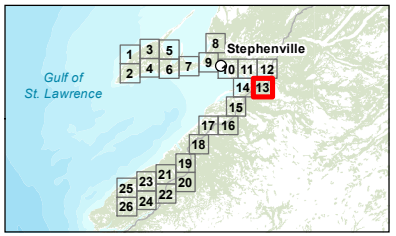

Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

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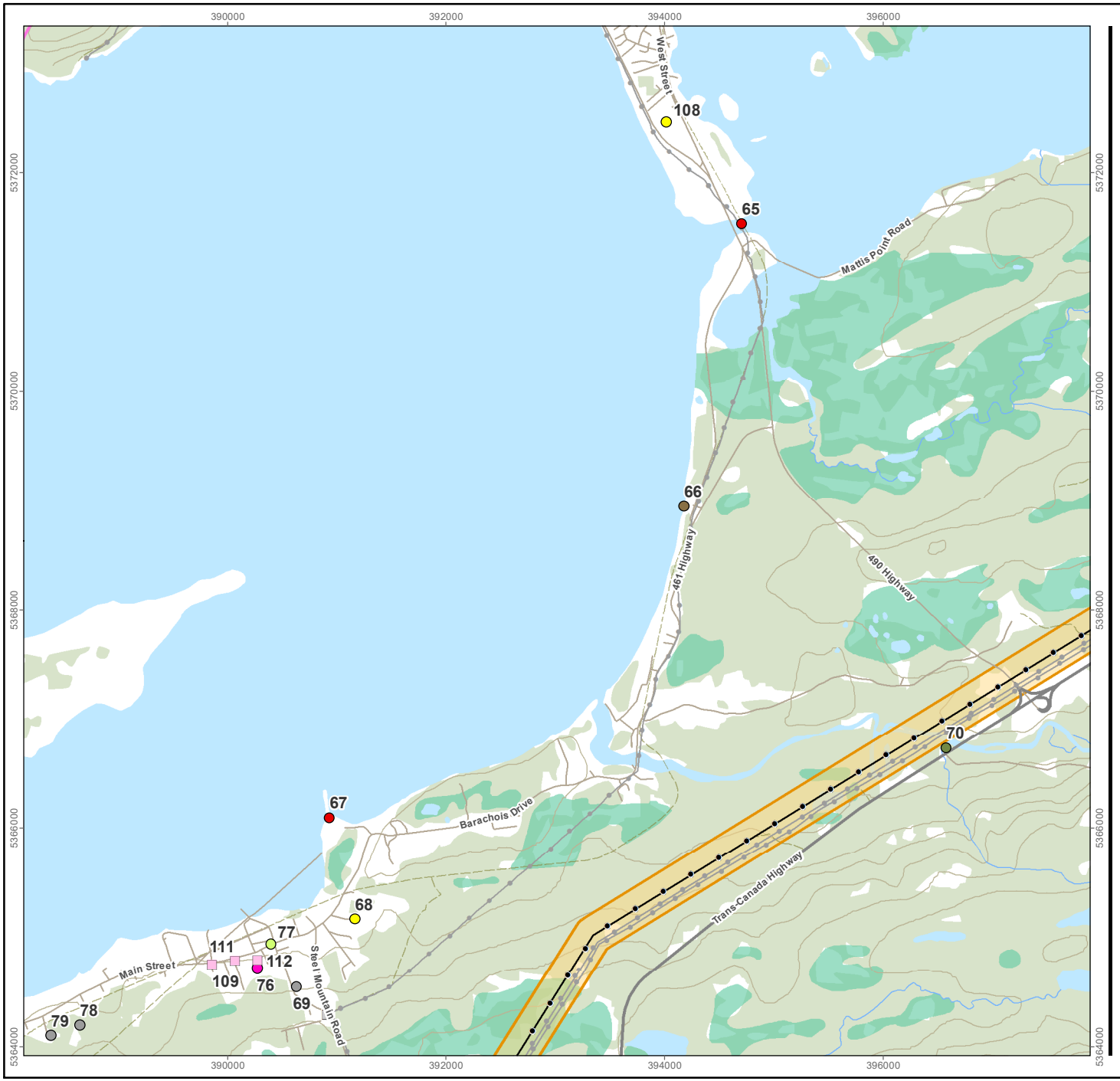

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Stantec

Public Receptor

- Cemetery
- Church
- Cultural Site
- Historic Place
- Park
- Recreation
- Scenic Lookout
- School

Proposed Project Features

- Transmission Line 230 kV
- Project Area

Other Features

- Substation
- Transmission Line, Existing
- Trans-Canada Highway
- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
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Notes

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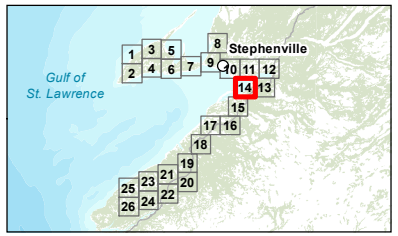


Project Location
Stephenville
NL

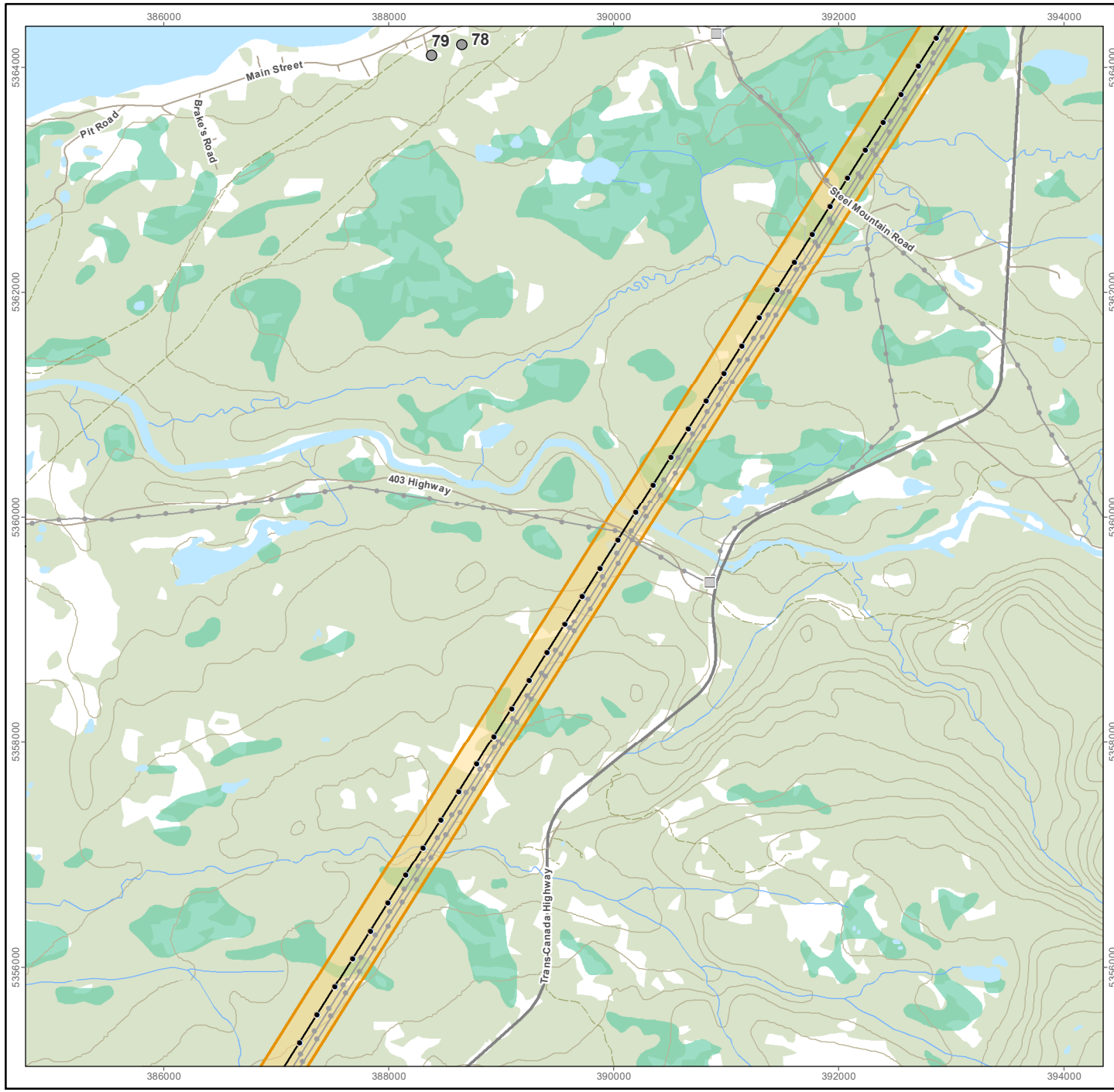
Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area



Stantec

Public Receptor

- Cemetery

Proposed Project Features

- Transmission Line 230 kV
- Project Area

Other Features

- Substation
- Transmission Line, Existing
- Trans-Canada Highway
- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
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1:52,000

Notes

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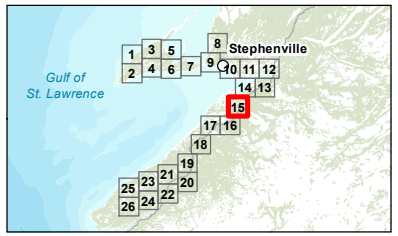
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
3. Background: NRCan CanVec



Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

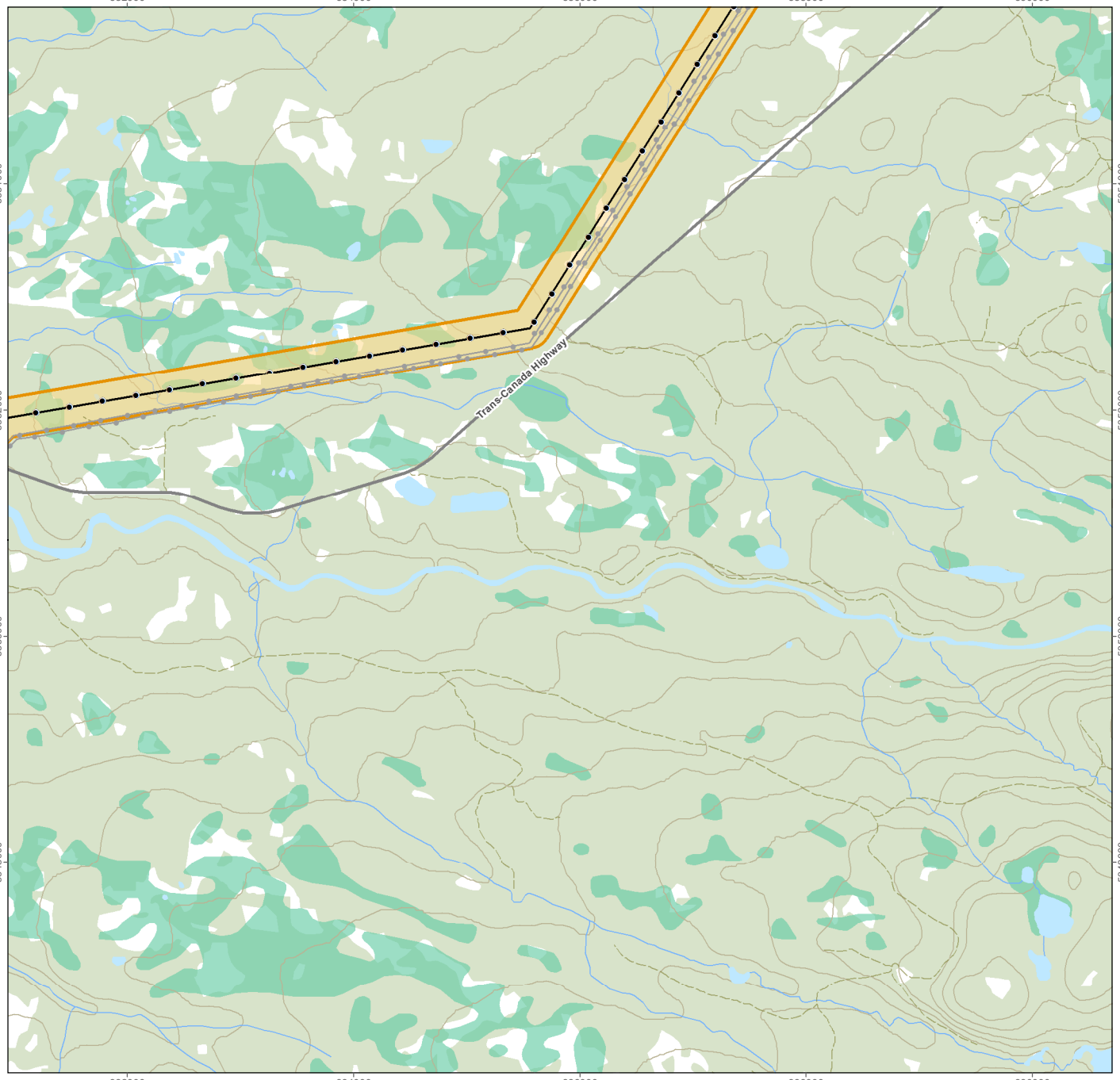
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_AmendmentCh06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



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Stantec

Proposed Project Features

- Transmission Line 230 kV
- Project Area

Other Features

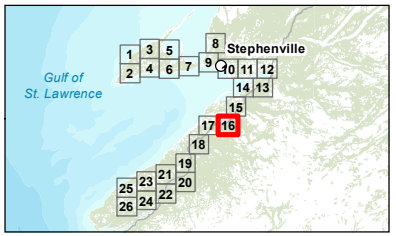
- Transmission Line, Existing
- Trans-Canada Highway
- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
1:53,000

Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
3. Background: NRCan CanVec



Project Location
Stephenville
NL

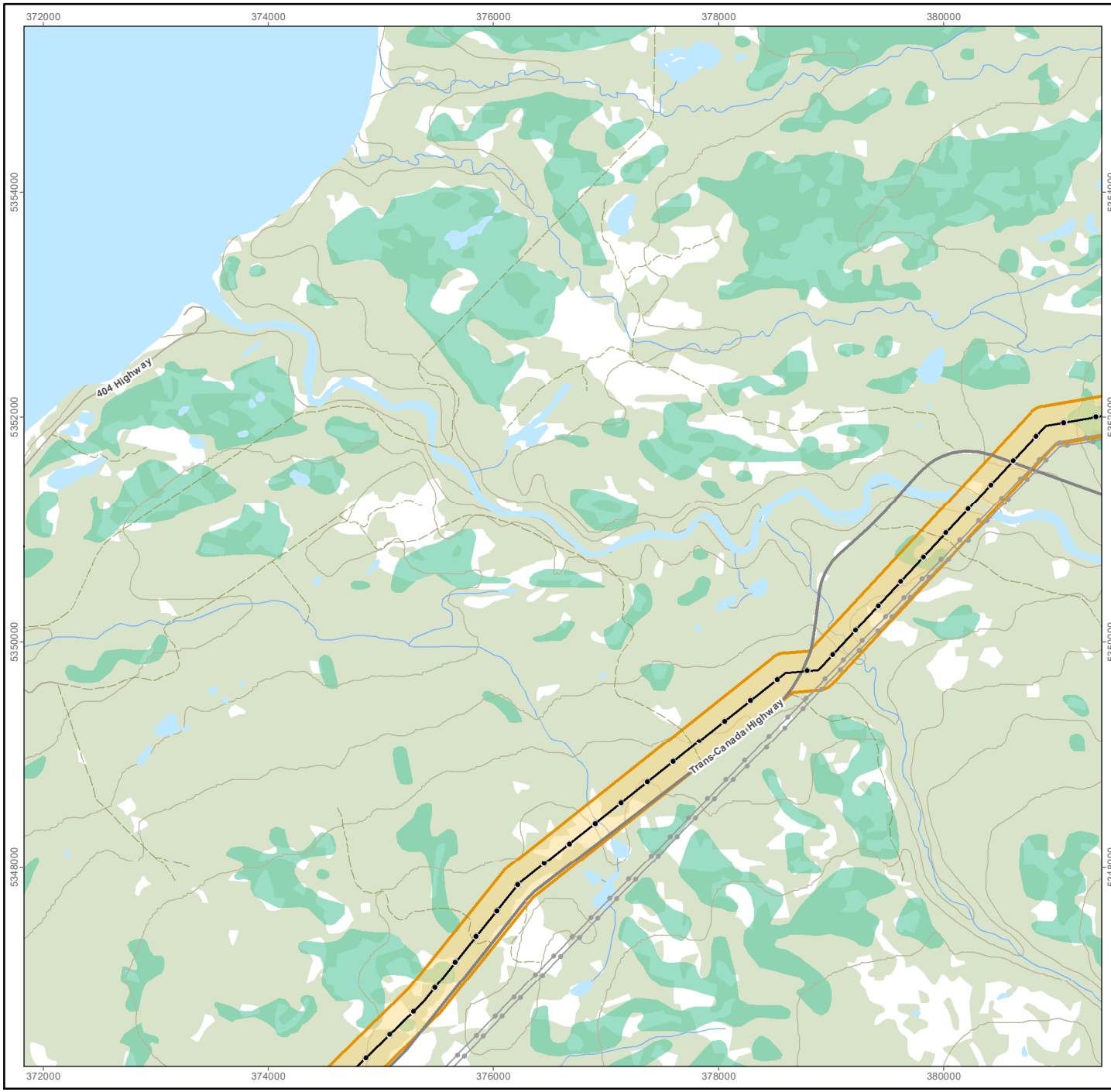
Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area



Stantec

Proposed Project Features

- Transmission Line 230 kV
- Project Area

Other Features

- Transmission Line, Existing
- Trans-Canada Highway
- Road
- Resource Road / Trail

N

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(At original document size of 8.5x11)
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Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
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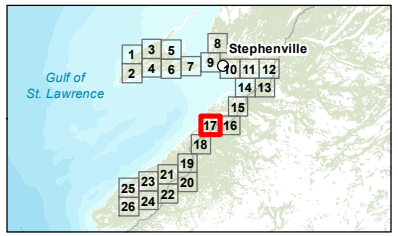


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

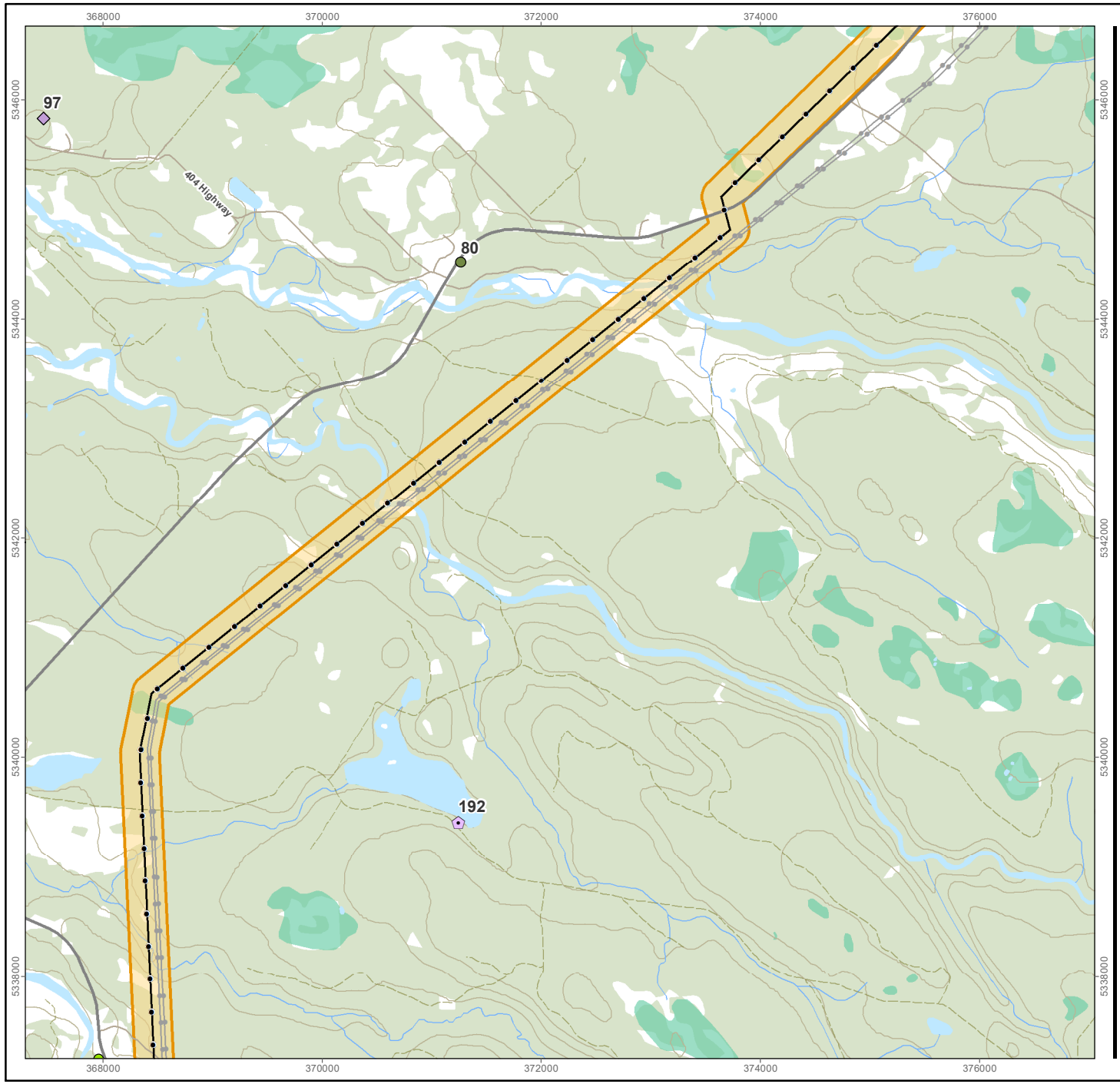
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_Amendment\Ch06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

Public Receptor

- Campground
- Outfitter Lodge
- Scenic Lookout
- Seniors Residential Facility

Proposed Project Features

- Transmission Line 230 kV
- Project Area

Other Features

- Transmission Line, Existing
- Trans-Canada Highway
- Road
- Resource Road / Trail

N

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(At original document size of 8.5x11)
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Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
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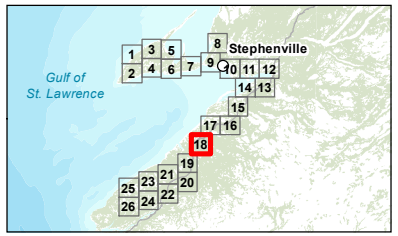


