



PORT AU PORT #1-ST#2

PORT AU PORT #1-ST2

WORKOVER REPORT

(Nov 26-30, Dec 1-15, Jan 4-19, 2007)

Prepared by: **BRYAN POLLARD**

Approved by: 
CHRIS GABRIELSON, Tech.



WELL SUMMARY

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name: PORT AU PORT#1-ST#2
Location: PORT AU PORT #1-ST2

TD: 4198.80 **m** **PBTM:** 3352.20 **m**

Elevations: **KB:** 220.71 **m**

History: **Spud Date:** Sep-19-94

Producing zone(s): ST #2 - Open Hole

CF: N/A **m**

RR Date: Aug-01-95

Producing zone(s):

GL: 212.39 **m**

Comp. Date: Jan-19-07

Status: Oil/Gas (Condensate)

KB to GL: 8.32 **m**

A. DRILLING DETAILS:

Hole Size: 444.00 mm	Depth: 495.00 mKB	Logs: N/A
Hole Size: 311.00 mm	Depth: 2508.50 mKB	Logs:
Hole Size: mm	Depth: 4198.80 mKB	Logs:
Hole Size: mm	Depth: mKB	Logs:
Csg Size: 339.70 mm	Grade: J-55	Depth: 495.00 mKB Cmt Vol.: N/A
Csg Size: 244.50 mm	Grade: L-80	Depth: 2508.50 mKB Cmt Vol.: N/A
Csg Size: 193.70 mm	Grade: T-95	Depth: 4196.20 mKB Cmt Vol.: N/A
Csg Size: mm	Grade: mKB	Depth: mKB Cmt Vol.: mm

DST No.: 1	Interval: 3465.0 - 3336.0 mKB	Zone: Aguathuna
DST No.:	Interval: mKB	Zone:
DST No.:	Interval: mKB	Zone:
DST No.:	Interval: mKB	Zone:
DST No.:	Interval: mKB	Zone:
Core No.: None	Interval: mKB	Zone: Rec.
Core No.:	Interval: mKB	Zone: Rec.
Core No.:	Interval: mKB	Zone: Rec.

Plug No.: None	Interval: mKB	Cmt. Vol.: m	Felt: m
Plug No.:	Interval: mKB	Cmt. Vol.: m	Felt: m
Plug No.:	Interval: mKB	Cmt. Vol.: m	Felt: m
Plug No.:	Interval: mKB	Cmt. Vol.: m	Felt: m

B. COMPLETION DETAILS

COMPLETION DATE: January-19-2007

Perforations: Interval: 3459.2 - 3462.2	mKB	Zone:	Type: Abandoned
Interval: 3462.3 - 3469.3	mKB	Zone:	Type: Abandoned
Interval: 3471.7 - 3476.2	mKB	Zone:	Type: Abandoned

Stimulations:

Tubing Details: 97 joints of 73.0 mm, L-80, CS-HYDRILL tubing 931.86 m. 88 joints of 73.0 mm, L-80, PH-6 HYDRILL tubing 840.36 m. 161 joints of 88.9 mm, L-80, EUE tubing 1543.47 m.

Anchor/Packer Details: 193.7 mm x 2.11 m 10K Eskimo mechanical DG retrievable packer CE @ 3330.29 m.

Remarks: ST #1 - Top of window at 2338.96 mKB and drilled to a depth of 3456.68 mKB (TVD).

ST #1 Abandoned with Bridge Plug set in 177.8 mm liner at 3369.50 mKB.

ST #2 - Top of window at 3346.69 mKB and drilled to a total depth of 3456.68 mKB (TVD).

ST #2 - Bottom of window at 3352.30 mKB with Whipstock set on Bridge Plug at 3354.00 mKB (TVD).

Supervisor: **B. Pollard**



Final Installation Report

Company	PDI PRODUCTION	Reference	GRA 524386		
Prepared for	MICK HIBBERT	Client #	709-754-8149		
Sales Rep	CAREY MOUNTAIN	Vendor #	780-538-4811		
Service Centre	GRANDE PRAIRIE ALBERTA	Drawn by	LEIF ANDERSON		
TUBULAR	Size	Weight	Grade	Thread	Depth
Casing	244.5mm	70.01	L-80	LT&C	2508.50
Liner	193.7mm	58.09	T-95	LT&C	4196
Tubing 1	88.9mm	13.84	L-80	EUE	1552.41
Tubing 2	73mm	11.74	L-80	PH-6 HYDRILL	2393.11
Tubing 3	73mm	9.67	L-80	CS HYDRILL	3325.18
ITEM	DESCRIPTION	I.D.	O.D.	Length	
1.	73mm WIRELINE RE-ENTRY GUIDE	62.00	93.17	.13	
2.	73mm L-80 Eue 1.87 "XN" NIPPLE 47.63mm X 45.49mm NO-GO	45.49	93.17	.39	
3.	73mm L-80 Eue 3m PUP JOINT	62.00	93.17	3.07	
4.	193.7mm 10k Eskimo Mechanical Double Grip Retrievable Packer	62.00	159.00	2.11	
5.	193.7mm ON-OFF UNIT c/w 1.87 "X" PROFILE 47.63mm	47.63	159.00	.58	
6.	73mm L-80 Eue 3m PUP JOINT	62.00	93.17	3.06	
7.	L-80 CROSSOVER 73mm Eue PIN BY 73mm CS-HYDRILL BOX	62.00	88.90	.36	
8.	73mm L-80 CS-HYDRILL TUBING JOINT	62.00	88.90	9.61	
9.	73mm L-80 CS-HYDRILL SLIDING SLEEVE 1.87 "XA" 47.63mm UP OPEN – OTIS "B" SHIFT KEYS	47.63	88.90	.86	
10.	