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

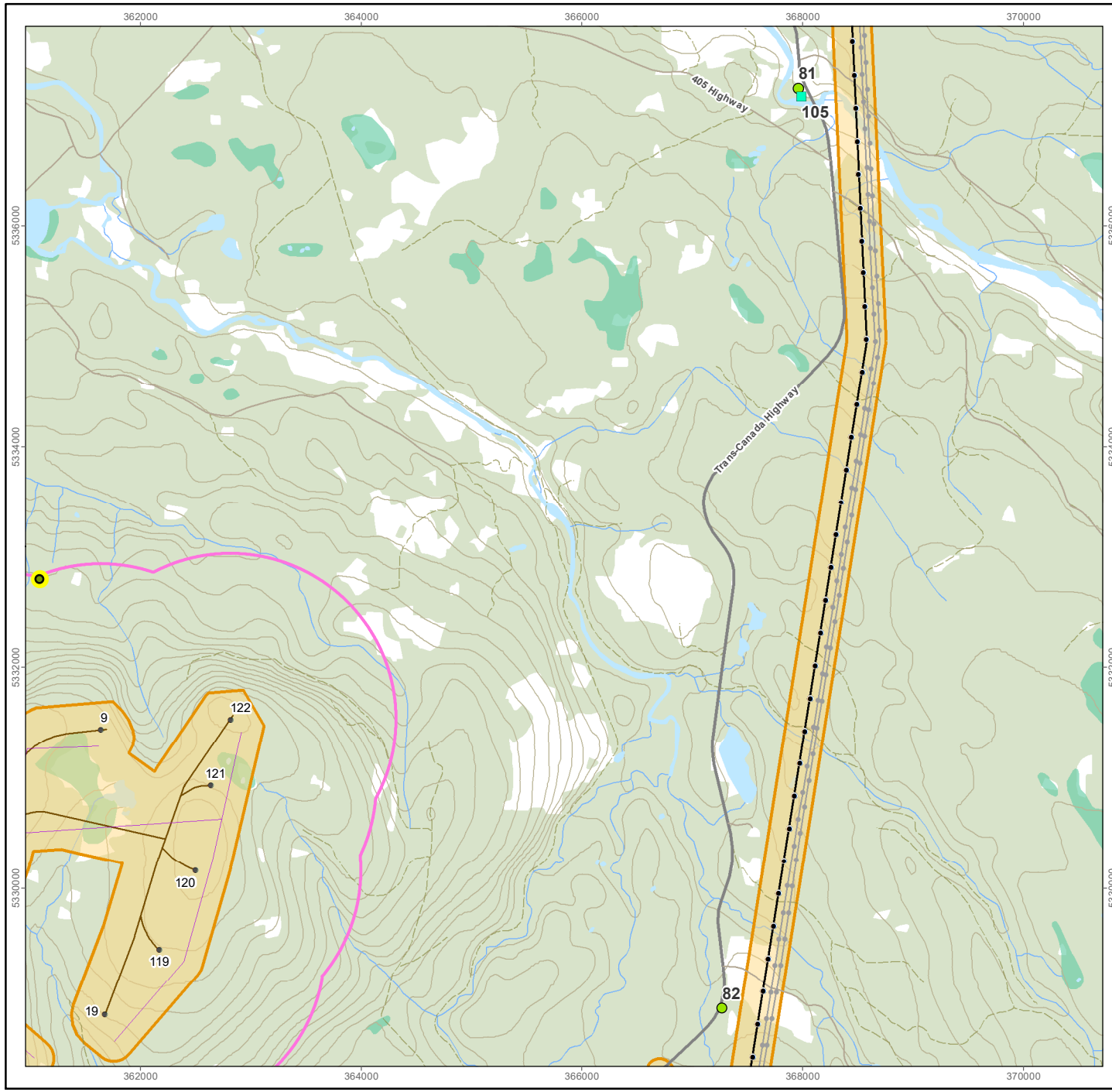
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\general\EIS_Amendment\Ch06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

Public Receptor

- Campground
- Tourism Operator
- Other Identified Receptor
- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Transmission Line 230 kV
- Collector Line
- Access Road
- Project Area

Other Features

- Transmission Line, Existing
- Trans-Canada Highway
- Road
- Resource Road / Trail

N

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(At original document size of 8.5x11)
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Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
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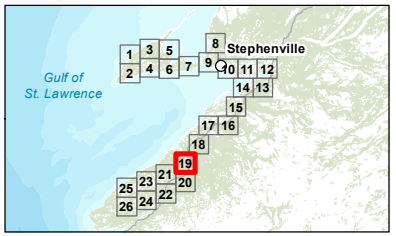


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

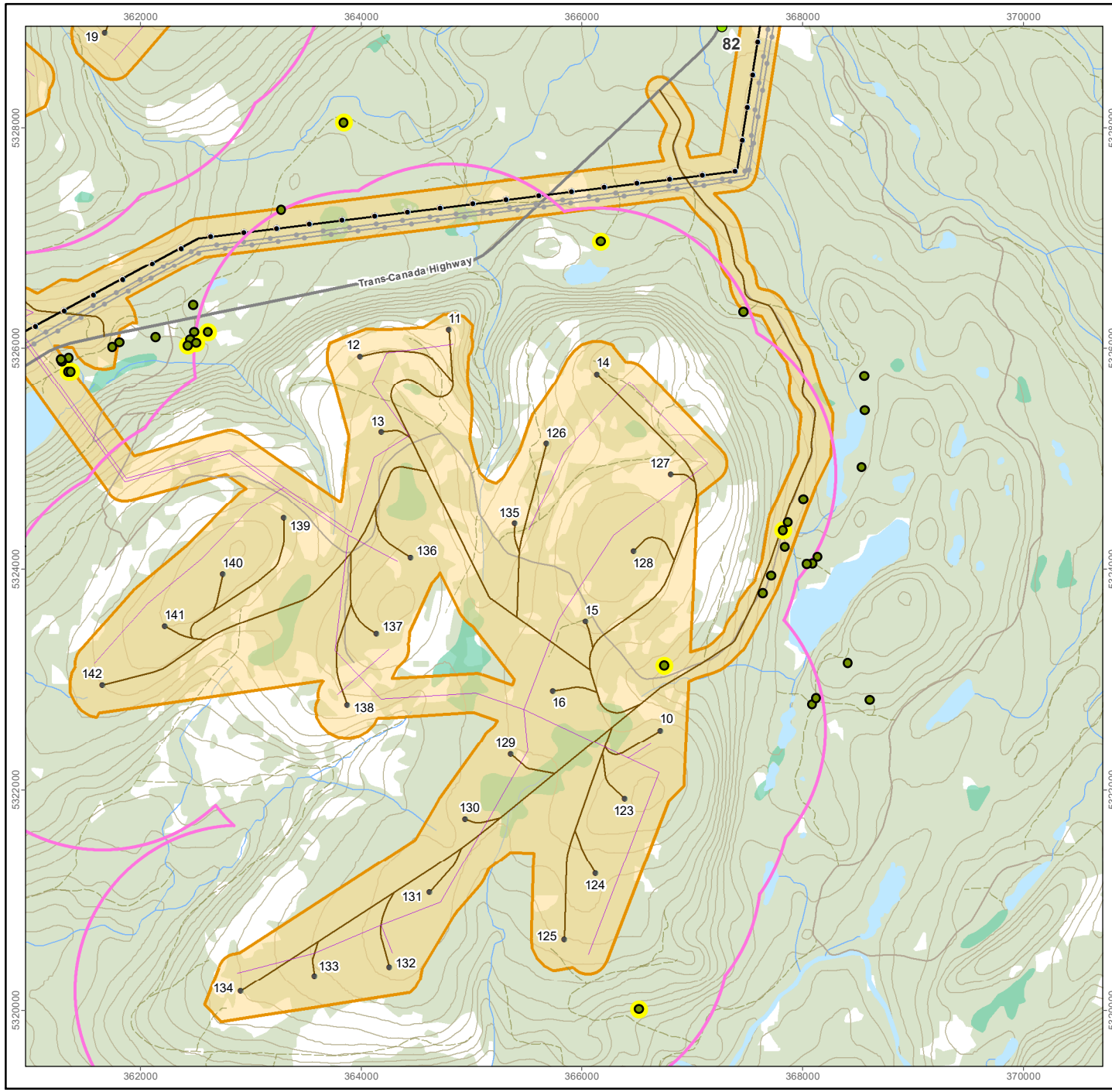
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_AmendmentCh06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

Public Receptor

- Campground
- Other Identified Receptor
- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Transmission Line 230 kV
- Collector Line
- Access Road
- Project Area

Other Features

- Transmission Line, Existing
- Trans-Canada Highway
- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
1:53,000

Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
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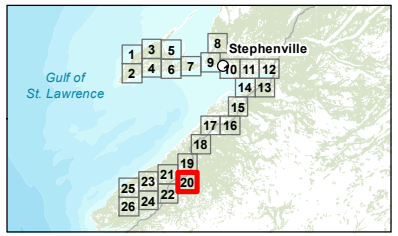


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

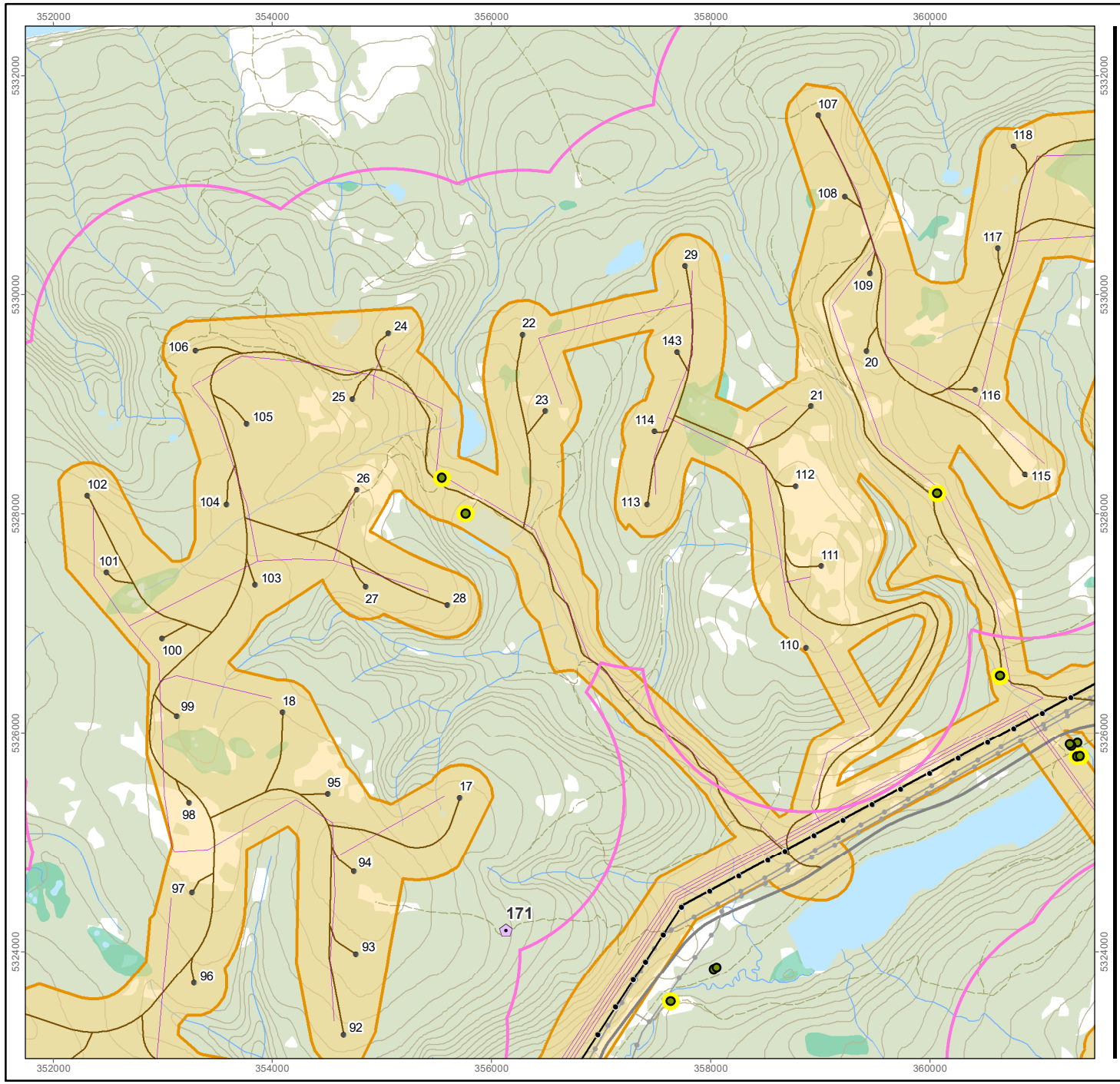
121418050_017

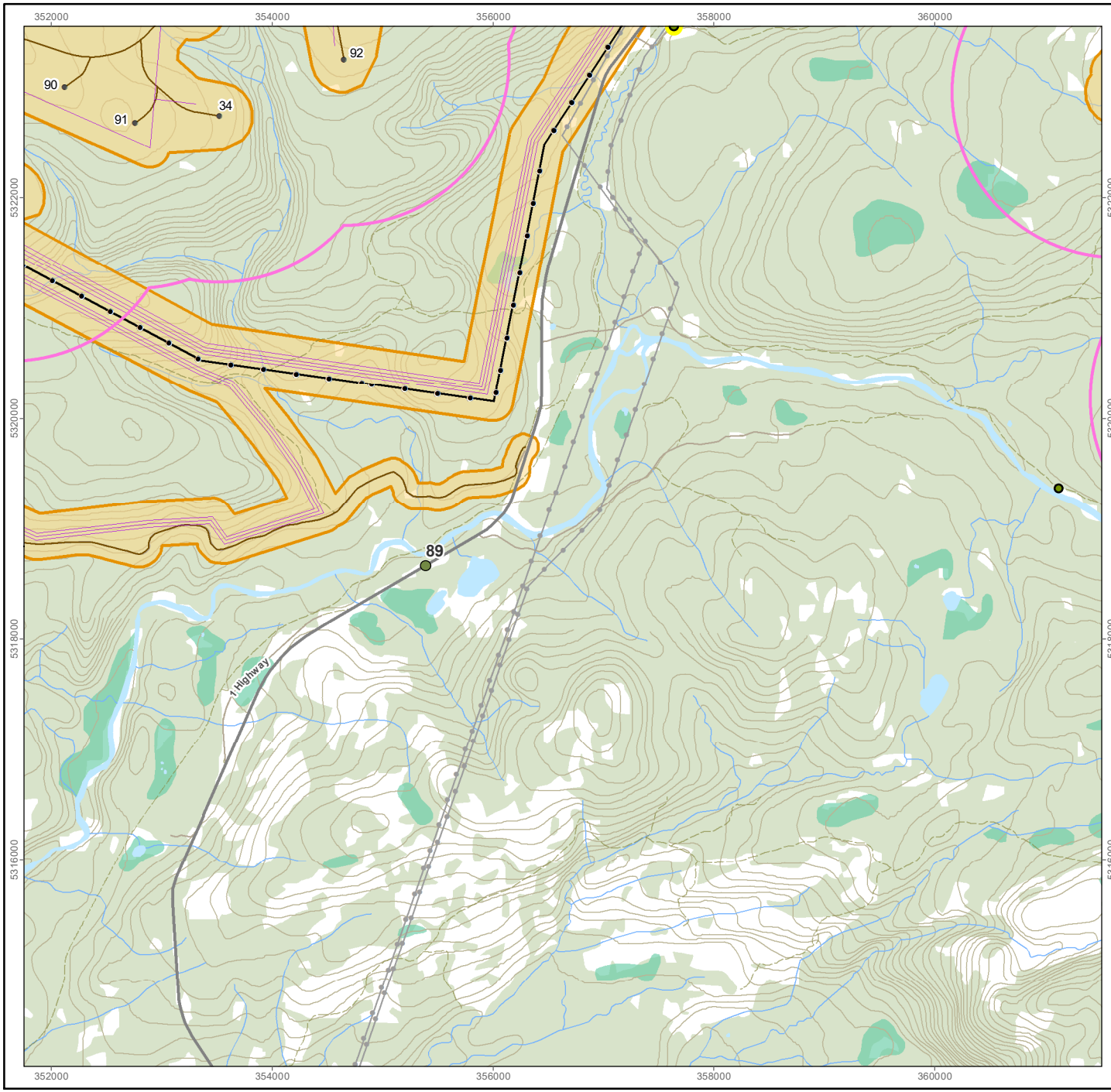
Figure No.
Appendix HCS1-A

Page 20 of 26

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_AmendmentCh06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood





Stantec

Public Receptor

- Scenic Lookout
- Other Identified Receptor
- Other Identified Receptor Nearest a Turbine
- Modelled Area

Proposed Project Features

- Turbine Location
- Transmission Line 230 kV
- Collector Line
- Access Road
- Project Area

Other Features

- Transmission Line, Existing
- Trans-Canada Highway
- Road
- Resource Road / Trail

N

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(At original document size of 8.5x11)
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Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
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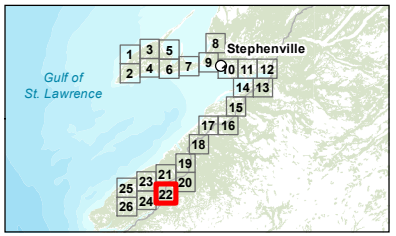


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

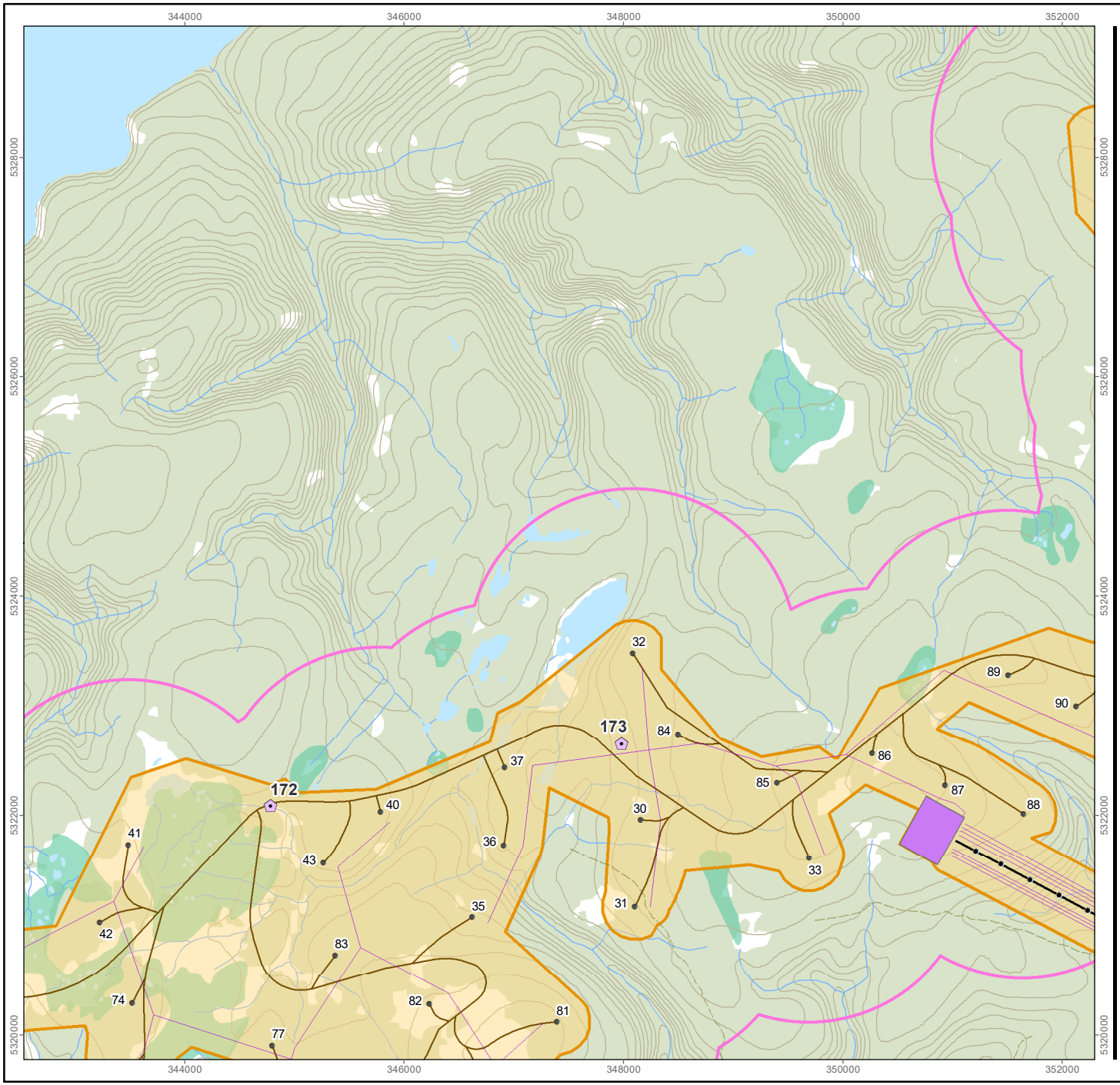
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\general\EIS_Amendment\Ch06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

Public Receptor

- Outfitter Lodge
- Modelled Area

Proposed Project Features

- Turbine Location
- Transmission Line 230 kV
- Collector Line
- Access Road
- Substation
- Project Area

Other Features

- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
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Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
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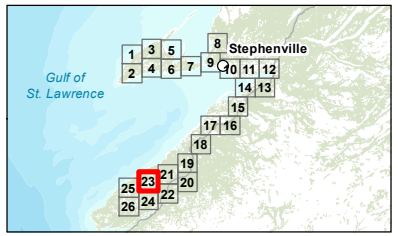


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

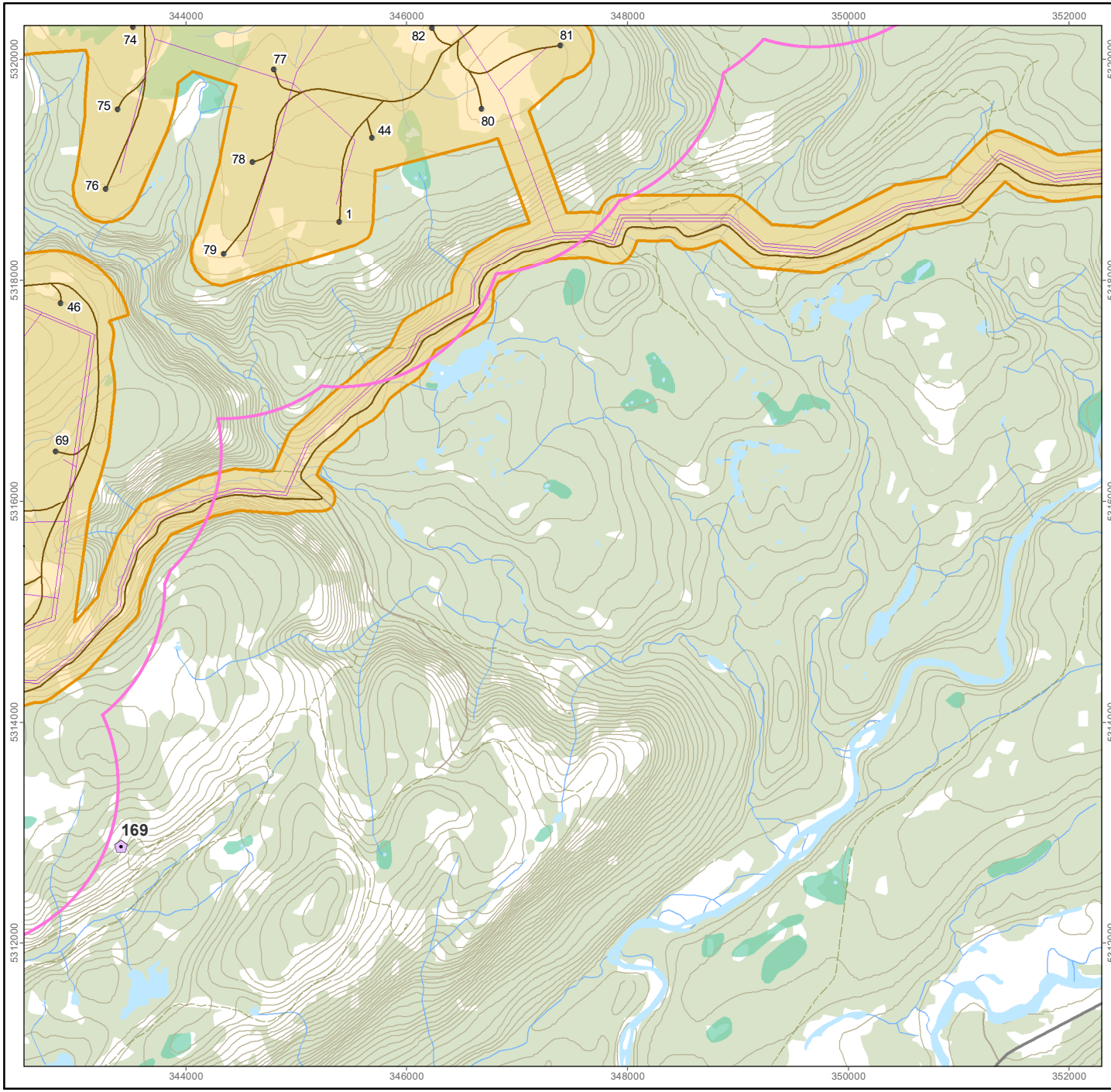
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_AmendmentCh06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



Stantec

Public Receptor

- Outfitter Lodge
- Modelled Area

Proposed Project Features

- Turbine Location
- Collector Line
- Access Road
- Project Area

Other Features

- Trans-Canada Highway
- Road
- Resource Road / Trail

N

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(At original document size of 8.5x11)
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Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
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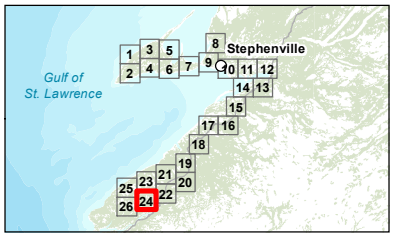


Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

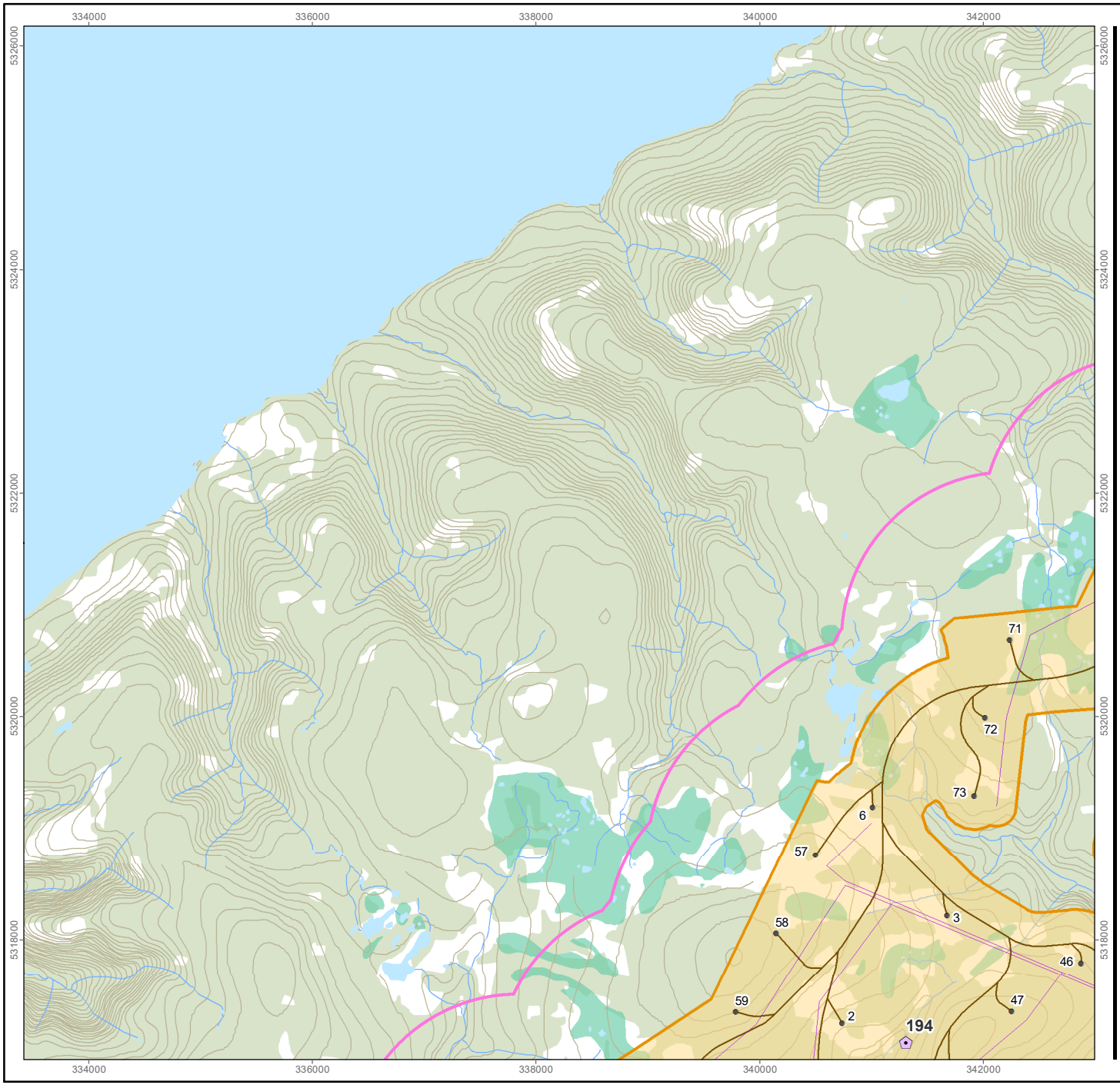
Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

V:\1214\active\121417233\03_data\gis_cad\gis_data\mapping\mxd\generalEIS_AmendmentCh06_HCS\121418050_017_HSC1_Receptors_1_50k_Mapbook.mxd Revised: 2024-01-22 By: mblackwood



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Stantec

Public Receptor

- Outfitter Lodge
- Modelled Area

Proposed Project Features

- Turbine Location
- Collector Line
- Access Road
- Project Area

Other Features

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
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Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
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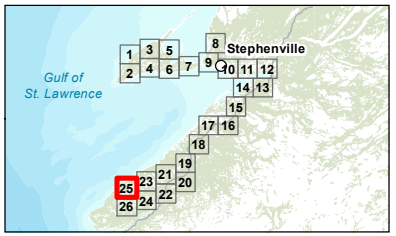


Project Location
Stephenville
NL

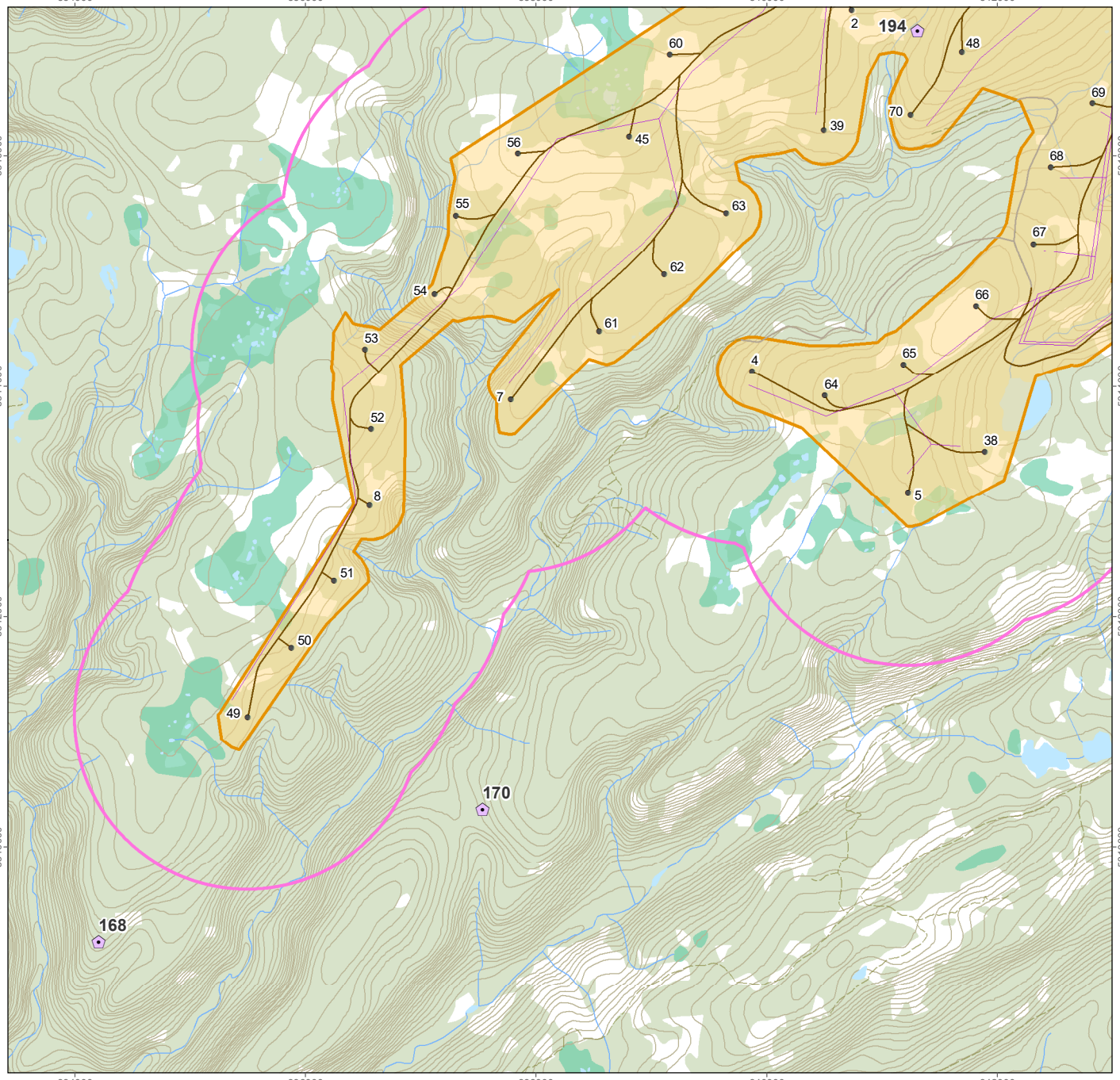
Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area



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Stantec

Public Receptor

- Outfitter Lodge
- Modelled Area

Proposed Project Features

- Turbine Location
- Collector Line
- Access Road
- Project Area

Other Features

- Road
- Resource Road / Trail

N

0 0.5 1 Kilometres
(At original document size of 8.5x11)
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Notes

1. Coordinate System: NAD 1983 CSRS UTM Zone 21N
2. Data Sources: World Energy GH2, NRCan CanVec, OpenStreetMap
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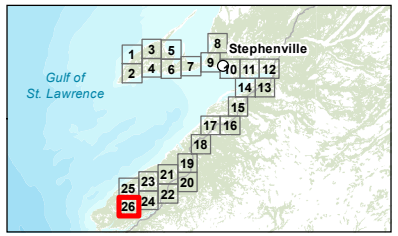

Project Location
Stephenville
NL

Prepared by MB on 2024-01-22

Client/Project
World Energy GH2
Project Nujio'qonik

121418050_017

Figure No.
Appendix HCS1-A

Receptor Locations Near the Project Area

Appendix HCS1-B

Public Receptors Considered in the EIS and Distance to Nearest Turbine

Appendix HCS1-B: Public Receptors Considered in the EIS and Distance to Nearest Turbine

PUBLIC RECEPTOR					NEAREST TURBINE				
Label_ID	Name	Type	Easting	Northing	Turbine_ID	Site	Easting	Northing	Distance_m
1	The Gravels	Unique Site	372579.4237	5379876.461	109	Port au Port Wind Farm	367043.9987	5378996	5605
2	Lead Cove	Historic Place	371804.9984	5380208.116	109	Port au Port Wind Farm	367043.9987	5378996	4913
3	Piccacdilly Small Craft Harbour	Public Wharf	359501.3608	5382150.643	147	Port au Port Wind Farm	356649.0008	5383042.997	2989
4	Piccadilly Park	Campground	359861.3154	5383591.604	147	Port au Port Wind Farm	356649.0008	5383042.997	3259
5	RC Cemetery (Lourdes)	Cemetery	353809.1489	5389828.678	93	Port au Port Wind Farm	352820.001	5386466.995	3504
6	Lourdes Elementary School	School	352653.2477	5390206.749	184	Port au Port Wind Farm	350598.0025	5388297.994	2805
7	Our Lady of Lourdes Parish Grotto	Church	352789.696	5390254.417	184	Port au Port Wind Farm	350598.0025	5388297.994	2938
8	Three Rock Cove Roman Catholic Cemetery	Cemetery	347086.1169	5388313.527	77	Port au Port Wind Farm	348162.3907	5386823.368	1838
9	**Saint Philomena's Chapel**	**Church**	**345614.6924**	**5387375.113**	**113**	**Port au Port Wind Farm**	**346064.999**	**5386180.998**	**1276**
10	**Saint Anne Roman Catholic Church**	**Church**	**339753.2412**	**5382109.782**	**31**	**Port au Port Wind Farm**	**340765.0003**	**5381374.001**	**1251**
11	**École Sainte-Anne**	**School**	**339747.724**	**5382043.575**	**31**	**Port au Port Wind Farm**	**340765.0003**	**5381374.001**	**1218**
12	**Clinique St. George**	**Hospital**	**335008.4475**	**5372717.533**	**1**	**Port au Port Wind Farm**	**336339.0031**	**5372811**	**1334**
13	The Boot	Scenic Lookout	332375.8821	5370473.854	1	Port au Port Wind Farm	336339.0031	5372811	4601
14	French Bread Oven	Historic Place	332779.9511	5370395.395	1	Port au Port Wind Farm	336339.0031	5372811	4301
15	Boutte du Cap Park	Park	332779.751	5370423.656	1	Port au Port Wind Farm	336339.0031	5372811	4286
16	Benoit First Nation Penwaaq L'nu'k	Cultural Site	338668.7646	5372552.058	18	Port au Port Wind Farm	339138.9975	5373992.003	1515
17	St. Benedicts Cemetery - Sape' wit Penwa' Wutqutaqne'Katim	Cemetery	335603.5172	5371064.516	1	Port au Port Wind Farm	336339.0031	5372811	1895
18	Cape Saint George Marina	Public Wharf	337373.3567	5371599.118	1	Port au Port Wind Farm	336339.0031	5372811	1593
19	École Notre-Dame-Du-Cap	School	338065.6395	5372340.094	1	Port au Port Wind Farm	336339.0031	5372811	1790
20	Cape St. George Recreation Centre	Recreation	338024.7807	5372434.186	1	Port au Port Wind Farm	336339.0031	5372811	1727
21	Ballfield	Recreation	338220.0231	5372249.717	1	Port au Port Wind Farm	336339.0031	5372811	1963
22	Our Lady of the Cape De Grau Cemetery	Cemetery	338320.909	5372246.13	18	Port au Port Wind Farm	339138.9975	5373992.003	1928
23	Our Lady of the Cape School	School	338194.0169	5372310.697	1	Port au Port Wind Farm	336339.0031	5372811	1921
24	Park	Park	338117.7919	5372376.609	1	Port au Port Wind Farm	336339.0031	5372811	1831
25	Our Lady of the Cape Parish Rectory	Church	338075.644	5372414.721	1	Port au Port Wind Farm	336339.0031	5372811	1781
26	Mawio'mi Cultural Grounds	Cultural Site	338737.9044	5372383.783	18	Port au Port Wind Farm	339138.9975	5373992.003	1657
27	Loon Park and Forest	Park	338731.6271	5372455.076	18	Port au Port Wind Farm	339138.9975	5373992.003	1590
28	**Benoit First Nation M'gmaw Heritage Park and Farm**	**Park**	**338742.0105**	**5372924.571**	**18**	**Port au Port Wind Farm**	**339138.9975**	**5373992.003**	**1139**
29	**Long Fleld**	**Park**	**338711.1979**	**5373110.988**	**18**	**Port au Port Wind Farm**	**339138.9975**	**5373992.003**	**979**
30	**Joe-Mic's Trail**	**Historic Place**	**338497.8207**	**5373059.376**	**18**	**Port au Port Wind Farm**	**339138.9975**	**5373992.003**	**1132**
31	**Mi'kmaw Heritage Park and Farm**	**Park**	**338852.1654**	**5373197.263**	**18**	**Port au Port Wind Farm**	**339138.9975**	**5373992.003**	**845**
32	**Big Field**	**Park**	**339031.6488**	**5373363.651**	**18**	**Port au Port Wind Farm**	**339138.9975**	**5373992.003**	**637**
33	**Cape St. George Community Pasture**	**Unique Site**	**339218.8834**	**5373688.435**	**18**	**Port au Port Wind Farm**	**339138.9975**	**5373992.003**	**314**
34	Marches Point RC Cemetery	Cemetery	343134.3753	5373866.266	36	Port au Port Wind Farm	343261.9991	5375629.002	1767
35	Hidden Falls	Unique Site	348415.406	5375880.176	61	Port au Port Wind Farm	346796.0016	5376648.001	1792
36	**Saint Joseph Catholic Church**	**Church**	**348231.455**	**5376300.04**	**61**	**Port au Port Wind Farm**	**346796.0016**	**5376648.001**	**1477**
37	Roman Catholic Cemetery (Ship Cove)	Cemetery	355826.8188	5375840.212	70	Port au Port Wind Farm	355248.9969	5377451.994	1712
38	Fishing Shacks	Community Beach	358581.9027	5375812.497	82	Port au Port Wind Farm	359538.0026	5377152.999	1647
39	**Our Lady of Fatima Parish Community Centre**	**Community Centre**	**358353.3276**	**5376541.784**	**82**	**Port au Port Wind Farm**	**359538.0026**	**5377152.999**	**1333**
40	**Our Lady of Fatima Catholic Parish**	**Church**	**358197.5391**	**5376614.255**	**82**	**Port au Port Wind Farm**	**359538.0026**	**5377152.999**	**1445**
41	Danny's Walking Trail	Trail	372193.1643	5379936.409	109	Port au Port Wind Farm	367043.9987	5378996	5234
42	Our Lady of Mercy Heritage Church	Church	369407.8973	5377284.244	108	Port au Port Wind Farm	366775.0027	5378471.001	2888
43	Dan McIssac Baseball Field and Walking Track	Recreation	373494.2739	5379505.514	109	Port au Port Wind Farm	367043.9987	5378996	6470
44	Saint James Anglican Cemetery	Cemetery	373164.6466	5379710.126	109	Port au Port Wind Farm	367043.9987	5378996	6162
45	Saint James Anglican Church	Church	373089.2371	5379712.966	109	Port au Port Wind Farm	367043.9987	5378996	6088
46	St Thomas Aquinas Elementary School	School	373531.4837	5379658.192	109	Port au Port Wind Farm	367043.9987	5378996	6521
47	Maria Regina Catholic Church	Church	373608.2184	5379751.889	109	Port au Port Wind Farm	367043.9987	5378996	6608
48	Stephenville Radar Station	Historic Place	377167.092	5383315.609	167	Port au Port Wind Farm	380114.0012	5389829.997	7150
49	Fox Island and Point au Mal Community Centre	Community Centre	376155.002	5394387.211	170	Port au Port Wind Farm	380621.0013	5391353.997	5399
50	Kippens Recreation Complex	Recreation	380128.705	5378869.86	167	Port au Port Wind Farm	380114.0012	5389829.997	10960
51	Kippens Community Garden	Unique Site	380227.3053	5379264.261	167	Port au Port Wind Farm	380114.0012	5389829.997	10566
52	Stephenville High School	School	382112.1876	5379015.034	173	Port au Port Wind Farm	381224.9974	5389915.997	10937

Appendix HCS1-B: Public Receptors Considered in the EIS and Distance to Nearest Turbine

PUBLIC RECEPTOR					NEAREST TURBINE				
Label_ID	Name	Type	Easting	Northing	Turbine_ID	Site	Easting	Northing	Distance_m
53	Stephenville Elementary	School	382864.8437	5378066.957	173	Port au Port Wind Farm	381224.9974	5389915.997	11962
54	St Stephen Roman Catholic Church	Church	382953.6943	5378003.954	173	Port au Port Wind Farm	381224.9974	5389915.997	12037
55	Salvation Army Citadel	Church	382983.5805	5379601.65	173	Port au Port Wind Farm	381224.9974	5389915.997	10463
56	Anglican Church (Stephenville)	Church	383178.4115	5379114.265	173	Port au Port Wind Farm	381224.9974	5389915.997	10977
57	Blanche Brook Park	Park	383795.4027	5378953.054	173	Port au Port Wind Farm	381224.9974	5389915.997	11260
58	Stephenville Harmon Ball Diamond	Recreation	384452.3989	5378534.006	173	Port au Port Wind Farm	381224.9974	5389915.997	11831
59	Stephenville Aquatic Centre	Recreation	384656.3067	5378462.208	173	Port au Port Wind Farm	381224.9974	5389915.997	11957
60	College of the North Atlantic	School	384717.8444	5378920.569	173	Port au Port Wind Farm	381224.9974	5389915.997	11537
61	Stephenville Dome	Recreation	385147.4984	5379713.387	173	Port au Port Wind Farm	381224.9974	5389915.997	10931
62	Joey's Lookout Trail	Trail	388115.0058	5376622.634	180	Port au Port Wind Farm	382350.0006	5390385.001	14921
63	Joey's Lookout	Scenic Lookout	388041.613	5375280.363	180	Port au Port Wind Farm	382350.0006	5390385.001	16141
64	Whaleback Nordic Ski Club Attraction	Recreation	385999.0097	5381631.093	180	Port au Port Wind Farm	382350.0006	5390385.001	9484
65	Stephenville Crossin Trestle	Historic Place	394706.6647	5371532.214	180	Port au Port Wind Farm	382350.0006	5390385.001	22541
66	Black Banks Beach	Park	394178.2849	5368946.433	180	Port au Port Wind Farm	382350.0006	5390385.001	24485
67	Turf Point (Indian Cove)	Historic Place	390932.3022	5366092.872	173	Port au Port Wind Farm	381224.9974	5389915.997	25725
68	Siki Bennett Memorial Stadium	Recreation	391169.4097	5365168.337	173	Port au Port Wind Farm	381224.9974	5389915.997	26671
69	Roman Catholic Cemetery (Saint George's)	Cemetery	390632.8162	5364547.653	173	Port au Port Wind Farm	381224.9974	5389915.997	27057
70	Riverside Rest Area	Scenic Lookout	396581.415	5366735.121	180	Port au Port Wind Farm	382350.0006	5390385.001	27602
71	Calm Waters Park	Park	382543.4257	5360589.246	107	Port au Port Wind Farm	366492.9977	5377960	23651
72	Barachois Pond Provincial Park	Park	404870.5529	5371040.811	181	Port au Port Wind Farm	382850.0036	5390929.005	29672
73	Lewis Hills International Appalachian Trail	Trail	383395.7021	5380139.03	173	Port au Port Wind Farm	381224.9974	5389915.997	10015
74	Harmon Seaside Links	Recreation	385083.3182	5376523.479	173	Port au Port Wind Farm	381224.9974	5389915.997	13937
75	Port Harmon Beach	Community Beach	385731.6656	5375320.62	173	Port au Port Wind Farm	381224.9974	5389915.997	15275
76	Bayview Academy	School	390272.8902	5364717.772	173	Port au Port Wind Farm	381224.9974	5389915.997	26773
77	K'Taqmkuk Mi'Kmaq Historical Museum	Cultural Site	390398.6276	5364937.131	173	Port au Port Wind Farm	381224.9974	5389915.997	26610
78	St. Joseph's Cemetery (2)	Cemetery	388651.2457	5364197.106	107	Port au Port Wind Farm	366492.9977	5377960	26085
79	St. Joseph's Roman Catholic Cemetery	Cemetery	388385.7017	5364102.255	107	Port au Port Wind Farm	366492.9977	5377960	25910
80	Trans-Canada Highway Parking	Scenic Lookout	371266.473	5344513.378	122	Codroy Wind Farm	362815.7132	5331531.899	15490
81	Crabbes River Park	Campground	367965.8479	5337241.924	122	Codroy Wind Farm	362815.7132	5331531.899	7689
82	Wishingwell Campground	Campground	367270.6804	5328907.797	14	Codroy Wind Farm	366133.7065	5325768.908	3338
83	Beach Point (Codroy)	Public Wharf	320782.868	5305725.041	49	Codroy Wind Farm	335495.7115	5311134.911	15676
84	Holy Trinity Anglican Church	Church	321328.228	5305637.338	49	Codroy Wind Farm	335495.7115	5311134.911	15197
85	Codroy Valley Provincial Park	Park	325237.1419	5300278.467	49	Codroy Wind Farm	335495.7115	5311134.911	14937
86	Codroy Valley Wetland Centre	Unique Site	331727.6679	5301383.52	49	Codroy Wind Farm	335495.7115	5311134.911	10454
87	Wetlands Trail	Trail	331784.2652	5301352.286	49	Codroy Wind Farm	335495.7115	5311134.911	10463
88	Grand Codroy RV Tent Camping	Campground	335012.3884	5300356.276	49	Codroy Wind Farm	335495.7115	5311134.911	10789
89	Trans Canada Highway Parking 2	Scenic Lookout	355390.2641	5318660.718	34	Codroy Wind Farm	353519.713	5322737.909	4486
90	Leisure Association Seniors Club	Community Centre	370673.3279	5378741.988	109	Port au Port Wind Farm	367043.9987	5378996	3638
91	Flat Bay Community Centre	Community Centre	382496.6596	5361815.712	107	Port au Port Wind Farm	366492.9977	5377960	22732
92	St. Anne's Roman Catholic Cemetery	Cemetery	382399.6218	5361854.154	107	Port au Port Wind Farm	366492.9977	5377960	22637
93	Powwow Grounds (Flat Bay)	Cultural Site	379944.4801	5361190.399	107	Port au Port Wind Farm	366492.9977	5377960	21498
94	Heatherton Hall	School	370084.4094	5349203.572	122	Codroy Wind Farm	362815.7132	5331531.899	19108
95	St. Joseph's Catholic Church	Church	370066.0757	5349179.128	122	Codroy Wind Farm	362815.7132	5331531.899	19079
96	Heatheron United Church Cemetery	Cemetery	369284.9935	5348790.6	122	Codroy Wind Farm	362815.7132	5331531.899	18431
97	Crosswinds Seniors Resort	Seniors Residential Facility	367458.6074	5345828.418	122	Codroy Wind Farm	362815.7132	5331531.899	15032
98	E.A. Butler All Grade School	School	364629.8176	5343978.567	122	Codroy Wind Farm	362815.7132	5331531.899	12578
99	Wharf (St. David's)	Public Wharf	361601.6778	5342252.383	122	Codroy Wind Farm	362815.7132	5331531.899	10789
100	Silverwood Manor	Seniors Residential Facility	381176.06	5378640.672	167	Port au Port Wind Farm	380114.0012	5389829.997	11240
101	Acadian Village	Seniors Residential Facility	385438.7574	5379882.781	173	Port au Port Wind Farm	381224.9974	5389915.997	10882
102	Sir Thomas Roddick Hospital	Hospital	385459.9241	5379607.613	173	Port au Port Wind Farm	381224.9974	5389915.997	11144
103	Mayfield Soccer Pitch	Recreation	384840.7979	5379554.697	173	Port au Port Wind Farm	381224.9974	5389915.997	10974
104	Legion Memorial	Cultural Site	384112.06	5378777.864	173	Port au Port Wind Farm	381224.9974	5389915.997	11506

Appendix HCS1-B: Public Receptors Considered in the EIS and Distance to Nearest Turbine

PUBLIC RECEPTOR					NEAREST TURBINE				
Label_ID	Name	Type	Easting	Northing	Turbine_ID	Site	Easting	Northing	Distance_m
105	Salmon Run Resort	Tourism Operator	367992.8776	5337172.59	122	Codroy Wind Farm	362815.7132	5331531.899	7656
106	Saint Columcille Church	Church	362836.1034	5338070.342	122	Codroy Wind Farm	362815.7132	5331531.899	6538
107	St. Columcille RC Cemetery	Cemetery	356022.488	5336895.272	107	Codroy Wind Farm	358976.7087	5331638.897	6030
108	Community Ballfield	Recreation	394019.1633	5372462.462	180	Port au Port Wind Farm	382350.0006	5390385.001	21387
109	Mercy Christian Church	Church	389859.4277	5364747.611	173	Port au Port Wind Farm	381224.9974	5389915.997	26608
110	Gallants/Hillside Interfaith Cemetery	Cemetery	386850.9246	5381197.305	180	Port au Port Wind Farm	382350.0006	5390385.001	10231
111	Mercy Christian Church	Church	390067.0699	5364786.219	173	Port au Port Wind Farm	381224.9974	5389915.997	26640
112	St Joseph Roman Catholic Church	Church	390275.7664	5364790.407	173	Port au Port Wind Farm	381224.9974	5389915.997	26706
113	Saint Michaels Elementary School	School	393673.2609	5373961.162	180	Port au Port Wind Farm	382350.0006	5390385.001	19949
114	Memorial Garden	Unique Site	393930.585	5373588.091	180	Port au Port Wind Farm	382350.0006	5390385.001	20402
115	Cemetery	Cemetery	395122.4329	5375785.548	180	Port au Port Wind Farm	382350.0006	5390385.001	19398
116	Scott Pollard Memorial Trail	Trail	392451.3022	5380371.286	180	Port au Port Wind Farm	382350.0006	5390385.001	14224
117	Zenzille RV Campground	Campground	377226.0393	5379073.592	109	Port au Port Wind Farm	367043.9987	5378996	10182
118	Stephenville Middle School	School	383881.7101	5378343.805	173	Port au Port Wind Farm	381224.9974	5389915.997	11873
119	Cemetery	Cemetery	383060.2521	5377997.187	173	Port au Port Wind Farm	381224.9974	5389915.997	12059
120	Walk-A-Ways Nature Trail	Trail	384915.3738	5379157.901	173	Port au Port Wind Farm	381224.9974	5389915.997	11373
121	Hatcher Field	Recreation	385079.3553	5379805.676	173	Port au Port Wind Farm	381224.9974	5389915.997	10820
122	The Gravels/Danny Walking Trail (trailhead parking and overlook))	Trail	372358.5749	5379832.055	109	Port au Port Wind Farm	367043.9987	5378996	5380
123	Our Lady of Mercy Church Complex and Museum	Church	371339.8347	5379666.098	109	Port au Port Wind Farm	367043.9987	5378996	4348
124	Our Lady of Lourdes Parish Grotto	Unique Site	352947.0433	5390181.475	184	Port au Port Wind Farm	350598.0025	5388297.994	3011
125	**Three Rock Cove Community Center**	**Community Centre**	**344827.7482**	**5386826.609**	**113**	**Port au Port Wind Farm**	**346064.999**	**5386180.998**	**1396**
126	**Piccadilly Central High**	**School**	**358722.0171**	**5379137.46**	**148**	**Port au Port Wind Farm**	**359700.9986**	**5378616.005**	**1109**
127	**Piccadilly Roman Catholic Cemetery**	**Cemetery**	**358857.4126**	**5379338.446**	**148**	**Port au Port Wind Farm**	**359700.9986**	**5378616.005**	**1111**
128	Boutte du Cap Park	Park	332418.6175	5370475.377	1	Port au Port Wind Farm	336339.0031	5372811	4563
129	Pine Tree Trail	Trail	374281.2552	5379794.121	109	Port au Port Wind Farm	367043.9987	5378996	7281
130	Top of Whaleback Trail	Trail	380066.9084	5380051.488	167	Port au Port Wind Farm	380114.0012	5389829.997	9779
131	Whaleback Nordic Ski Club	Recreation	386149.3798	5381643.082	180	Port au Port Wind Farm	382350.0006	5390385.001	9532
132	Black Duck First Pond Trail	Trail	397169.3372	5383492.969	181	Port au Port Wind Farm	382850.0036	5390929.005	16135
133	Steel Mountain Trail (Trailhead)	Trail	394752.8081	5359514.482	180	Port au Port Wind Farm	382350.0006	5390385.001	33269
134	United Pentecoastal Church	Church	382371.2571	5378644.405	173	Port au Port Wind Farm	381224.9974	5389915.997	11330
135	United Church of Canada	Church	383138.7594	5378787.605	173	Port au Port Wind Farm	381224.9974	5389915.997	11292
136	St Ann Roman Catholic Church	Church	331804.8156	5301762.471	49	Codroy Wind Farm	335495.7115	5311134.911	10073
137	Newfoundland T'Railway	Trail	344203.6455	5306672.081	5	Codroy Wind Farm	341220.7156	5313078.905	7067
138	Sgt. Craig Gillam Mark Rock Trail	Trail	347479.7232	5307303.696	38	Codroy Wind Farm	341886.7095	5313430.911	8296
139	Belanger Memorial School	School	331799.3866	5301906.903	49	Codroy Wind Farm	335495.7115	5311134.911	9941
140	Erin Mountain Trailhead	Trail	406763.8169	5370552.625	181	Port au Port Wind Farm	382850.0036	5390929.005	31418
141	Starlite Trail	Trail	332767.3471	5294482.537	49	Codroy Wind Farm	335495.7115	5311134.911	16874
142	Murray's Beach	Community Beach	329934.9313	5293728.977	49	Codroy Wind Farm	335495.7115	5311134.911	18273
143	Saint Andrew's Cemetery	Cemetery	329813.1982	5293686.66	49	Codroy Wind Farm	335495.7115	5311134.911	18350
144	Little Paradise Park	Campground	329512.9592	5292052.65	49	Codroy Wind Farm	335495.7115	5311134.911	19998
145	Arrêt pour une nuit	Scenic Lookout	326898.4327	5286483.273	49	Codroy Wind Farm	335495.7115	5311134.911	26108
146	St. Andrews na Creige Golf Course	Recreation	332104.5464	5295222.379	49	Codroy Wind Farm	335495.7115	5311134.911	16270
147	Precious Blood Roman Catholic Church	Church	329843.7895	5294188.659	49	Codroy Wind Farm	335495.7115	5311134.911	17864
148	Holy Trinity Anglican Cemetery	Cemetery	321320.3715	5305605.718	49	Codroy Wind Farm	335495.7115	5311134.911	15216
149	Cape Anguille Lighthouse Inn	Unique Site	319804.3624	5308081.112	49	Codroy Wind Farm	335495.7115	5311134.911	15986
150	Ice Caves	Trail	362935.1591	5376347.875	88	Port au Port Wind Farm	362726.0001	5377878.995	1545
155	College of the North Atlantic	School	393351.34	5374151.773	180	Port au Port Wind Farm	382350.0006	5390385.001	19610
163	Dean MacDonald - Moose Valley Outfitters Ltd.	Outfitter Lodge	438208.4448	5374055.232	179	Port au Port Wind Farm	383580.0006	5392658.999	57709
164	Dean MacDonald - Moose Valley Outfitters Ltd.	Outfitter Lodge	448488.5869	5373909.758	179	Port au Port Wind Farm	383580.0006	5392658.999	67562
165	Dwayne O'Quinn - Burgeo Road Outfitters Inc.	Outfitter Lodge	449118.0609	5359886.774	181	Port au Port Wind Farm	382850.0036	5390929.005	73178
166	Ray Humber - Newfound Outfitting Limited	Outfitter Lodge	435562.6549	5360151.73	181	Port au Port Wind Farm	382850.0036	5390929.005	61040
167	Ray Humber - Newfound Outfitting Limited	Outfitter Lodge	434120.1095	5356906.229	181	Port au Port Wind Farm	382850.0036	5390929.005	61532

Appendix HCS1-B: Public Receptors Considered in the EIS and Distance to Nearest Turbine

PUBLIC RECEPTOR					NEAREST TURBINE				
Label_ID	Name	Type	Easting	Northing	Turbine_ID	Site	Easting	Northing	Distance_m
168	Art Ryan - Mountain Top Cabin Ltd.	Outfitter Lodge	334207.0574	5309177.823	49	Codroy Wind Farm	335495.7115	5311134.911	2343
169	Stan Farrell - Northside Outfitting & Adventures Ltd.	Outfitter Lodge	343415.84	5312876.575	38	Codroy Wind Farm	341886.7095	5313430.911	1627
170	Unknown - 70405 Newfoundland and Labrador Ltd.	Outfitter Lodge	337534.0786	5310325.237	50	Codroy Wind Farm	335877.7132	5311731.904	2173
171	**Michael Gillam - Moosehill Cabins Ltd.**	**Outfitter Lodge**	**356132.2395**	**5324204.997**	**17**	**Codroy Wind Farm**	**355708.7109**	**5325412.899**	**1280**
172	**Michael Gillam - Moosehill Cabins Ltd.**	**Outfitter Lodge**	**344784.5402**	**5322091.02**	**43**	**Codroy Wind Farm**	**345261.7122**	**5321566.906**	**709**
173	**Michael Gillam - Moosehill Cabins Ltd.**	**Outfitter Lodge**	**347979.9495**	**5322660.492**	**84**	**Codroy Wind Farm**	**348491.7145**	**5322745.905**	**519**
174	Art Ryan - Mountain Top Cabin Ltd.	Outfitter Lodge	354315.8381	5305617.015	38	Codroy Wind Farm	341886.7095	5313430.911	14681
175	Dan Ryan - Ryan's Outfitters	Outfitter Lodge	341805.6984	5300645.123	49	Codroy Wind Farm	335495.7115	5311134.911	12241
176	Angus Kettle - Crabbes River Outfitters	Outfitter Lodge	376852.9306	5314570.275	125	Codroy Wind Farm	365834.7067	5320648.906	12584
177	Dave Spencer - Deep Valley Outfitters Ltd.	Outfitter Lodge	345038.9712	5293227.155	5	Codroy Wind Farm	341220.7156	5313078.905	20216
178	Charlie Gillam - Grandy's River Outfitting Ltd.	Outfitter Lodge	371029.6609	5307996.503	125	Codroy Wind Farm	365834.7067	5320648.906	13677
179	Art Ryan - Moose Hunting Adventures Ltd.	Outfitter Lodge	413689.1337	5354740.254	180	Port au Port Wind Farm	382350.0006	5390385.001	47463
180	Cecil Parsons - Git' Er Dun Outfitters Ltd.	Outfitter Lodge	423506.6105	5358287.96	181	Port au Port Wind Farm	382850.0036	5390929.005	52138
181	Cecil Parsons - Git' Er Dun Outfitters Ltd.	Outfitter Lodge	423280.1033	5352608.078	180	Port au Port Wind Farm	382350.0006	5390385.001	55699
182	Heather Alexander - Fabax Limited	Outfitter Lodge	417854.3891	5341257.742	127	Codroy Wind Farm	366799.7079	5324861.9	53623
183	Fred Levy - Mod-U-Form Atlantic Inc.	Outfitter Lodge	405130.4359	5341885.812	127	Codroy Wind Farm	366799.7079	5324861.9	41941
184	Art Ryan - Woodland Lodge Limited	Outfitter Lodge	404745.5582	5350182.037	127	Codroy Wind Farm	366799.7079	5324861.9	45618
185	Alan Skinner - Moose Creek Lodge Inc.	Outfitter Lodge	385244.862	5342246.118	122	Codroy Wind Farm	362815.7132	5331531.899	24857
186	Gerry Pumphrey - JDI Outdoor Adventures Ltd.	Outfitter Lodge	391847.7948	5332997.199	127	Codroy Wind Farm	366799.7079	5324861.9	26336
187	Gerry Pumphrey - JDI Outdoor Adventures Ltd.	Outfitter Lodge	387311.0126	5324455.375	127	Codroy Wind Farm	366799.7079	5324861.9	20515
188	Stewart Butland - 10962 Newfoundland Limited	Outfitter Lodge	385168.5237	5319279.041	10	Codroy Wind Farm	366707.7128	5322542.902	18747
189	Charlie Gillam - Grandy's River Outfitting Ltd.	Outfitter Lodge	368016.7021	5314502.818	125	Codroy Wind Farm	365834.7067	5320648.906	6522
190	Murray Cruickshank - Adventure Quest Outfitters & Tours Ltd.	Outfitter Lodge	406442.0912	5373646.056	181	Port au Port Wind Farm	382850.0036	5390929.005	29245
191	Pius Besaw - Besaw's Log Cabin Outfitters Ltd.	Outfitter Lodge	413684.2101	5401117.078	179	Port au Port Wind Farm	383580.0006	5392658.999	31270
192	Murray Cruickshank - Jennings Enterprises Limited	Outfitter Lodge	371245.2978	5339403.147	122	Codroy Wind Farm	362815.7132	5331531.899	11533
193	Art Ryan - Mountain Top Cabin Ltd.	Outfitter Lodge	404068.2544	5331642.095	127	Codroy Wind Farm	366799.7079	5324861.9	37880
194	**Michael Gillam - Moosehill Cabins Ltd.**	**Outfitter Lodge**	**341306.779**	**5317086.998**	**48**	**Codroy Wind Farm**	**341687.7163**	**5316897.906**	**425**
195	Jamie Hillard - Hilliards Outfitting	Outfitter Lodge	325194.1973	5311754.187	49	Codroy Wind Farm	335495.7115	5311134.911	10320
196	Jamie Hillard - Hilliards Outfitting	Outfitter Lodge	324389.8518	5311452.359	49	Codroy Wind Farm	335495.7115	5311134.911	11110

Appendix HSC1-C

Closest Non-Public Receptor (e.g., Residences / Cabins) to Each Turbine as Considered in the EIS

Appendix HCS1-C: Closest Non-Public Receptor (e.g., Residences / Cabins) to Each Turbine as Considered in the EIS

Turbines Closest		Other_Modelled_Receptor				
Turbine_ID	Site	NEAR_FID	NEAR_X	NEAR_Y	In_PA	Distance_m
1	Codroy Wind Farm	50	357638.4347	5323547.091		13236
2	Codroy Wind Farm	50	357638.4347	5323547.091		18040
3	Codroy Wind Farm	50	357638.4347	5323547.091		16831
4	Codroy Wind Farm	50	357638.4347	5323547.091		20113
5	Codroy Wind Farm	50	357638.4347	5323547.091		19471
6	Codroy Wind Farm	43	355550	5328327	yes	17178
7	Codroy Wind Farm	50	357638.4347	5323547.091		22088
8	Codroy Wind Farm	50	357638.4347	5323547.091		23594
9	**Codroy Wind Farm**	**15**	**361087.5922**	**5332794.973**		**1464**
10	**Codroy Wind Farm**	**41**	**366750**	**5323127**	**yes**	**586**
11	Codroy Wind Farm	17	366171.9559	5326966.087		1595
12	**Codroy Wind Farm**	**39**	**362617**	**5326145**		**1386**
13	Codroy Wind Farm	39	362617	5326145		1807
14	**Codroy Wind Farm**	**17**	**366171.9559**	**5326966.087**		**1198**
15	**Codroy Wind Farm**	**41**	**366750**	**5323127**	**yes**	**825**
16	**Codroy Wind Farm**	**41**	**366750**	**5323127**	**yes**	**1044**
17	Codroy Wind Farm	42	355764	5328001	yes	2589
18	Codroy Wind Farm	42	355764	5328001	yes	2463
19	Codroy Wind Farm	1	360068.8821	5328186.057	yes	1744
20	**Codroy Wind Farm**	**1**	**360068.8821**	**5328186.057**	**yes**	**1457**
21	**Codroy Wind Farm**	**1**	**360068.8821**	**5328186.057**	**yes**	**1406**
22	Codroy Wind Farm	43	355550	5328327	yes	1502
23	**Codroy Wind Farm**	**43**	**355550**	**5328327**	**yes**	**1121**
24	**Codroy Wind Farm**	**43**	**355550**	**5328327**	**yes**	**1411**
25	**Codroy Wind Farm**	**43**	**355550**	**5328327**	**yes**	**1090**
26	**Codroy Wind Farm**	**43**	**355550**	**5328327**	**yes**	**789**
27	**Codroy Wind Farm**	**42**	**355764**	**5328001**	**yes**	**1128**
28	**Codroy Wind Farm**	**42**	**355764**	**5328001**	**yes**	**848**
29	Codroy Wind Farm	43	355550	5328327	yes	2938
30	Codroy Wind Farm	50	357638.4347	5323547.091		9615
31	Codroy Wind Farm	50	357638.4347	5323547.091		9830
32	Codroy Wind Farm	43	355550	5328327	yes	8905
33	Codroy Wind Farm	50	357638.4347	5323547.091		8185
34	Codroy Wind Farm	50	357638.4347	5323547.091		4197
35	Codroy Wind Farm	50	357638.4347	5323547.091		11296
36	Codroy Wind Farm	42	355764	5328001	yes	10854
37	Codroy Wind Farm	43	355550	5328327	yes	10451
38	Codroy Wind Farm	50	357638.4347	5323547.091		18720
39	Codroy Wind Farm	50	357638.4347	5323547.091		18645
40	Codroy Wind Farm	43	355550	5328327	yes	11620
41	Codroy Wind Farm	43	355550	5328327	yes	13747
42	Codroy Wind Farm	43	355550	5328327	yes	14326
43	Codroy Wind Farm	43	355550	5328327	yes	12310
44	Codroy Wind Farm	50	357638.4347	5323547.091		12686
45	Codroy Wind Farm	50	357638.4347	5323547.091		20232
46	Codroy Wind Farm	50	357638.4347	5323547.091		15853
47	Codroy Wind Farm	50	357638.4347	5323547.091		16588
48	Codroy Wind Farm	50	357638.4347	5323547.091		17281
49	Codroy Wind Farm	50	357638.4347	5323547.091		25384
50	Codroy Wind Farm	50	357638.4347	5323547.091		24761
51	Codroy Wind Farm	50	357638.4347	5323547.091		24163
52	Codroy Wind Farm	50	357638.4347	5323547.091		23289

Appendix HCS1-C: Closest Non-Public Receptor (e.g., Residences / Cabins) to Each Turbine as Considered in the EIS

Turbines Closest		Other_Modelled_Receptor				
Turbine_ID	Site	NEAR_FID	NEAR_X	NEAR_Y	In_PA	Distance_m
53	Codroy Wind Farm	50	357638.4347	5323547.091		23052
54	Codroy Wind Farm	50	357638.4347	5323547.091		22307
55	Codroy Wind Farm	50	357638.4347	5323547.091		21878
56	Codroy Wind Farm	50	357638.4347	5323547.091		21184
57	Codroy Wind Farm	50	357638.4347	5323547.091		17799
58	Codroy Wind Farm	50	357638.4347	5323547.091		18336
59	Codroy Wind Farm	50	357638.4347	5323547.091		18899
60	Codroy Wind Farm	50	357638.4347	5323547.091		19652
61	Codroy Wind Farm	50	357638.4347	5323547.091		21140
62	Codroy Wind Farm	50	357638.4347	5323547.091		20419
63	Codroy Wind Farm	50	357638.4347	5323547.091		19710
64	Codroy Wind Farm	50	357638.4347	5323547.091		19656
65	Codroy Wind Farm	50	357638.4347	5323547.091		18931
66	Codroy Wind Farm	50	357638.4347	5323547.091		18136
67	Codroy Wind Farm	50	357638.4347	5323547.091		17438
68	Codroy Wind Farm	50	357638.4347	5323547.091		16998
69	Codroy Wind Farm	50	357638.4347	5323547.091		16429
70	Codroy Wind Farm	50	357638.4347	5323547.091		17903
71	Codroy Wind Farm	43	355550	5328327	yes	15355
72	Codroy Wind Farm	43	355550	5328327	yes	15898
73	Codroy Wind Farm	50	357638.4347	5323547.091		16294
74	Codroy Wind Farm	43	355550	5328327	yes	14467
75	Codroy Wind Farm	50	357638.4347	5323547.091		14807
76	Codroy Wind Farm	50	357638.4347	5323547.091		15118
77	Codroy Wind Farm	50	357638.4347	5323547.091		13350
78	Codroy Wind Farm	50	357638.4347	5323547.091		13782
79	Codroy Wind Farm	50	357638.4347	5323547.091		14312
80	Codroy Wind Farm	50	357638.4347	5323547.091		11665
81	Codroy Wind Farm	50	357638.4347	5323547.091		10806
82	Codroy Wind Farm	50	357638.4347	5323547.091		11871
83	Codroy Wind Farm	50	357638.4347	5323547.091		12590
84	Codroy Wind Farm	42	355764	5328001	yes	8972
85	Codroy Wind Farm	50	357638.4347	5323547.091		8337
86	Codroy Wind Farm	50	357638.4347	5323547.091		7443
87	Codroy Wind Farm	50	357638.4347	5323547.091		6831
88	Codroy Wind Farm	50	357638.4347	5323547.091		6192
89	Codroy Wind Farm	50	357638.4347	5323547.091		6144
90	Codroy Wind Farm	50	357638.4347	5323547.091		5546
91	Codroy Wind Farm	50	357638.4347	5323547.091		4961
92	Codroy Wind Farm	50	357638.4347	5323547.091		3007
93	Codroy Wind Farm	50	357638.4347	5323547.091		2911
94	Codroy Wind Farm	50	357638.4347	5323547.091		3131
95	Codroy Wind Farm	42	355764	5328001	yes	2847
96	Codroy Wind Farm	50	357638.4347	5323547.091		4358
97	Codroy Wind Farm	42	355764	5328001	yes	4264
98	Codroy Wind Farm	42	355764	5328001	yes	3648
99	Codroy Wind Farm	42	355764	5328001	yes	3218
100	Codroy Wind Farm	43	355550	5328327	yes	2947
101	Codroy Wind Farm	43	355550	5328327	yes	3181
102	Codroy Wind Farm	43	355550	5328327	yes	3243
103	Codroy Wind Farm	43	355550	5328327	yes	1966
104	Codroy Wind Farm	43	355550	5328327	yes	1982

Appendix HCS1-C: Closest Non-Public Receptor (e.g., Residences / Cabins) to Each Turbine as Considered in the EIS

Turbines Closest		Other_Modelled_Receptor				
Turbine_ID	Site	NEAR_FID	NEAR_X	NEAR_Y	In_PA	Distance_m
105	Codroy Wind Farm	43	355550	5328327	yes	1853
106	Codroy Wind Farm	43	355550	5328327	yes	2538
107	Codroy Wind Farm	16	358045.9079	5333711.559		2272
108	Codroy Wind Farm	15	361087.5922	5332794.973		2662
109	Codroy Wind Farm	1	360068.8821	5328186.057	yes	2100
110	Codroy Wind Farm	2	360642.8748	5326519.046	yes	1796
111	**Codroy Wind Farm**	**1**	**360068.8821**	**5328186.057**	**yes**	**1253**
112	**Codroy Wind Farm**	**1**	**360068.8821**	**5328186.057**	**yes**	**1299**
113	Codroy Wind Farm	42	355764	5328001	yes	1655
114	Codroy Wind Farm	42	355764	5328001	yes	1878
115	**Codroy Wind Farm**	**1**	**360068.8821**	**5328186.057**	**yes**	**814**
116	**Codroy Wind Farm**	**1**	**360068.8821**	**5328186.057**	**yes**	**1002**
117	Codroy Wind Farm	1	360068.8821	5328186.057	yes	2309
118	**Codroy Wind Farm**	**15**	**361087.5922**	**5332794.973**		**1476**
119	Codroy Wind Farm	14	363845.7059	5328043.865		2184
120	Codroy Wind Farm	14	363845.7059	5328043.865		2511
121	Codroy Wind Farm	15	361087.5922	5332794.973		2420
122	Codroy Wind Farm	15	361087.5922	5332794.973		2141
123	**Codroy Wind Farm**	**41**	**366750**	**5323127**	**yes**	**1258**
124	**Codroy Wind Farm**	**51**	**366518.4034**	**5320011.253**		**1297**
125	**Codroy Wind Farm**	**51**	**366518.4034**	**5320011.253**		**935**
126	Codroy Wind Farm	17	366171.9559	5326966.087		1895
127	**Codroy Wind Farm**	**45**	**367826**	**5324350**	**yes**	**1147**
128	**Codroy Wind Farm**	**41**	**366750**	**5323127**	**yes**	**1073**
129	Codroy Wind Farm	41	366750	5323127	yes	1611
130	Codroy Wind Farm	41	366750	5323127	yes	2281
131	Codroy Wind Farm	51	366518.4034	5320011.253		2177
132	Codroy Wind Farm	31	363283.7472	5318899.616		1782
133	**Codroy Wind Farm**	**29**	**362649.5177**	**5319216.317**		**1436**
134	**Codroy Wind Farm**	**29**	**362649.5177**	**5319216.317**		**996**
135	Codroy Wind Farm	41	366750	5323127	yes	1875
136	Codroy Wind Farm	41	366750	5323127	yes	2503
137	Codroy Wind Farm	41	366750	5323127	yes	2630
138	Codroy Wind Farm	41	366750	5323127	yes	2900
139	Codroy Wind Farm	38	362509	5326045		1770
140	Codroy Wind Farm	37	362432	5326025		2094
141	Codroy Wind Farm	11	361373.862	5325787.706	yes	2454
142	Codroy Wind Farm	10	361349.2557	5325784.531	yes	2845
143	Codroy Wind Farm	42	355764	5328001	yes	2430
1	**Port au Port Wind Farm**	**155**	**336596.0932**	**5371760.366**		**1082**
2	Port au Port Wind Farm	77	337098.1843	5371955.543		1690
3	Port au Port Wind Farm	101	337612.7883	5372194.751		2119
4	Port au Port Wind Farm	101	337612.7883	5372194.751		2489
5	Port au Port Wind Farm	101	337612.7883	5372194.751		2990
6	Port au Port Wind Farm	700	338619.405	5372592.76		3603
7	Port au Port Wind Farm	705	338742.5295	5372646.54		3830
13	Port au Port Wind Farm	762	341490.3799	5374543.68		1674
14	Port au Port Wind Farm	758	340918.6938	5374407.255		1489
15	Port au Port Wind Farm	758	340918.6938	5374407.255		1444
16	Port au Port Wind Farm	758	340918.6938	5374407.255		1504
17	Port au Port Wind Farm	754	339869.5264	5373013.557		1572
18	Port au Port Wind Farm	738	339420.9036	5372869.697		1157

Appendix HCS1-C: Closest Non-Public Receptor (e.g., Residences / Cabins) to Each Turbine as Considered in the EIS

Turbines Closest		Other_Modelled_Receptor				
Turbine_ID	Site	NEAR_FID	NEAR_X	NEAR_Y	In_PA	Distance_m
25	Port au Port Wind Farm	763	341584.4054	5374570.884		2626
26	Port au Port Wind Farm	763	341584.4054	5374570.884		2076
27	Port au Port Wind Farm	763	341584.4054	5374570.884		1573
28	**Port au Port Wind Farm**	**763**	**341584.4054**	**5374570.884**		**1020**
29	**Port au Port Wind Farm**	**258**	**340764.4229**	**5383387.004**		**1224**
30	**Port au Port Wind Farm**	**241**	**340316.6693**	**5382677.456**		**1177**
31	Port au Port Wind Farm	199	339635.6066	5381848.881		1225
32	Port au Port Wind Farm	783	344331.5129	5374877.366		3183
33	Port au Port Wind Farm	784	344241.7874	5374838.396		2809
34	Port au Port Wind Farm	784	344241.7874	5374838.396		2295
35	Port au Port Wind Farm	781	343804.2179	5374629.815		1603
36	**Port au Port Wind Farm**	**779**	**343590.3189**	**5374568.927**		**1110**
37	**Port au Port Wind Farm**	**274**	**342056.7026**	**5384580.779**		**1112**
38	**Port au Port Wind Farm**	**273**	**341721.6788**	**5384349.461**		**909**
39	**Port au Port Wind Farm**	**265**	**341040.7534**	**5383607.94**		**1143**
40	Port au Port Wind Farm	242	340343.4365	5382705.402		4393
41	Port au Port Wind Farm	242	340343.4365	5382705.402		4557
42	Port au Port Wind Farm	783	344331.5129	5374877.366		4374
43	Port au Port Wind Farm	265	341040.7534	5383607.94		1911
44	Port au Port Wind Farm	265	341040.7534	5383607.94		2187
45	Port au Port Wind Farm	242	340343.4365	5382705.402		2381
46	Port au Port Wind Farm	242	340343.4365	5382705.402		2723
47	Port au Port Wind Farm	275	342511.7065	5384811.989		1098
48	Port au Port Wind Farm	302	344015.291	5385745.153		3552
49	Port au Port Wind Farm	312	344393.413	5385999.964		3444
50	Port au Port Wind Farm	785	346207.2038	5375670.961		2943
51	Port au Port Wind Farm	785	346207.2038	5375670.961		2494
52	Port au Port Wind Farm	785	346207.2038	5375670.961		1993
53	Port au Port Wind Farm	783	344331.5129	5374877.366		1571
54	**Port au Port Wind Farm**	**783**	**344331.5129**	**5374877.366**		**1076**
55	Port au Port Wind Farm	785	346207.2038	5375670.961		2930
56	Port au Port Wind Farm	785	346207.2038	5375670.961		2431
57	Port au Port Wind Farm	785	346207.2038	5375670.961		1787
58	**Port au Port Wind Farm**	**785**	**346207.2038**	**5375670.961**		**1237**
59	Port au Port Wind Farm	813	347952.0423	5376173.196		1830
60	**Port au Port Wind Farm**	**811**	**347832.9194**	**5376100.747**		**1429**
61	**Port au Port Wind Farm**	**790**	**347291.1774**	**5375661.879**		**1103**
62	Port au Port Wind Farm	534	358278.3857	5378718.263		1894
63	Port au Port Wind Farm	505	358417.5332	5379637.251		1534
64	**Port au Port Wind Farm**	**505**	**358417.5332**	**5379637.251**		**1188**
65	**Port au Port Wind Farm**	**557**	**358046.898**	**5377656.525**	**yes**	**1286**
66	**Port au Port Wind Farm**	**543**	**358198.0952**	**5378524.67**		**1070**
67	**Port au Port Wind Farm**	**691**	**366183.534**	**5380334.559**		**1466**
69	Port au Port Wind Farm	557	358046.898	5377656.525	yes	1748
70	**Port au Port Wind Farm**	**827**	**355333.1541**	**5376225.683**		**1229**
71	Port au Port Wind Farm	827	355333.1541	5376225.683		1772
72	Port au Port Wind Farm	827	355333.1541	5376225.683		2299
73	Port au Port Wind Farm	543	358198.0952	5378524.67		2025
75	Port au Port Wind Farm	354	346274.8244	5387385.842		1928
76	Port au Port Wind Farm	354	346274.8244	5387385.842		1658
77	Port au Port Wind Farm	359	346453.7979	5387577.255		1868
78	Port au Port Wind Farm	360	347979.0687	5388711.822		1746

Appendix HCS1-C: Closest Non-Public Receptor (e.g., Residences / Cabins) to Each Turbine as Considered in the EIS

Turbines Closest		Other_Modelled_Receptor				
Turbine_ID	Site	NEAR_FID	NEAR_X	NEAR_Y	In_PA	Distance_m
79	Port au Port Wind Farm	360	347979.0687	5388711.822		1875
80	Port au Port Wind Farm	361	348953.6643	5389195.524		1794
81	Port au Port Wind Farm	362	349877.6572	5389555.806		1678
82	**Port au Port Wind Farm**	**699**	**360292.2438**	**5376398.272**		**1067**
83	**Port au Port Wind Farm**	**699**	**360292.2438**	**5376398.272**		**899**
84	**Port au Port Wind Farm**	**699**	**360292.2438**	**5376398.272**		**1068**
85	**Port au Port Wind Farm**	**602**	**361337.8201**	**5376164.867**		**1337**
86	**Port au Port Wind Farm**	**616**	**361971.1618**	**5376214.522**		**1382**
87	**Port au Port Wind Farm**	**627**	**362642.9418**	**5376480.242**		**1316**
88	**Port au Port Wind Farm**	**628**	**362826.0766**	**5376517.359**		**1365**
89	Port au Port Wind Farm	629	363109.3238	5376521.732		1503
90	Port au Port Wind Farm	629	363109.3238	5376521.732		1795
91	Port au Port Wind Farm	385	354963.293	5386253.55		1153
92	Port au Port Wind Farm	393	355296.0025	5385408.063		4170
93	Port au Port Wind Farm	380	354765.9389	5386754.458		1967
94	Port au Port Wind Farm	380	354765.9389	5386754.458		2406
95	Port au Port Wind Farm	380	354765.9389	5386754.458		2914
96	Port au Port Wind Farm	385	354963.293	5386253.55		3114
97	Port au Port Wind Farm	385	354963.293	5386253.55		3327
98	Port au Port Wind Farm	393	355296.0025	5385408.063		3616
99	Port au Port Wind Farm	393	355296.0025	5385408.063		3988
100	Port au Port Wind Farm	312	344393.413	5385999.964		3318
101	Port au Port Wind Farm	354	346274.8244	5387385.842		3204
102	Port au Port Wind Farm	354	346274.8244	5387385.842		2710
103	Port au Port Wind Farm	354	346274.8244	5387385.842		2306
104	**Port au Port Wind Farm**	**639**	**365469.415**	**5376586.033**		**1190**
105	**Port au Port Wind Farm**	**640**	**365680.752**	**5376723.661**		**1320**
106	Port au Port Wind Farm	645	366335.7817	5376872.567		1639
107	**Port au Port Wind Farm**	**656**	**366872.0282**	**5376964.757**		**1065**
108	**Port au Port Wind Farm**	**664**	**367462.3243**	**5377211.56**		**1435**
109	**Port au Port Wind Farm**	**677**	**367026.1705**	**5380316.412**		**1321**
110	Port au Port Wind Farm	275	342511.7065	5384811.989		4819
111	Port au Port Wind Farm	275	342511.7065	5384811.989		4213
112	Port au Port Wind Farm	302	344015.291	5385745.153		3902
113	**Port au Port Wind Farm**	**332**	**345369.3795**	**5387034.03**		**1101**
114	**Port au Port Wind Farm**	**332**	**345369.3795**	**5387034.03**		**1370**
115	**Port au Port Wind Farm**	**312**	**344393.413**	**5385999.964**		**1194**
118	Port au Port Wind Farm	763	341584.4054	5374570.884		3161
120	Port au Port Wind Farm	785	346207.2038	5375670.961		4671
123	Port au Port Wind Farm	783	344331.5129	5374877.366		3687
124	**Port au Port Wind Farm**	**290**	**343428.0636**	**5385446.297**		**1202**
125	**Port au Port Wind Farm**	**302**	**344015.291**	**5385745.153**		**1100**
126	**Port au Port Wind Farm**	**312**	**344393.413**	**5385999.964**		**1203**
127	Port au Port Wind Farm	290	343428.0636	5385446.297		2179
128	Port au Port Wind Farm	302	344015.291	5385745.153		2101
129	Port au Port Wind Farm	312	344393.413	5385999.964		2219
130	Port au Port Wind Farm	312	344393.413	5385999.964		2377
131	Port au Port Wind Farm	265	341040.7534	5383607.94		3860
132	Port au Port Wind Farm	275	342511.7065	5384811.989		2233
133	Port au Port Wind Farm	274	342056.7026	5384580.779		2053
135	Port au Port Wind Farm	393	355296.0025	5385408.063		2089

Appendix HCS1-C: Closest Non-Public Receptor (e.g., Residences / Cabins) to Each Turbine as Considered in the EIS

Turbines Closest		Other_Modelled_Receptor				
Turbine_ID	Site	NEAR_FID	NEAR_X	NEAR_Y	In_PA	Distance_m
136	Port au Port Wind Farm	393	355296.0025	5385408.063		2358
137	Port au Port Wind Farm	393	355296.0025	5385408.063		2836
138	Port au Port Wind Farm	393	355296.0025	5385408.063		3294
139	Port au Port Wind Farm	393	355296.0025	5385408.063		1508
140	Port au Port Wind Farm	393	355296.0025	5385408.063		1667
141	Port au Port Wind Farm	393	355296.0025	5385408.063		2225
142	Port au Port Wind Farm	410	355687.458	5385026.544		2352
143	Port au Port Wind Farm	410	355687.458	5385026.544		1858
144	Port au Port Wind Farm	437	356642.7359	5384280.4		1440
145	**Port au Port Wind Farm**	**411**	**355765.7465**	**5385017.691**		**1030**
146	Port au Port Wind Farm	442	356846.1547	5384143.494		1563
147	**Port au Port Wind Farm**	**448**	**357101.7976**	**5384060.739**		**1114**
148	**Port au Port Wind Farm**	**524**	**358704.2423**	**5379113.876**		**1114**
149	**Port au Port Wind Farm**	**698**	**360655.2457**	**5379975.531**		**1292**
151	**Port au Port Wind Farm**	**692**	**361174.8679**	**5380258.101**		**1364**
152	Port au Port Wind Farm	692	361174.8679	5380258.101		1629
153	Port au Port Wind Farm	692	361174.8679	5380258.101		2163
154	Port au Port Wind Farm	692	361174.8679	5380258.101		2640
155	Port au Port Wind Farm	691	366183.534	5380334.559		2203
167	**Port au Port Wind Farm**	**836**	**378876.98**	**5390457.96**		**1387**
168	**Port au Port Wind Farm**	**836**	**378876.98**	**5390457.96**		**1358**
169	Port au Port Wind Farm	836	378876.98	5390457.96		1584
170	Port au Port Wind Farm	836	378876.98	5390457.96		1961
171	Port au Port Wind Farm	836	378876.98	5390457.96		2424
172	Port au Port Wind Farm	835	383839.6715	5392548.191		2596
173	Port au Port Wind Farm	836	378876.98	5390457.96		2410
174	Port au Port Wind Farm	836	378876.98	5390457.96		2594
175	Port au Port Wind Farm	835	383839.6715	5392548.191		2655
176	Port au Port Wind Farm	835	383839.6715	5392548.191		2096
177	**Port au Port Wind Farm**	**835**	**383839.6715**	**5392548.191**		**1370**
178	**Port au Port Wind Farm**	**835**	**383839.6715**	**5392548.191**		**651**
179	**Port au Port Wind Farm**	**835**	**383839.6715**	**5392548.191**		**282**
180	Port au Port Wind Farm	835	383839.6715	5392548.191		2627
181	Port au Port Wind Farm	835	383839.6715	5392548.191		1898
182	Port au Port Wind Farm	785	346207.2038	5375670.961		4034
183	Port au Port Wind Farm	785	346207.2038	5375670.961		3526
184	**Port au Port Wind Farm**	**374**	**350888.6951**	**5389530.005**		**1266**
185	**Port au Port Wind Farm**	**360**	**347979.0687**	**5388711.822**		**1192**
186	**Port au Port Wind Farm**	**186**	**339523.1389**	**5381420.416**		**1168**

Appendix HCS20-A

Updated Appendix 26-A from the Environmental Impact Statement

Appendix 26-A

Commitments Tables

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
1	Mitigation	Existing riparian vegetation will be maintained according to buffer specifications in permits and regulations.	Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 21.4; Table 21.4
2	Mitigation	Work will be performed so that materials such as sediment, fuel or other hazardous materials do not enter watercourses and waterbodies through implementation of erosion and sediment control measures and hazardous materials management practices.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 21.4; Table 21.4
3	Mitigation	Work will be conducted in a manner to protect watercourses and wetlands from siltation and disturbance in accordance with Best Management Practices or as otherwise agreed upon with the regulator.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 21.4; Table 21.4
4	Mitigation	Sensitive areas (e.g., wetlands, rare plant occurrences, hibernacula, mineral licks, roosts) identified prior to Project activities will be flagged and appropriate buffers maintained around these areas, where feasible.	Section 8.4; Table 8.4, Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20, Section 21.4; Table 21.4
5	Mitigation	Clearing for temporary road construction will be limited to the width required for road embankment, drainage requirements, and safe line of sight requirements. Trees will be cut close to ground level, and only large tree stumps will be removed, where practicable. Low ground shrubs will be left in place for soil stability and erosion protection purposes, where possible.	Section 8.4; Table 8.4, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20
6	Mitigation	Where crossing of wetlands beyond the area to be cleared is unavoidable, protective layers such as matting or biodegradable geotextile and clay ramps, or other approved materials, will be used between wetland root / seed bed and construction equipment if ground conditions are encountered that create potential for rutting, admixing or compaction.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 12.4; Table 12.11
7	Mitigation	Grading will be directed away from wetlands, where possible, and will be reduced within wetland boundaries unless required for site specific purposes.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 12.4; Table 12.11
8	Mitigation	Project staff and contractors will adhere to the waste management procedures to be included in the EPP and the Waste Management Plan.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, , Section 14.4; Table 14.5, Section 15.4; Table 15.20, Section 18.4; Table 18.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
9	Mitigation	Construction areas will be kept clear of rubbish and debris. Rubbish and debris will be appropriately stored and managed.	Section 8.4; Table 8.4, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 18.4; Table 18.4
10	Mitigation	Waste materials and debris will be collected and stored in acceptable containers on-site and disposed of off-site in an environmentally acceptable and approved site. Materials that can be recycled will be sorted and taken to an approved facility.	Section 8.4; Table 8.4, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 18.4; Table 18.4
11	Mitigation	Volatile wastes and materials, such as fuel, mineral spirits, oil, or paint thinner will be stored appropriately and will not be permitted to enter into waterways or storm drains. They will be disposed of at an approved site.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20, Section 18.4; Table 18.4, Section 21.4; Table 21.4
12	Mitigation	Where portable toilets are required, waste will be removed from the site by the supplier in a timely manner for appropriate disposal. These toilets will be located more than 30 m from the boundaries of wetlands or watercourses.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 18.4; Table 18.4, Section 21.4; Table 21.4
13	Mitigation	Burning of rubbish and waste materials on-site will not be permitted. Rubbish and waste materials will not be buried on-site.	Section 8.4; Table 8.4, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 18.4; Table 18.4
14	Mitigation	Bulk fuel and lubricants will be stored in secure areas (i.e., with bund walls and impervious flooring) that have the capacity to trap more than the volume of petroleum hydrocarbons being stored; this will serve as a secondary containment should the primary containment fail. Other petroleum hydrocarbon products will not be stored in large quantities on-site, and secondary containment (e.g., drip trays) will be used in areas of storage and transfer.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20, Section 18.4; Table 18.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
15	Mitigation	Hazardous products will be stored according to industrial requirements and standards, and safely secured so that access is limited to authorized personnel.	Section 8.4; Table 8.4, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 14.4; Table 14.5
16	Mitigation	Fuelling and servicing will be conducted using appropriate containment equipment, including spill kits.	Section 8.4; Table 8.4, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20
17	Mitigation	Fuelling and servicing areas will be sited more than 100 m away from watercourses, coastlines, waterbodies, and wetlands.	Section 8.4; Table 8.4, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 21.4; Table 21.4
18	Mitigation	The potential for spills will be reduced through the use of standard good practices, such as the use of appropriate containers, and avoiding overfilling.	Section 8.4; Table 8.4, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20
19	Mitigation	Vehicles, heavy equipment, and machinery will be properly maintained to reduce the risk of leakage. Routine preventative maintenance and inspection of hydraulic equipment and machinery will be undertaken to avoid a hazardous material release.	Section 8.4; Table 8.4, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20
20	Mitigation	Project footprint and disturbed areas will be limited to the extent practicable.	Section 6.6; Table 6.14, Section 7.4; Table 7.8, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20, Section 20.4, Table 20.4
21	Mitigation	The limits for approved clearing, grubbing and topsoil overburden removal will be clearly identified (flagging/survey stakes) in the field prior to the commencement of work.	Section 6.6; Table 6.14, Section 7.4; Table 7.8, Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 20.4, Table 20.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
22	Mitigation	Project vehicles, heavy equipment, machinery, and associated exhaust systems and mufflers (and/or other appropriate sound attenuation devices) will be regularly inspected and maintained so that they remain operating in accordance with manufacturer's recommendations.	Section 6.6; Table 6.14, Section 7.4; Table 7.8, Section 11.4; Table 11.5, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20, Section 20.4, Table 20.4
23	Mitigation	Project vehicles, heavy equipment, and machinery will be shut down when stationary for long periods of time. The idling of vehicles and equipment will be avoided whenever practical.	Section 6.6; Table 6.14, Section 7.4; Table 7.8, Section 11.4; Table 11.5, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20, Section 20.4, Table 20.4
24	Mitigation	Dust from Project activities will be controlled where required by using applications of water or other approved agents. Waste oil will not be used for dust controls.	Section 6.6; Table 6.14, Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 20.4, Table 20.4
25	Mitigation	Project-related fugitive road dust will be controlled through measures such as: - Establishing appropriate speed limits on Project-controlled gravel roads - Conducting road watering on an as-needed basis - Requiring trucks hauling material that can generate dust to have tarps to cover the load	Section 6.6; Table 6.14
26	Mitigation	Re-seeding of areas will follow standard methods in compliance with permit conditions. These methods will be included the Project EPP.	Section 6.6; Table 6.14, Section 7.4; Table 7.8, Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 20.4, Table 20.4
27	Mitigation	Specific stockpiles of topsoil, overburden, and other potentially dust-generating materials will be kept covered, where practical, and used as soon as practical, or will be appropriately temporarily vegetated.	Section 6.6; Table 6.14, Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 20.4, Table 20.4
28	Mitigation	Nearby residents will be notified prior to blasting.	Section 6.6; Table 6.14, Section 7.4; Table 7.8, Section 20.4, Table 20.4
29	Mitigation	Project vehicles will drive within the speed limit to reduce engine noises as vehicles travel on roadways within adjacent communities, and horns will be used only as necessary for safety purposes.	Section 6.6; Table 6.14, Section 7.4; Table 7.8, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
30	Mitigation	Explosives storage and production facilities, if required, will meet government regulations, including required separation distances as regulated by the Explosives Regulatory Division of Natural Resources Canada. Explosives and accessories will be stored at the planned Natural Resources Canada approved magazine site and/or approved/designed explosive storage methods.	Section 7.4; Table 7.8, Section 20.4, Table 20.4
31	Mitigation	Blasting activities (if required) will be included under a contract service agreement with the explosives supplier and who will have a valid blasters certificate issued by the NLDECC.	Section 7.4; Table 7.8, Section 20.4, Table 20.4
32	Mitigation	An Explosives and Blasting Management Plan will be developed by the blasting contractor to provide direction for the safe storage, handling and use of explosives and explosive components at the Project site, to address the safety of the public and Project personnel, and protection of both the environment and Project components.	Section 6.6; Table 6.14, Section 7.4; Table 7.8, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 13.4; Table 13.8, Section 15.4; Table 15.20
33	Mitigation	Areas to be cleared will have sediment and erosion control measures implemented per the site-specific Erosion & Sediment Control Plan prior to the initiation of clearing activities. The sediment and erosion control measures will be adapted to suit the field conditions associated with the specific construction activities as construction proceeds.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 20.4, Table 20.4
34	Mitigation	Construction areas will be routinely monitored to identify areas of potential erosion and to apply appropriate mitigation. Best practice erosion and sediment control measures will be implemented, as required.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 20.4, Table 20.4, Section 21.4; Table 21.4
35	Design	The drainage system for the site will be designed to appropriately manage stormflows considering impacts to on-site downstream watercourses, and coastlines, and infrastructure. Additionally, the site drainage system will consider the variable and seasonal up-stream drainage needs to provide adequate access to downstream watercourses without adverse impact on the plant site or other nearby infrastructure.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 20.4, Table 20.4, Section 21.4; Table 21.4
36	Mitigation	In the event that project activities occur in any designated water supply areas, the work will be completed in conjunction with the jurisdiction having authority.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 18.4; Table 18.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
37	Mitigation	For work during the nesting season, pre-clearing surveys will be conducted for active migratory bird nests and buffer / set-back distances from active nests will be established.	Section 13.4; Table 13.8
38	Mitigation	The discovery of nests by staff will be reported to the Environmental Advisor at site and appropriate action or follow-up will be guided by the Project EPP.	Section 13.4; Table 13.8
39	Mitigation	Environmental personnel responsible for site monitoring during construction will receive training to recognize SAR / SOCC that may be present in Project Area.	Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20
40	Mitigation	WEGH2 will work with Wildlife Division to manage interactions with identified sensitive areas.	Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20
41	Mitigation	Artificial lighting will be limited to the amount required for safety and security purposes, and will be directional, or otherwise designed, to reduce spill-over light, wherever feasible, without compromising site safety or security. Lights will be side-shielded and directed downward to reduce the attraction of birds, where possible.	Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20
42	Mitigation	Native plants will be used for landscaping, where practical.	Section 12.4; Table 12.11
43	Mitigation	To reduce the risk of introducing or spreading exotic and/or invasive vascular plant species, equipment will arrive at the construction site clean and free of soil and vegetative debris. Equipment will be inspected by Project personnel or designate and either approved for use or cleaned, re-inspected and approved for use.	Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8
44	Mitigation	To avoid attracting wildlife, wastes will be securely stored, frequently removed from site, and properly disposed of in an environmentally acceptable manner at an approved site.	Section 11.4; Table 11.5, Section 13.4; Table 13.8
45	Mitigation	Known occurrences of plant SAR / SOCC will be avoided through micro-siting of Project infrastructure, when practicable. If avoidance of plant SAR / SOCC is not possible, seed collection or transplant of the plant will be considered in consultation with the applicable regulators.	Section 12.4; Table 12.11, Section 15.4; Table 15.20
46	Mitigation	If complaints are received from land users regarding perceived Project-related impacts, WEGH2 will work with the affected land users to address their concerns through a grievance redress mechanism and the potential implementation of additional mitigation measures as needed.	Section 18.4; Table 18.4, Section 20.4, Table 20.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
47	Mitigation	Workforce training will be provided to address topics such as WEGH2's Equity, Diversion and Inclusion (EDI) Policy and health and safety policies.	Section 18.4; Table 18.4
48	Mitigation	Management of employees and the temporary accommodations camp will consider measures to reduce impacts on the local community and local infrastructure through provision of services on site, and bussing.	Section 18.4; Table 18.4
49	Engagement	A Gender Equity and Diversity Plan will be implemented that meets the approval of the Minister of Industry, Energy and Technology and Minister Responsible for the Status of Women, and WEGH2 will engage with Indigenous groups during the development of the Plan. A business access strategy for members of underrepresented populations will be included in the plan.	Section 18.4; Table 18.4
50	Mitigation	WEGH2 will communicate employment information to local communities and Indigenous groups in a timely manner so that local and Indigenous residents have an opportunity to acquire the necessary skills to qualify for potential Project-related employment.	Section 18.4; Table 18.4
51	Mitigation	WEGH2 will work with the province, educational and training institutions, Indigenous groups and stakeholders to identify skilled trade shortages relative to the Project, and to identify training needs and opportunities to contribute to a sustainable Project workforce.	Section 1.4
52	Engagement	WEGH2 will engage with local resource users regarding the overlap of the Project with land use areas in the Project Area. This will include the communication of Project information, updates on ongoing and planned activities, a discussion of issues and concerns, and a potential means of addressing them.	Section 18.4; Table 18.4, Section 20.4, Table 20.4
53	Mitigation	Project activities, locations, and timing will continue to be communicated to Indigenous groups, members of the public and government throughout the life of the Project. In particular, and as part of a Traffic Management Plan, WEGH2 will communicate in advance with respect to Project activities that may limit / affect use of access roads (i.e., upgrading activities or transport of large loads or equipment). This information will be communicated through local town councils, local radio stations and social media, as applicable.	Section 18.4; Table 18.4, Section 20.4, Table 20.4
54	Mitigation	Project personnel will conduct daily occupational health and safety meetings.	Section 18.4; Table 18.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
55	Mitigation	Occupational health and safety plans will be developed and approved, detailing appropriate operating procedures and safety provisions based on the type of machinery and materials being used, and contractors will be required to operate in compliance with these plans.	Section 18.4; Table 18.4
56	Mitigation	The Project will be compliant with the legal, statutory, and regulatory occupation health and safety and labour requirements, to safeguard community and worker safety and health.	Section 18.4; Table 18.4
57	Mitigation	Personnel will be required to use protective gear to guard against on-the-job injuries.	Section 18.4; Table 18.4
58	Mitigation	Only trained and/or certified persons will use specialized equipment and handle dangerous chemicals.	Section 18.4; Table 18.4
59	Mitigation	Hazardous products will be stored according to industrial requirements and standards, and safely secured so that access is limited to authorized personnel.	Section 14.4; Table 14.5,Section 18.4; Table 18.4
60	Mitigation	WEGH2's Emergency Response Plan will describe emergency response measures, training requirements, roles and responsibilities, and contact and reporting procedures in the event of a fire at, or near, the Project Area.	Section 18.4; Table 18.4
61	Mitigation	Traffic management measures will be put in place and consistently implemented to control on-site traffic, as well as the practices of drivers to and from construction sites. Emergency vehicle access will be maintained.	Section 18.4; Table 18.4
62	Mitigation	There will be adequate safety and security measures to prevent unauthorized entry into restricted Project areas.	Section 18.4; Table 18.4
63	Mitigation	Adequate safety signage, fencing, guardrails, and/or warning tape will be installed to indicate restricted Project areas to deter members of the public, and sufficient security will be in place to monitor and enforce these restrictions.	Section 18.4; Table 18.4, Section 20.4, Table 20.4
64	Mitigation	Safety warning signs will be strategically placed near construction works to inform the public of prohibited activities.	Section 18.4; Table 18.4, Section 20.4, Table 20.4
65	Mitigation	Project drivers will be cautioned to obey the speed limit and other traffic laws.	Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 18.4; Table 18.4
66	Mitigation	Should a potential historical resource be identified, work will be suspended in the immediate area.	Applicable to Section 22.4; Table 22.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
67	Mitigation	Historical features found during the use of heavy equipment will require the heavy equipment not be moved until it is deemed safe so that historical information and evidence is left intact and not further disturbed.	Applicable to Section 22.4; Table 22.4
68	Mitigation	Historical features will be flagged to protect it from further disturbance and looting.	Applicable to Section 22.4; Table 22.4
69	Mitigation	The Site Supervisor will contact a qualified archaeologist or historic resources professional to conduct an assessment of the site.	Applicable to Section 22.4; Table 22.4
70	Mitigation	Waste generated on-site will be removed on a regular basis and disposed of appropriately at an approved facility.	Section 8.4; Table 8.4, Section 11.4; Table 11.5, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 18.4; Table 18.4
71	Mitigation	A hazardous waste inventory will be developed to support the management of general and hazardous operational waste streams.	Section 8.4; Table 8.4, Section 18.4; Table 18.4
72	Mitigation	Turbine lighting levels will be at, or above, the minimum allowed by Transport Canada for aeronautical safety, and white or red strobe lights may be used with the minimum intensity and flashes per minute allowable.	Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20
73	Mitigation	A post-construction wildlife mortality monitoring program will be established, and carcass searches will be conducted at the turbines between April and October. Surveys will be designed to account for searcher efficiency and scavenger rates. The mortality monitoring program will be developed in consultation with the Government of NL Wildlife Division and the CWS.	Section 13.4; Table 13.8, Section 14.4; Table 14.5
74	Mitigation	An adaptive management framework will be used to introduce new mitigation measures if high fatality rates are observed. Mitigation measures such as an increase in cut-in speeds, or other effective mitigation measures from operational wind power projects, will be considered.	Section 13.4; Table 13.8, Section 14.4; Table 14.5
75		BLANK	
76	Mitigation	When operational, the Project will meet applicable national and provincial standards to protect the health and safety of workers and the surrounding communities. In addition to addressing the potential effects of noise, air quality, worker health and safety, and public health and safety, a grievance redress mechanism will be developed to allow the best interests of relevant stakeholders to be considered during the Project.	Section 18.4; Table 18.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
77	Mitigation	Best practices for the proper handling, storage, and disposal of spilled hazardous chemicals and fuels will be included in the EPP and implemented by the Project personnel and contractors.	Section 8.4; Table 8.4, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20
78	Mitigation	WEGH2 will liaise with local emergency providers so that roles and responsibilities are understood, and that the necessary resources required to respond to accidents and emergencies are in place.	Section 18.4; Table 18.4
79	Mitigation	Mandatory safety orientations will be provided for employees.	Section 18.4; Table 18.4
80	Mitigation	Emergency response plans will be developed, including spill prevention and response, emergency response measures, training, responsibilities, clean-up equipment and materials, and contact and reporting procedures.	Section 8.4; Table 8.4, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 18.4; Table 18.4
81	Mitigation	Appropriate Project personnel will be trained in fuel handling, equipment maintenance, and fire prevention and response measures.	Section 8.4; Table 8.4, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 18.4; Table 18.4
82	Design	Fire prevention and suppression systems will be maintained on site and will consider proper suppression systems for the various potential ignition sources.	Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 18.4; Table 18.4
83	Mitigation	Spill response kits will be available on-site. Project vehicles will be equipped with appropriately sized spill kits.	Section 8.4; Table 8.4, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 18.4; Table 18.4
84	Mitigation	In the event of a spill, dry clean up and mopping techniques will be used, as appropriate. The area will not be "washed down" as this could cause the spills to spread to the surrounding environment and potentially enter drainage works or environmentally sensitive areas.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20, Section 21.4; Table 21.4
85	Mitigation	Soil that may have become contaminated will be remediated. This may be done on-site or removed from site for disposal at an approved location.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
86	Design	The potential effects of extreme weather, including storms, precipitation, and drought will be considered in Project planning, design, and operation and maintenance strategies, including the selection of materials and equipment, and design of components. These designs will consider projected climate change conditions over the life of the Project.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 21.4; Table 21.4
87	Mitigation	WEGH2 will regularly inspect and monitor Project infrastructure and equipment that may be impacted by the environment (in addition to its normal function) and take required action to maintain, repair, and upgrade infrastructure / equipment as needed.	Section 8.4; Table 8.4, Section 11.4; Table 11.5
88	Design	Work activities will include allowance / procedures for delays due to poor weather.	Section 11.4; Table 11.5
89	Mitigation	Contingency plans, including emergency back-up power for necessary operations, will be in place to manage delays, such as temporary power outages.	General: applicable to Chapter 6 to 22
90	Mitigation	Weather forecasts (including marine forecasts) will be considered when planning construction and operation activities that may be affected by adverse conditions, such as receipt of materials and supplies, and product deliveries, particularly deliveries of products and diesel fuel. Where required, these activities will be scheduled for periods of favourable weather conditions.	Section 10.4; Table 10.5, Section 9.4; Table 9.7, Section 11.4; Table 11.5, Section 21.4; Table 21.4
91	Mitigation	Barge anchors will be moved only when necessary to reduce the resuspension of sediments.	Section 11.4; Table 11.5
92	Mitigation	Construction vessels and barges will use designated routes to and from the construction site.	Section 11.4; Table 11.5
93	Mitigation	WEGH2 will maintain up-to-date communication with fishers on Project activities and Project vessel operators, facilitated through a community liaison representative.	Section 11.4; Table 11.5, Section 21.4; Table 21.4
94	Mitigation	Navigational Warnings and Notices to Shipping will be issued.	Section 11.4; Table 11.5, Section 21.4; Table 21.4
95	Mitigation	Movement of vessels will be subject to the Practices and Procedures for Public Harbours under the *Marine Act*.	Section 11.4; Table 11.5, Section 21.4; Table 21.4
96	Mitigation	Vessels will use Pilots within compulsory pilotage area	Section 11.4; Table 11.5, Section 21.4; Table 21.4
97	Mitigation	All marine-based work undertaken by registered vessels will comply with the requirements of the *Canada Shipping Act*.	Section 11.4; Table 11.5

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
98	Mitigation	All marine-based work undertaken by foreign vessels must be undertaken pursuant to a Coasting Trade Permit issued under the *Coasting Trade Act*, and will comply with applicable regulations under the International Maritime Organization Conventions including the International Convention for the Prevention of Pollution from Ships (MARPOL).	Section 11.4; Table 11.5, Section 21.4; Table 21.4
99	Mitigation	All marine Project activities will be conducted in accordance with the requirements of the Canadian Coast Guard Marine Communication and Traffic Services (CCG-MCTS).	Section 11.4; Table 11.5, Section 21.4; Table 21.4
100	Mitigation	Consultation with local fish harvesters and other stakeholders will be undertaken regarding marine-related activities that may interact with fisheries.	Section 11.4; Table 11.5, Section 21.4; Table 21.4
101	Mitigation	Vessel maintenance, inspection and certifications will be required prior to mobilization. WEGH2 will require supportive evidence by a third-party vetting process.	Section 11.4; Table 11.5
102	Mitigation	Marine vessels operated by the Project or Contractors will be required to have trained and qualified personnel in accordance with Canadian Marine Personnel Regulations, the *Marine Occupational Health and Safety Act*, or an equivalent IMO-approved program.	Section 11.4; Table 11.5
103	Design	Project components will be designed to reduce the area of disturbance to the extent feasible.	Section 11.4; Table 11.5
104	Design	Subsea cables will be buried to reduce risk of species mortality and disturbance in the nearshore marine environment at both landfall sites.	Section 11.4; Table 11.5
105	Design	Fill material for the rock berms will be reasonably free of fines, debris and substances that would be deleterious to the marine environment.	Section 11.4; Table 11.5
106	Mitigation	All marine activities will comply with the conditions of Letter of Advice and authorization issued by DFO.	Section 11.4; Table 11.5
107	Mitigation	The use of ship's whistles will be reduced to the extent possible, and only used in compliance with the International Collision Regulations and standard operating procedures.	Section 11.4; Table 11.5
108	Mitigation	Project vessels will comply with applicable legislation, codes and standards of practice for shipping, including the Ballast Water Regulations under the *Canada Shipping Act* and the Guide to Canada's Ballast Water Regulations, to reduce risk of introduction of marine-invasive species.	Section 11.4; Table 11.5
109	Mitigation	Water quality monitoring will be conducted for total suspended solids (TSS) prior to, and during, dredging, as required by applicable permits and authorizations.	Section 11.4; Table 11.5

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
110	Mitigation	Vessels and equipment to be used during construction will be operated and maintained according to manufacturer's specifications with supervision and inspections being undertaken throughout the construction phase.	Section 11.4; Table 11.5
111	Mitigation	Routine effluents and operational discharges produced by marine vessels (e.g., grey and black water, bilge water, deck drainage, discharges from machinery, and non-hazardous waste material) will be managed in accordance with MARPOL and IMO guidelines, of which Canada has incorporated provisions under various sections of the *Canada Shipping Act.*	Section 11.4; Table 11.5
112	Mitigation	Ammonium nitrate-fuel oil mixtures for blasting will not be used in, or near, water due to the potential for production of toxic by-products.	Section 11.4; Table 11.5
113	Mitigation	Prior to dredging, the Contractor will test the sediments in the dredge area for contaminants, and compare the results against relevant guidelines for the intended fate of the material (e.g., reuse for fill and/or land reclamation, and/or disposal at sea of surplus material) to determine if it is safe for industrial land use, commercial land use, parkland/residential land use, and/or for disposal at sea of surplus material (if required).	Section 11.4; Table 11.5
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115	Mitigation	Awareness training will be provided to Project-dedicated marine personnel to identify signs of marine mammals and sea turtles at the sea surface. Project-dedicated vessel masters will be instructed to avoid marine mammals and sea turtles while in transit, and reduce speed or deviate from course if safe to do so, in order to reduce probability of collisions/vessel strikes. For example, to comply with measures within the Cabot Strait voluntary slowdown zone.	Section 11.4; Table 11.5
116	Mitigation	Lighting on Project vessels will be directed to the operational areas rather than sea surface where safe to do so, so as not to attract avifauna.	Section 11.4.1
117		BLANK	
118	Mitigation	Lighting on vessels will adhere to maritime safety regulations / standards.	Section 11.4; Table 11.5
119	Mitigation	Stranded/injured/deceased birds found on board the Project vessels will be documented by the vessel and reported to CWS.	Section 11.4.1
120	Mitigation	Project vessels will be equipped with communication mechanisms to communicate with third-party mariners.	Section 11.4; Table 11.5, Section 21.4; Table 21.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
121	Mitigation	If construction activities must be scheduled during commercial fishing seasons and be conducted in the fishing grounds, WEGH2 will continue to manage and reduce adverse conflicts with affected fishers.	Section 11.4; Table 11.5, Section 20.4, Table 20.4, Section 21.4; Table 21.4
122	Mitigation	The cable installation contractor will issue regular "Security Messages" stating the vessel is restricted in ability to maneuver, course, speed and intentions. This will also be issued prior to the vessel arriving through the Notice to Mariners.	Section 11.4; Table 11.5
123	Design	ACSR conductors will be sized and spaced accordingly in a way that reduces corona effect to the extent possible.	Applicable to Chapters 6 and 7
124	Design	Proposed design will be submitted to Navigation Canada for evaluation and approval, where warning lights on the 230kV structures along the tramission path may be required.	Section 13.4; Table 13.8
125	Design	Transmission line configurations, designed to limit overall height, will be used where practicable.	Section 13.4; Table 13.8
126	Mitigation	Routine effluents and operational discharges produced by cable-laying and support vessels (e.g., grey and black water, bilge water, deck drainage, discharges from machinery, and non-hazardous waste material) will be managed in accordance with MARPOL and IMO guidelines, of which Canada has incorporated provisions under various sections of the *Canada Shipping Act*.	Section 11.4; Table 11.5
127	Mitigation	A permit to handle storm-petrels will be obtained by the Canadian Wildlife Service (CWS) and held onboard Project vessels to cover personnel involved in bird collision and stranding incidents. If stranded birds are found, they will be handled in accordance with the Procedures for Handling and Documenting Stranded Birds Encountered on Infrastructure Offshore Atlantic Canada (ECCC 2016).	Applicable to Chapter 13
128	Mitigation	Ploughing or jetting will be employed as the primary method of cable burial during Project construction.	Section 11.4; Table 11.5
129	Mitigation	Following completion of cable deployment, the cable will only be extracted if necessary for cable repairs, thereby reducing potential effects on the marine environment related to cable removal and reburial.	Section 11.4; Table 11.5
130	Mitigation	Proper cable placement will mitigate potential underwater vibration caused by strumming. Cable pay-out tension will be regulated during construction to reduce suspensions between rocks. Post-lay inspection will be carried out to confirm that cable has been correctly deployed either on or into the seabed. In addition, modern cables have been designed to improve their protection against fish biting (Carter et al. 2009).	Section 11.4; Table 11.5

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
131	Mitigation	The cable will be de-activated and left in place indefinitely when no longer in use. This end-of-life option will avoid additional seabed disturbance and has, therefore, been selected rather than removal, which would require pulling up the cable along the entire route (including buried and unburied portions), and cause unwarranted disruption to the seabed, sediments, and benthic communities.	Section 11.4; Table 11.5, Section 21.4; Table 21.4
132	Design	The Project will be designed and constructed to meet applicable engineering codes, standards and best management practices (e.g., such as the National Building Code of Canada, and the Canadian Standards Association Guide to Canadian Wind Turbine Codes and Standards, National Fire Code of Canada). The codes and standards account for safety features that address hazards from power outages, sudden system upset/disruption and weather variables, including extreme conditions, that could affect the structural integrity of buildings and infrastructure. Designs will also consider projected climate change over the life of the Project. For example, the National Building Code of Canada contains design requirements to account for extreme weather on infrastructure such as: (1) Critical structures and steel selection to prevent brittle fracture at low ambient temperatures; (2) Electrical grounding structures for lightning protection; (3) Maximum motor ambient temperature; and (4) Ice and freeze protection	Section 8.4; Table 8.4
133	Mitigation	To mitigate risk to public as a result of ice shedding, warning signs will be installed to indicate the potential risk of ice shedding around the wind turbines. Operational staff will be made aware of the risks of ice shedding and associated safety protocols and procedures, and should be directed to take appropriate action when the weather conditions are likely to lead to ice accumulation on the wind turbine blades. Staff will require personal protection equipment to be worn near the wind turbines.	Section 25.2.1.3; Table 25.4
134	Mitigation	Weather forecasts (including marine forecasts) will be regularly monitored and, prior to extreme weather events, appropriate preventative measures will be taken to reduce the risk of damage to the Project. This will include site inspection by staff to secure loose items and identify other risks (for wind events), and inspection / maintenance of sediment and erosion control measures prior to, and following, precipitation events.	Section 25.2.1.3; Table 25.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
135	Mitigation	The Project will be designed and constructed to meet applicable engineering codes, standards, and best management practices, including the National Building Code of Canada, which provides standards of safety to account for geological hazards, including seismic activity in accordance with the applicable requirements.	Section 8.4; Table 8.4
136	Mitigation	Site-specific erosion and sedimentation control plans will be developed during detailed design phase of the Project and will be implemented.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8
137	Mitigation	To address the risk of slope instability, a detailed terrain mapping assessment, including ground-truthing, for the final Project Area will be completed to identify both construction constraints and geohazards that may impact the Project. Slope stability assessments will be completed as part of the design, particularly at locations where there is proposed re-grading and glacio-fluvial deposits that are susceptible to erosion and undermining as seen in Stephenville.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 12.4; Table 12.11, Section 13.4; Table 13.8
138	Mitigation	To address the risk of subsidence a detailed terrain mapping assessment using LiDAR from the Project Area to assess for karst formation that may be present will be completed.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 12.4; Table 12.11, Section 13.4; Table 13.8
139	Mitigation	To address the risk of landslide/rock fall a detailed terrain mapping assessment will be used to identify historical landslides and rock fall activity within the Project Area. Identification of naturally occurring past events may necessitate further investigation or avoidance. For human-made rock cuts, or largescale re-grading of rock slopes, geotechnical investigation and design will be conducted so that the final cuts / grading are stable and will not cause potential instability during construction or long term.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 12.4; Table 12.11
140	Mitigation	WEGH2 will actively monitor wildfires that could affect the wind turbines, substations, supporting transmission infrastructure, and/or access roads and coordinate with provincial authorities with respect to response, including the need for potential shutdown and evacuation of employees.	Section 18.4; Table 18.4
141	Mitigation	On-site fire prevention and response equipment will be provided and maintained, and WEGH2 will have employees / teams that will be trained in safe fire response. While the purpose of this response training and equipment is to respond to Project-related fire scenarios, NLDFFA would be responsible for response to a forest fire in the area not related to the Project.	Section 25.2.4.3; Table 25.7

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
142	Mitigation	Proper fire breaks will be considered and cleared, where necessary, during clearing and site layout.	Section 18.4; Table 18.4
143	Mitigation	Project-related activities will be adjusted in case of a severe fire and as needed to protect the health and safety of employees.	Section 18.4; Table 18.4
144	Mitigation	Approval from NLDECC will be obtained to establish the required concrete batch plants at each Site. Plant operations will comply with the conditions outlined in the approvals and requirements under air pollution control regulations.	Section 8.4; Table 8.4
145	Mitigation	The Environmental Code of Practice for Concrete Batch Plant and Rock Washing Operations, 1992 will be adhered to during concrete production activities.	Section 8.4; Table 8.4, Section 9.4; Table 9.7,
146	Mitigation	Washwater from the cleaning of mixers, mixer trucks and concrete delivery systems will be handled using the procedures outlined in Section 3.0 of the Environmental Code of Practice for Concrete Batch Plant and Rock Washing Operations.	Section 8.4; Table 8.4, Section 9.4; Table 9.7,
147	Mitigation	Rinsing activities will be carried out at the site of the concrete batch plant, except rinsing of the chute and applicable concrete placement equipment.	Section 8.4; Table 8.4, Section 9.4; Table 9.7,Section 10.4; Table 10.5
148	Mitigation	Wildlife surveillance will be conducted prior to, and post, noise elevated activities. Activities may be delayed until wildlife have been allowed to leave the area as directed by the OSEM.	Section 7.4; Table 7.8, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20
149	Mitigation	Blasting patterns and procedures will be used to reduce shock or instantaneous peak noise levels, in accordance with a Blast Management Plan that will be developed for the Project.	Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20
150	Mitigation	Explosives will be used in a manner that will reduce damage or defacement of landscape features, trees, ecologically sensitive areas such as wetlands, and other surrounding objects, by controlling through standard best practice (including precisely calculated explosive loads and adequate stemming), the scatter of blasted material beyond the limits of activity. Outside of cleared areas, inadvertently damaged trees will be cut, removed, and salvaged, if merchantable (refer to Section, "Clearing of Vegetation"). Fly rock, which inadvertently enters a waterbody, watercourse, or ecologically sensitive area and that can be recovered without further damage to the environment, will be removed. Instances where larger fly rocks (boulders) enter these areas or deep waterbodies, recovery of this will be discussed with the OSEM.	Section 8.4; Table 8.4, Section 9.4; Table 9.7,Section 10.4; Table 10.5, Section 11.4; Table 11.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
151	Mitigation	Time delay blasting cycles or blasting mats will be used, if necessary, to control the scatter of blasted material.	Section 10.4; Table 10.5, Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 15.4; Table 15.20
152	Mitigation	Blasting will not occur in the vicinity of fuel storage facilities.	Section 8.4; Table 8.4
153	Mitigation	Blasters will have a Blasters' Safety Certificate from the NL Department of Labour. This certificate and a Temporary Magazine License will be obtained prior to drilling and blasting.	General, applicable to Chapter 6 to 22
154	Mitigation	Use of explosives will be restricted to authorized Personnel who have been trained in their use.	General, applicable to Chapter 6 to 22
155	Mitigation	There will be separate magazines on-site for explosives and for dynamite blasting caps. All temporary magazines for explosive storage will have appropriate approvals.	General, applicable to Chapter 6 to 22
156	Mitigation	Blasting associated debris, such as explosive boxes and used blasting wire, must be collected for proper disposal as soon as possible following blasting activity.	Section 8.4; Table 8.4
157	Mitigation	Waste rock that is suitable for usage at the site will be set aside for subsequent use. Waste rock not suitable for site use will be deposited in the designated stockpile area.	Section 8.4; Table 8.4
158	Mitigation	Previous testing on selected samples of bedrock has shown the samples to be Non-Potentially Acid Generating (NPAG). As a precautionary measure, the OSEM will inspect all areas of blasted rock and rock stockpiles so no evidence of PAG material exists.	Section 8.4; Table 8.4, Section 9.4; Table 9.7, Section 12.4; Table 12.11, Section 13.4; Table 13.8
159	Design	Proposed ecological reserves on the Port au Port Peninsula and Codroy area will be avoided to the extent possible.	Section 12.4; Table 12.11, Section 13.4; Table 13.8, Section 14.4; Table 14.5, Section 15.4; Table 15.20
160	Mitigation	WEGH2 will enter into a Mutual Use and Mutual Access Agreement with local snowmobile trail association to allow continued snowmobile / ATV use of the Port au Port and Codroy area wind farm sites.	Section 18.4; Table 18.4, Section 20.4, Table 20.4
161	Mitigation	Movement of equipment / vehicles will be restricted to defined work areas and roads, and specified corridors between work areas.	Section 10.4; Table 10.5
162	Mitigation	Machinery will be operated above the high-water mark or inside of isolated areas.	Section 10.4; Table 10.5

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
163	Mitigation	In-water work will be planned to respect DFO timing windows to protect fish in Newfoundland and Labrador (DFO 2019), as required through a letters of advice, *Fisheries Act* authorizations, or in consultation with DFO.	Section 10.4; Table 10.5
164	Mitigation	The duration of instream works will be reduced to the extent possible.	Section 10.4; Table 10.5
165	Mitigation	In-water worksites will be isolated from flowing water (i.e., by using a cofferdam) to contain or reduce suspended sediment, where possible. Clean, low permeability material and rockfill will be used to construct cofferdams, as required.	Section 10.4; Table 10.5
166	Mitigation	New culverts will be sized appropriately and designed to be passable to fish to maintain fish passage.	Section 10.4; Table 10.5
167	Mitigation	New culverts will be embedded to a minimum of 20% with appropriately sized substrates, or arch culverts will be installed.	Section 10.4; Table 10.5
168	Mitigation	Use of explosives in, or near, water will be avoided, however, if required, will follow DFO blasting guidelines.	Section 10.4; Table 10.5
169	Mitigation	Siting of Project infrastructure will be designed to avoid fish habitat to the extent practicable.	Section 10.4; Table 10.5
170	Mitigation	Fish screens will be installed and maintained to prevent fish from entering water intakes.	Section 10.4; Table 10.5
172	Mitigation	If fording is required, it will follow the DFO temporary ford code of practice (DFO 2020).	Section 10.4; Table 10.5
173	Mitigation	Best efforts will be made by a qualified environmental professional to relocate fish from areas of in-water works to an appropriate location in the same watershed.	Section 10.4; Table 10.5
174	Mitigation	Site and access roads will be maintained in good condition. This will include periodically regrading and ditching to improve water flow, reduce erosion, and to manage vegetation growth.	Section 10.4; Table 10.5
175	Mitigation	Herbicide application will be prohibited within watercourse buffers.	Section 10.4; Table 10.5
176	Mitigation	A minimum ecological flow will be maintained in watercourses and waterbodies where water is diverted during construction or extracted during commissioning and operation.	Section 10.4; Table 10.5
178	Mitigation	Project footprint and disturbed areas will be limited to the extent practicable.	Section 20.4, Table 20.4
179	Mitigation	Clearing and disturbance will be limited to defined rights-of-way and associated access routes.	Section 20.4, Table 20.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
180	Mitigation	Merchantable timber will be salvaged and used, or it will be made available to local communities for fuelwood, in accordance with any agreed-upon arrangements.	Section 20.4, Table 20.4
181	Mitigation	Signage will be installed around the turbine sites to alert the public and land users of the presence of the Project and its facilities.	Section 20.4, Table 20.4
182	Mitigation	Construction activities which have the potential to generate noise and vibration inbuilt-up areas, will be conducted during the hours allowed in the relevant permits and or regulation.	Section 20.4, Table 20.4
183	Mitigation	Project personnel will not be permitted to hunt / fish / harvest while staying at the workforce accommodation camp(s) and/or performing work on the Project and will not be permitted to bring firearms or angling gear to the workforce accommodation camp(s).	Section 13.4; Table 13.8, Section 18.4; Table 18.4, Section 20.4, Table 20.4
184	Mitigation	Canadian Standard Association stream crossing clearance guidelines will be adhered to for the construction, operation and maintenance of the transmission lines.	Section 20.4, Table 20.4
185	Mitigation	Where applicable, provisions of the *Canadian Navigable Waters Act* related to the "Minor Works Order" for classes of work related to Aerial Cables – Power and Telecommunication will be adhered to. WEGH2 will submit the locations of transmission line crossings for review to Transport Canada to determine the effects on navigation.	Section 20.4, Table 20.4
186	Engagement	WEGH2 will continue to engage with local resource users (i.e., hunters, outfitters, trappers, anglers) regarding the overlap of the Project with hunting, trapping, and fishing areas in the Project Area. This will include the communication of Project information, updates on ongoing and planned activities, a discussion of issues and concerns, and a potential means of addressing them.	Section 20.4, Table 20.4
187	Mitigation	WEGH2 will work with mining/quarry operators to determine if blasting mats, or other mitigation measures, are required during quarry operations adjacent to the ROW.	Section 20.4, Table 20.4
188	Mitigation	WEGH2 will consult with NLDFFA in advance of construction to incorporate the harvesting of forestry resources in the Project Area as part of site preparation.	Section 20.4, Table 20.4
189	Mitigation	WEGH2 will provide compensation to the Crown for the removal of timber and associated effects on productive forestland, if required.	Applicable to Chapter 20

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
190	Mitigation	Locations of domestic wood harvesting blocks will be identified in the EPP for the Project to limit damage from construction activities (e.g., errant construction equipment).	Section 20.4, Table 20.4
191	Mitigation	Existing access roads, trails or cut lines will be used to the extent possible. Permission to use existing resource roads will be obtained, where applicable.	Section 20.4, Table 20.4
192	Mitigation	Construction activities and equipment will be managed to avoid damage and disturbance to adjacent properties, structures, and operations.	Section 20.4, Table 20.4
193	Mitigation	Project activities, locations, and timing will continue to be communicated to affected land and resource users, the provincial government, and local authorities throughout the life of the Project.	Section 20.4, Table 20.4
194	Mitigation	Desired land and resource end-uses will be considered in the preparation of the Decommissioning and Rehabilitation Plan.	Section 20.4, Table 20.4
195	Mitigation	WEGH2 will Implement a winter operating protocol as part of an Ice Throw Management Plan to reduce wind turbine ice throw hazards.	Section 20.4, Table 20.4
196	Mitigation	Project activities in or near watercourses / waterbodies will be conducted in accordance with applicable requirements under the *Fisheries Act*, the *Canadian Navigable Waters Act*, and associated regulations.	Section 20.4, Table 20.4
197	Engagement	WEGH2 will consult with Policy, Planning, and Natural Areas Division (ECC) and Wildlife Division (FFA) in development of an Environmental Effects Mitigation and Monitoring Plan.	Section 20.4, Table 20.4
198	Mitigation	WEGH2 will site Project components so as to avoid or reduce Project-related construction activities within the portions of the Project Area that overlap the existing T'Railway Provincial Park corridor and the proposed Bras Mort Bog Ecological Reserve.	Section 20.4, Table 20.4
199	Mitigation	A Traffic Management Plan will be developed to address the access road network, traffic accommodation plans and logistics.	Section 20.4, Table 20.4
200	Engagement	WEGH2 will enter into a common use agreement with local stakeholders to allow for mutual use of land once construction of the turbines is completed.	Section 20.4, Table 20.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
201	Mitigation	For the protection of public safety, public access to portions of the Project Area related to the temporary workforce accommodation camp(s), the Port au Port wind farm and associated infrastructure, the Codroy wind farm and associated infrastructure, the 230 kV transmission lines and substations, the hydrogen / ammonia plant, and the port facilities will be restricted as required while site preparation and construction activities are carried out within those particular areas. During operation, there will be safety-related restrictions to areas such as transformer stations, ammonia plant and the port facilities.	Section 20.4, Table 20.4
202	Mitigation	During decommissioning, access restrictions will not occur throughout the entire Project Area simultaneously and will, instead, be limited to those segments of the Project Area in which decommissioning and rehabilitation is actively underway.	Section 20.4, Table 20.4
203	Mitigation	Necessary authorizations will be sought under the CNWA, where applicable, based on final Project design and detailed navigation assessments.	Section 20.4, Table 20.4
204	Engagement	A Domestic Woodcutting Consultation Plan will be developed to address domestic user concerns with the Project and to identify potential mitigation measures in consultation with NLDFFA.	Section 20.4, Table 20.4
205	Mitigation	Outfitter Effects Monitoring Program will be implemented to address effects on outfitter operators and their clients.	Section 17.4, Table 17.11, Section 20.4, Table 20.4
206	Engagement	Where project activities have the potential to directly affect property owners within the LAA, WEGH2 will continue to engage them, as required.	Section 20.4, Table 20.4
207	Engagement	WEGH2 will engage with the NLDIET, including the Geoscience division, and local resource stakeholders on associated effects on mineral and petroleum leases, mineral exploration and potential applicable mitigation measures.	Section 20.4, Table 20.4
208	Mitigation	Where there are known mineral occurrences within the Project Area,. WEGH2 will consider siting Project components so as to limit interactions within areas of overlap.	Section 20.4, Table 20.4
209	Mitigation	Efforts will be made, where practicable, to avoid or reduce the loss of vegetation in key harvesting areas through the micro-siting of Project components during detailed design.	Section 20.4, Table 20.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
210	Engagement	"Through ongoing engagement (i.e., throughout the life of the Project) WEGH2 aims to maintain a positive long-term relationship with the Indigenous groups. WEGH2 will continue to engage Indigenous groups to discuss the Project and its effects, understand concerns that may arise and respond to those concerns. WEGH2 is committed to working with the Indigenous groups to explore opportunities to further mitigate adverse effects to Indigenous interests and enhance Project benefits."	Applicable to Chapters 4, 20, and 21
211	Mitigation	If feasible, anchors and mooring cables will be placed in areas of lower ecological importance.	Section 11.4; Table 11.5
212	Mitigation	Tenders will be used to lift anchors rather than dragging them across the seabed.	Section 11.4; Table 11.5
213	Mitigation	Designated or directional anchoring will be implemented.	Section 11.4; Table 11.5
214	Mitigation	The subsea cable route will be selected to avoid sensitive marine habitats, to the extent possible.	Section 11.4; Table 11.5
215	Mitigation	Route length of the subsea cable will be reduced to the extent possible.	Section 11.4; Table 11.5
216	Mitigation	Displaced material will be backfilled to reduce the potential for sediment remobilization.	Section 11.4; Table 11.5
217		BLANK	
218		BLANK	
219	Mitigation	Cable burial depth will be monitored for safety and damage prevention.	Section 11.4; Table 11.5
220	Mitigation	Obstructions will be removed before installation along the cable route.	Section 11.4; Table 11.5
221	Mitigation	If pile driving is required during construction, use of quieting technologies will be considered to reduce noise (e.g., bubble curtains, vibratory pile drivers, isolation casings, cofferdams, or hydro sound dampers).	Section 11.4; Table 11.5
222		During construction, certain activities (e.g., pile driving) will be scheduled in accordance with timing restrictions imposed by regulatory authorities.	Applicable to Chapter 11
223	Mitigation	Trained observers will be used to maintain an exclusion area around pile driving activities for certain species. Pile driving activities must be shut down and delayed if a marine mammal or sea turtle is observed entering or within the relevant exclusion zones.	Section 11.4; Table 11.5

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
224	Mitigation	A gradual ramp up of hammer energy for impact pile driving will be implemented. The initial set of strikes will be followed by a waiting period and this process will be repeated several times prior to the initiation of pile driving.	Section 11.4; Table 11.5
225		Vessel traffic will be kept to a minimum during construction and decommissioning, minimizing changes in vessel traffic where at-risk species are likely to occur.	Section 11.4; Table 11.5
226	Mitigation	Vessels will follow and maintain a mandatory distance from species at risk.	Section 11.4; Table 11.5
227		Construction work areas will be planned to avoid tourism hotspots / seasons and reduce conflicts with use of space.	Applicable to Chapter 20
228	Mitigation	Safety exclusion zones will be established during construction, maintenance, and decommissioning activities.	Section 11.4; Table 11.5
229	Mitigation	Infrastructure and obstructions for each Project phase will be charted and shared with affected stakeholders and regulators.	Section 11.4; Table 11.5
230	Mitigation	Guard vessels will be used, and shipping will be monitored when exclusion zones are in place.	Section 11.4; Table 11.5
231	Engagement	Coordination with local municipalities will be implemented to reduce impacts on popular events in the area (e.g., recreational fishing tournaments).	Section 11.4; Table 11.5
232	Engagement	The timing and location of construction and vessel movements will be communicated with affected recreation / tourism parties.	Section 11.4; Table 11.5
233	Mitigation	Pre-installation surveys will be conducted to confirm modelled habitat maps and mapped areas where substrate biological communities are unknown.	Section 11.4; Table 11.5
234		Periods of known significance to local marine life (e.g., spawning events or feeding migrations) will be avoided, where possible, during each phase of the Project.	Applicable to Chapter 11
235		Where nighttime construction work is conducted, lighting used will be in compliance with regulations and permit conditions issued for the Project.	General, applicable to Chapters 7 to 22
236	Mitigation	Lighting will be designed using recommended minimum lighting levels provided by the Illuminating Engineering Society (IES) of North America's IES Lighting Handbook for outdoor worksite lighting, and in consideration of the CIE criteria, or other standards acceptable to the minister, as required by the NL Occupational Health and Safety Regulations.	Section 6.6; Table 6.14

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
237		Light trespass and glare from the permanent structures will be reduced, where practicable, using full cut-off luminaires to focus light on the work area, and the light design for the Project will incorporate the design criteria of the IES and CIE.	General, applicable to Chapters 7 to 22
238	Mitigation	Noise mitigation measures, such as enclosures, louvvres, and insulation, will be used in the hydrogen / ammonia plant in order to meet regulated sound levels at receptors.	Section 7.4; Table 7.8
239	Mitigation	Outdoor process piping will be wrapped in insulation to reduce piping noise.	Section 7.4; Table 7.8
240	Mitigation	Tree clearing will be completed in accordance with permit conditions, including any timing windows/restrictions.	Section 13.4; Table 13.8, Section 14.4; Table 14.5
241	Mitigation	A Species at Risk Impact Mitigation and Monitoring Plan will be developed for the Project, which will include mitigation and monitoring for SAR bats.	Section 14.4; Table 14.5
242		Specific operational procedures (which may include temporary locking or feathering of turbines) required by permit conditions during bat active season will be implemented.	Applicable to Chapter 14
243		Permitting requirements under section 39 of the *Water Resources Act* will be followed for any development in PPWSA	Applicable to Chapters 8 and 9
244		Implement more restrictive Best Management Practices when working in PPWSAs.	Applicable to Chapters 8 and 9
245		Use barricades on access roads, where possible, to limit motor vehicle access (e.g., ATVs, snowmobiles) and use in PPWSAs.	Applicable to Chapters 8 and 9
246		Install a real-time water quality / quantity network as determined through further consultation with the Water Resources Management Division to monitor for potential adverse effects to surface water and groundwater quality and quantity throughout the Project Area.	Applicable to Chapters 8 and 9
247		Limit development in PPWSAs where practicable. No development will occur in PPWSAs that are considered High Risk (e.g., Piccadilly Head-Unnamed Brook, Port-au-Port West-Aguathuna-Felix Cove, Jim Rowe's Brook). If Project activities extend into PPWSAs, these activities will be conducted in conjunction with approval from the jurisdictional authority.	Applicable to Chapters 8 and 9
248		BLANK	
249		Employ dust control measures in proximity to PPWSAs and other AoCC.	Applicable to Chapters 8, 9, and 16

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
250	Engagement	Develop a Species at Risk Impacts Mitigation and Monitoring Plan (SAR IMMP) in consultation with NLDFFA post-EA release and prior to the issuance of an Economic Activity Permit. The SAR IMMP will include mitigation, monitoring, and adaptive management frameworks for possible impacts on SAR risk including, but not limited to, plants, bats and provincially managed bird species such as raptors. The Plan will be updated when species that occur within the Project footprint are designated and listed after the Project approval dates, or if currently listed species move into the Project Area.	Section 13.4; Table 13.8
251	Mitigation	Observations of bat colonies, potential hibernacula sites, and sick or dead bats will be reported to the provincial Wildlife Division at 709-637-2025 or email endangeredspecies@gov.nl.ca. Bat sightings can also be reported to the toll-free bat hotline the Province has partnered with: 1-833-434-2287 (BATS).	Section 14.4; Table 14.5
252	Mitigation	The SAR IMMP will include information about hoary bat (*Lasiurus cinereus*), silver-haired bat (*Lasionycteris noctivagans*), and Eastern red bat (*Lasiurus borealis*), particularly given their known susceptibility to mortality at wind turbines. Mitigation in the IMMP may include locking or feathering the turbine blades below the standard cut-in speed during the bat active season from May 1 to October 31.	Section 14.4; Table 14.5
253	Mitigation	If there is observed mortality of NL ESA-listed bat species (currently little brown myotis [*Myotis lucifugus*] and northern myotis [*M. septentrionalis*]) during operation and maintenance activities, any relevant procedures prescribed by permit conditions will be followed.	Section 14.4; Table 14.5
254		Pre-clearing surveys during the active bat season will be completed for bat roosts, maternity colonies, hibernacula or other important sites. The SAR IMMP will also include operational mitigations to protect bat species and reduce mortalities resulting from the Project.	Applicable to Chapter 14
255		A plan for how to manage New York aster and limit further hybridization will be included in the SAR IMMP.	Applicable to Chapters 12 and 16
256		If animals from a remnant caribou population are observed in the Project Area, this will be reported to the Wildlife Division.	Applicable to Chapter 15
257		The Cape St. George Transitional Reserve is part of the Protected Areas plan, and mitigation and monitoring for SAR within the Cape St. George Transitional Reserve will be developed and documented in a SAR IMMP.	Applicable to Chapter 14

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
258		To mitigate the spread of aquatic invasive species though proposed shipping activities, WEGH2 will follow recommended best practices and guidelines.	Applicable to Chapter 11
259		Where turbines are proposed to be located within Sensitive Wildlife Areas (SWAs), and in habitat with potential for plants SOCC, WEGH2 will, in consultation with the Wildlife Division, and prior to construction of the turbines in question, develop an appropriate procedure to be followed.	Applicable to Chapter 16
260		WEGH2 will conduct growth trials for some challenging species such as Mackenzie's Sweetvetch to determine if it is possible to mitigate for this species if avoidance is not possible	Applicable to Chapters 12 and 16
261		BLANK	
262		WEGH2 will, where practicable, locate quarry locations in areas unlikely to affect rare plants.	Applicable to Chapters 12 and 16
263		WEGH2 will develop mitigation measures and include these in an EPP relative to maintenance activities associated with roads, infrastructure and transmission lines that have a potential to damage SAR/SOCC and/or their habitat (e.g., due to use of machinery, herbicides, introduction of non-native plant species, pathogens, or pests).	Applicable to Chapter 16
264		WEGH2 will develop a native seed mix for use during the operational phase of the Project, and will develop a seed collection schedule to be approved by the Wildlife Division.	Applicable to Chapter 12
265	Mitigation	An Avifauna Management Plan will be developed and implemented for the Project, and will include such measures as conducting pre-clearing surveys for active migratory bird nests during the breeding bird season, and buffer / set-back distances from active nests.	Section 13.4; Table 13.8
266		WEGH2 recognizes that the Port au Port Peninsula has nature-based assets (e.g., coastline, hiking trails, and geology) that have the potential to be developed into new visitor experiences. WEGH2 will work with tourism stakeholders in the region so that the Project reduces any potential negative impacts to their businesses and their ability to develop experiences that will increase visitation and revenue.	Applicable to Chapter 20
267	Mitigation	For work encroaching on an Areas of Conservation Concern, trees that provide actual or potential habitat will be retained where practicable. Removal activities, where required, will be scheduled in accordance with regulations and permit conditions, including adherence to timing restrictions, if applicable.	Applicable to Chapter 16

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
268		The discovery of nests by staff will be reported to the WEGH2 environmental manager at site and appropriate action or follow-up will be guided by the Avifauna Management Plan.	Applicable to Chapter 13
269		Riparian vegetation will be maintained, whenever possible.	Applicable to Chapter 12
270		Wildlife monitors will assess for the presence of nesting birds on or near workspaces during Project activities.	Applicable to Chapter 13
271		Project personnel will be prohibited from hunting and fishing during all Project phases.	Applicable to Chapters 10 to 15
272	Mitigation	A Gender Equity and Diversity Plan will be implemented that meets the approval of the Minister of Industry, Energy and Technology and the Minister responsible for the Office of Women and Gender Equality. WEGH2 will engage with Indigenous groups during the development of the Plan. A business access strategy for members of underrepresented populations will be included in the plan.	Section 17.4, Table 17.11
273	Mitigation	A Benefits Agreement will be implemented that meets the approval of the Minister of Industry, Energy and Technology, and Minister Responsible for the Office of Women and Gender Equality.	Section 17.4, Table 17.11
274	Engagement	WEGH2 will communicate employment information to local communities and Indigenous groups in a timely manner so that local and Indigenous residents have an opportunity to acquire the necessary skills to qualify for potential Project-related employment.	Section 17.4, Table 17.11
275	Engagement	WEGH2 will work with the Province, educational and training institutions, Indigenous groups, and stakeholders to identify skilled trade shortages relative to the Project, and to identify training needs and opportunities to contribute to a sustainable Project workforce.	Section 17.4, Table 17.11
276	Engagement	On-the-job training programs and apprenticeship opportunities will be made available.	Section 17.4, Table 17.11
277	Engagement	Summary reports will be provided to the provincial regulator that include information on the number of persons employed by 4-digit National Occupational Classification (NOC), the number of full- and part-time employed, the number of apprentices (by level) and journey persons for each applicable 4-digit NOC code, gender and source of the workforce.	Section 17.4, Table 17.11
278	Mitigation	Procurement packages will be developed with consideration for capacity and capabilities of local and regional Indigenous and non-Indigenous businesses.	Section 17.4, Table 17.11

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
279	Mitigation	Project purchasing requirements will be posted in a timely manner so that local and regional businesses can position themselves to compete to supply goods and services needed for Project construction, operations and decommissioning.	Section 17.4, Table 17.11
280	Mitigation	Will hire locally trained personnel to operate and maintain the wind farms, to the extent possible.	Section 18.4; Table 18.4
281	Mitigation	Temporary accommodations camps will be constructed to house workers during Project construction, and decommissioning and rehabilitation.	Section 18.4; Table 18.4
282	Mitigation	A Community Vibrancy Fund of $10 million for the construction phase of the Project will be distributed equally to the three Project areas (Stephenville, Port au Port and Codroy). The fund will be paid over three years, commencing with the construction start in each area.	Section 18.4; Table 18.4
283		BLANK	
284		BLANK	
285		Commitment to provide scholarships/bursaries for some students in the Wind Turbine Technician and Hydrogen Technician programs at College of the North Atlantic.	Applicable to Chapter 17 and Section 2.9.2
286	Engagement	Collaborate with CNA through the application/acceptance process to provide scholarships/bursaries to students in the Wind Turbine Technician and Hydrogen Technician programs. Following regulatory approval and final investment decision (FID), WEGH2 intends to make hiring commitments to some students in these programs.	Section 18.4; Table 18.4
287		BLANK	
288	Mitigation	Prioritizing transport on Project access roads versus public roads (e.g., maximizing use of purpose-built Project roads on the Port au Port Peninsula)	Section 18.4; Table 18.4
289		BLANK	
290	Mitigation	Potential use of marine landing sites on the Port au Port Peninsula to reduce impacts on local roads.	Section 18.4; Table 18.4
291	Mitigation	Potential hauling at night, where appropriate.	Section 18.4; Table 18.4
292	Engagement	Advance public notice and posting of transport schedules, as appropriate.	Section 18.4; Table 18.4
293	Mitigation	Potential for convoying components for delivery to the Codroy wind farm.	Section 18.4; Table 18.4
294	Mitigation	Scheduling of daytime deliveries to avoid peak traffic, when possible.	Section 18.4; Table 18.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
295	Mitigation	Escort vehicles will be used to indicate delivery travel to the traveling public or other motorists. Scheduling of deliveries, in an effort to minimize conflict with ferry traffic between Stephenville and Port aux Basques, will be implemented to the extent practicable.	Section 18.4; Table 18.4
296	Mitigation	WEGH2 has prepared a Waste Management Plan (WMP) that describes the liquid and solid waste expected to be generated during construction, operation and maintenance, decommissioning, and rehabilitation for all components of the Project. The WMP also includes methods to reduce, reuse, recycle, recover, and/or manage residual wastes through disposal.	Section 18.4; Table 18.4
297	Mitigation	WEGH2 has prepared a Workforce and Employment Plan, in consultation with the Department of Immigration, Population Growth and Skills, and with the Office of Women and Gender Equality, for the construction, operation and maintenance, decommissioning and rehabilitation phases of the Project. This Plan outlines: positions required (including National Occupation Classification codes); timelines for employment; estimates of apprentices and journeypersons required; qualifications, certifications and other requirements (including training); anticipated source of the workforce; a commitment to provide quarterly summary reports; and a commitment to develop a Benefits Plan.	Section 18.4; Table 18.4
298	Mitigation	WEGH2 is committed to making a reasonable effort to hire locally, to the extent possible, and is currently undertaking studies on employment availability to analyze local labour capacity for the Project. WEGH2 will be able to better determine how many of these jobs can be filled using local labour from these analyses and studies. WEGH2 intends for jobs created for the Project to be held by locals, except in cases that capacity and available skillsets present limitations. Working closely with industry partners, trade groups, and local post-secondary education institutions will allow the Project to source qualified candidates locally.	Section 18.4; Table 18.4
299	Mitigation	During construction, Project personnel will not be permitted to bring firearms or angling gear to the accommodations camp(s) and Project work sites, and will be strictly prohibited from engaging in hunting, fishing, and harvesting activities within or near the Project Area and LAA	Applicable to Chapters 10 to 14
300	Mitigation	Planned avoidance of known heritage and cultural resource sites (and their 50 m setbacks) by Project-related ground disturbance and land-clearing construction activities will be undertaken.	Section 22.4, Table 22.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
301	Mitigation	Measures to be undertaken with approval and appropriate permits issued by the PAO: If avoidance of areas of 'Medium' or 'High' archaeological potential is not possible, then a field assessment will be undertaken to re-evaluate these areas for heritage and cultural resource potential.	Section 22.4, Table 22.4
302	Mitigation	Measures to be undertaken with approval and appropriate permits issued by the PAO: Should the field assessment determine that the heritage and cultural resource potential of any of the identified areas remains enhanced, then additional mitigation (i.e., judgmental shovel testing) will be conducted	Section 22.4, Table 22.4
303	Mitigation	Measures to be undertaken with approval and appropriate permits issued by the PAO: If avoidance is not possible, specifically for areas of 'Known' heritage and cultural resource potential (i.e., registered historic resource sites), then additional mitigation, in consultation with the PAO, will be conducted which could include aerial excavation and documentation of the known resources.	Section 22.4, Table 22.4
304	Mitigation	Measures to be undertaken with approval and appropriate permits issued by the PAO: With regard to the two options being considered for the 230 kV cable route crossing at the Port au Port isthmus, should the proponent decide on the subsea cable route across East Bay (Port au Port Bay), a marine-based field assessment will be undertaken.	Section 22.4, Table 22.4
305	Mitigation	Measures to be included in the Environmental Protection Plan's Heritage and Cultural Resources Protection Plan: Prior to construction, personnel will be made aware of potential heritage and cultural resources in the area, and understand their responsibility should they identify potential heritage resources.	Section 22.4, Table 22.4
306	Mitigation	Measures to be included in the Environmental Protection Plan's Heritage and Cultural Resources Protection Plan: Personnel will be advised to report findings potentially related to heritage resources to the Site Supervisor and avoid touching or moving such findings.	Section 22.4, Table 22.4
307	Mitigation	Measures to be included in the Environmental Protection Plan's Heritage and Cultural Resources Protection Plan: Should a potential heritage and cultural resource be identified during construction, work will be suspended in the immediate area.	Section 22.4, Table 22.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
308	Mitigation	Measures to be included in the Environmental Protection Plan's Heritage and Cultural Resources Protection Plan: The area of findings will be flagged to protect it from further disturbance or looting .	Section 22.4, Table 22.4
309	Mitigation	Measures to be included in the Environmental Protection Plan's Heritage and Cultural Resources Protection Plan: A qualified archaeologist or historic resources professional will be contacted by the Site Supervisor to conduct an assessment of the site, determine if the findings are heritage resources, and make recommendations for the mitigation measures in consultation with the PAO and WEGH2, and Indigenous communities, as applicable.	Section 22.4, Table 22.4
310	Mitigation	Continuous monitoring of surface water levels in Mine Pond to maintain ecological maintenance flows downstream of the Project site	Section 9.4; Table 9.7
311	Mitigation	Access roads will be maintained in good condition. This will include periodically regrading and ditching to improve water flow, reduce erosion, and manage vegetation growth.	Section 9.4; Table 9.7
312		BLANK	
313		Existing drainage patterns will be maintained, to the extent feasible, with the use of culverts and bridges.	Section 9.4; Table 9.7
314	Mitigation	Biodiesel will be used instead of diesel fuel, where possible.	Section 6.6; Table 6.14
315	Mitigation	Non-contact water will be diverted away from development areas, where possible. Channels and berms will be constructed, as needed, to divert natural precipitation and surface runoff away from contact with exposed earth.	Section 9.4; Table 9.7
316	Mitigation	Effluent will be treated prior to discharge to the receiving environment, as required, to meet regulatory effluent criteria as outlined in the Assimilative Capacity Assessment (Appendix 11-A)	Section 9.4; Table 9.7
317		Progressive rehabilitation (e.g., placement of vegetated cover on turbine pads, erosion stabilization) will be implemented.	Applicable to Chapter 12
318	Mitigation	Environmental personnel responsible for site monitoring during construction will receive training to recognize Great Blue Heron nests that are protected year-round on Schedule 1 of the Migratory Bird Regulations, 2022	Section 13.4; Table 13.8
319	Mitigation	When possible, flashing lights will be used as opposed to fixed lighting, while adhering to Transport Canada's requirements.	Section 13.4; Table 13.8

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
320	Mitigation	WEGH2 will establish sufficient setback of wind turbines to mitigate risk to surrounding residences.	Section 7.4; Table 7.8, Section 17.4, Table 17.11, Section 18.4; Table 18.4, Section 19.4; Table 19.4, Section 20.4, Table 20.4
321	Mitigation	Travel through wetlands for inspection or maintenance activities will be limited, when possible. Non-invasive methods (e.g., drones) will be used when possible.	Section 12.4; Table 12.11
322	Mitigation	If field surveys identify concentrations of vegetation SAR that may be unavoidable with micro-siting and could result in a threat to the persistence of a vegetation SAR within the RAA, a plan will be developed in consultation with NLDFFA-WD with the intent of monitoring and mitigation potential adverse effects.	Section 12.4; Table 12.11
323	Mitigation	Clean aggregate material will be used for temporary road access near sensitive wetland and vegetation areas, including wetlands, to reduce the likelihood of introducing or spreading exotic and/or invasive plant species.	Section 12.4; Table 12.11
324	Mitigation	WEGH2 will develop, in consultation with NLDFFA-WD, a plan to reduce the potential spread of New York aster along roadways constructed or upgraded for the Project. This plan may incorporate multiple methods to reduce the spread of New York aster, including, but not limited to, lining road ditches with riprap, inspecting roadways and roadside ditches, and spot herbiciding observed locations of New York aster.	Section 12.4; Table 12.11
325	Mitigation	The locations of wetlands will be considered when designing water management plans and systems.	Section 12.4; Table 12.11
326		BLANK	
327	Mitigation	During decommissioning and rehabilitation, topography of areas that were wetland prior to Project construction will be returned to near pre-Project conditions, to facilitate the reestablishment of wetland habitat.	Applicable to Chapter 12
328	Mitigation	Water from dewatering activities will be discharged through a geotextile filter bag or equivalent. If the filter bag is overwhelmed by sediment or quantity of water, a sediment removal basin will be constructed, which may consist of a temporary enclosure constructed with straw bales, geotextile fabric or both.	Section 8.4; Table 8.4
329	Mitigation	Maintain minimum 16 m setback from temporary workforce camp septic system and supply well from other groundwater users, including the temporary workforce accommodations' potable supply well.	Section 8.4; Table 8.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
330	Mitigation	WEGH2 will conduct annual inspections of the septic system to monitor septic system functionality.	Section 8.4; Table 8.4
331	Mitigation	Septic system best management practices to be observed (e.g., harsh cleaners, paint, solvents not to be disposed of in accommodation camp drains).	Section 8.4; Table 8.4
332	Mitigation	Continuous monitoring of surface water levels in Mine Pond to observe effects on adjacent groundwater levels, if present.	Section 8.4; Table 8.4
333	Mitigation	Where nighttime construction work is conducted, lighting used will be in compliance with regulations and permit conditions issued for the Project.	Section 6.6; Table 6.14
334	Mitigation	Hunting will be strictly prohibited at the Project site. Workers will not be permitted to hunt while staying at the accommodations camp and will not be permitted to bring firearms to site.	Section 15.4; Table 15.20
335	Mitigation	The on-site environmental team will be notified if caribou are observed within the Project Area. If caribou are in proximity of Project infrastructure or activities, the environmental team will investigate and determine a course of action to be taken to limit interaction and/or sensory disturbance with the animal(s) as described in the Impact Mitigation and Monitoring Plan.	Section 15.4; Table 15.20
336	Mitigation	Snowbanks will typically be < 1 m tall in designated areas to facilitate caribou and moose crossing roadways.	Section 15.4; Table 15.20
337	Mitigation	Visual surveys for wildlife (including moose and caribou) will be undertaken prior to blasting. Blasting will be delayed if moose or caribou are observed within 500 m of the blast site.	Section 15.4; Table 15.20
338	Mitigation	Dens/nests/lodges of Newfoundland marten, arctic hare or muskrat identified prior to construction will be flagged and appropriate buffers will be maintained around these features.	Section 15.4; Table 15.20
339	Mitigation	Any known hives of yellow-banded bumble bee will be flagged and appropriate avoidance buffers will be maintained.	Section 15.4; Table 15.20
340	Mitigation	Vegetation removal and herbicide application will be in accordance with relevant permit conditions and regulatory requirements, including prescribed timing windows.	Section 13.4; Table 13.8, Section 15.4; Table 15.20
341	Mitigation	Vegetation management activities will be conducted in accordance with the *Pesticide Control Regulations* under the Newfoundland and Labrador NL EPA and are subject to approval from NLDECC Pesticide Control Section.	Section 15.4; Table 15.20

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
342	Mitigation	Collisions, near misses or observations of mortalities on site roads and/or involving Project vehicles will be reported and adaptive management measures will be implemented should any locations of high-frequency interactions be identified.	Section 15.4; Table 15.20
343	Mitigation	Feeding, hunting or harassment of wildlife by on-site Project personnel will be prohibited.	Section 15.4; Table 15.20
344	Mitigation	Safe driving practices, including speed limits, will be implemented to avoid collisions with SAR and other wildlife.	Section 15.4; Table 15.20
345	Engagement	WEGH2 will form community liaison committees and implement a community feedback and response protocol.	Section 18.4; Table 18.4
346	Mitigation	Wind turbine ice throw and ice drop mitigation will be evaluated and implemented on a turbine-by-turbine basis. For turbines where mitigation measures are deemed necessary, one or all of the following mitigation measures (informed by best practices described by CanREA (2020)) will be considered: i. Limit access to wind farms using fences or private property signs where possible; ii. Inform local populations of the risk and instruct local populations to avoid approaching to within the maximum throw distance of a wind turbine, when operating during icing conditions (290 m in this case); iii. Add signage on nearby public access roads or trails indicating the risk of ice throw. These signs can be equipped with signal lights to indicate an ongoing icing event. Consider recreational activity trails (snowmobile, hiking, skiing, etc.) when determining sign placement to support high visibility; iv. Implement more stringent icing shutdown algorithms to the wind turbine supervisory control and data acquisition (SCADA) system for turbines that have been determined to be near an at-risk area, to further mitigate risk; v. Visually inspect turbines that have been determined to be near an at-risk area, after an icing shutdown and prior to re-start; vi. Install ice detection sensors on the nacelle or blades, to increase accuracy in detecting icing events and trigger shutdown of the wind turbine during icing events (i.e., effectively turning ice throw events into ice drop events).	Section 19.4; Table 19.4
347	Mitigation	Efforts will be made to avoid or reduce interactions with sensitive areas such as known recreational / subsistence LRU areas through micro-siting around key Project components during detailed design.	Section 20.4, Table 20.4
348	Mitigation	WEGH2 will work to confirm the location of receptors (i.e., seasonal cabins) within the Project Area during detailed design.	Section 20.4, Table 20.4

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
349		WEGH2 will limit development in PPWSAs where practicable. No development will occur in PPWSAs that are considered High Risk by the province (e.g., Piccadilly Head – Unnamed Brook, Port au Port West-Aguathuna-Felix Cove – Jim Rowe's Brook).	Applicable to Chapters 8 and 9
350		WEGH2 will site Project components to avoid any activity inside the Piccadilly Head-Unnamed Brook and Port au Port West-Aguathuna-Felix Cove – Jim Rowe's Brook PPWSAs	Applicable to Chapters 8 and 9
351		Permitting requirements under Section 39 of the *Water Resources Act* will be followed for development activity within PPSWAs.	Applicable to Chapters 8 and 9
352		BLANK	
353		WEGH2 will place signage on access roads to alert winter users (snowmobilers) of the risks of ice throw.	Applicable to Chapter 25
354	Mitigation	WEGH2 will install a real-time water quality/quantity network as determined by further consultation with the NLDECC Water Resources Management Division to monitor for potential adverse effects to surface and groundwater quality and quantity throughout the Project Area.	Section 20.4, Table 20.4
356		Biodiesel will be used instead of diesel fuel where possible.	Applicable to Chapters 6 to 22
357	Mitigation	Grid power will be used instead of onsite power generation where possible.	Section 6.6; Table 6.14
358	Mitigation	Vegetation and Land Cover field surveys will be completed prior to design completion to increase understanding of and confidence in the potential interactions between the Project and wetlands and vegetation, including rare plants, and aid in micrositing in consultation with NLDFFA-WD. The construction footprint will be adjusted to avoid sensitive wetland and vegetation features, including rare plants, where possible.	Section 12.4; Table 12.11
359	Mitigation	When practicable, vegetation clearing in areas where grubbing is not required (e.g., in collector and transmission line RoWs) will be completed during frozen ground conditions, and if possible, when snow cover is present, to limit disturbance to soils, particularly in wetland areas. Localized grubbing will be required at electrical structure locations to support construction and maintenance. Collector lines will be routed adjacent to roads where possible.	Section 12.4; Table 12.11
360	Mitigation	Vegetation clearing will be limited within wetlands without tall vegetation (i.e. 4.15 m) that could interfere with electrical lines	Section 12.4; Table 12.11

Table 26-A.1 EIS Commitment Table

ID #	Mitigation Type	Commitment Description	EIS Section
361	Mitigation	Heavy machinery will be limited within the footprints of wetlands that will be cleared but not infilled (such as those within collector and transmission lines). Heavy equipment will be required at structure locations where wetland avoidance was not possible. Localized backfill with culverts may be required at electrical structure locations to provide sufficient structure support.	Section 12.4; Table 12.11
362	Mitigation	Herbicides for vegetation management will not be used within 300 m of wetlands or known instances of vegetation SAR or SOCC. Herbicides will only be used for control on non-native invasive plants.	Section 12.4; Table 12.11
363	Mitigation	Vegetation clearing in collector and transmission line RoWs will be limited to hand clearing of vegetation over 2.15 m in height within a buffer of known instances of vegetation SAR or SOCC. Vegetation control is expected to occur once every ten years.	Section 12.4; Table 12.11
364	Engagement	Establish a community engagement program during wind turbine operation to receive and address community concerns related to issues such as audible noise and shadow flicker.	Section 19.4; Table 19.4
365	Mitigation	WEGH2 will limit development in PPWSAs where practical. No development will occur in PPWSAs considered to be High Risk (e.g., Piccadilly Head-Unnamed Brook, Port-au-Port West-Aguathuna-Felix Cove, Jim Rowe's Brook). If Project activities extend into PPWSAs, these activities will be conducted in conjunction with approval from the jurisdictional authority.	Section 20.4, Table 20.4
366	Mitigation	Permitting requirements under Section 39 of the *Water Resources Act* will be followed for any development in PPWSAs.	Section 20.4, Table 20.4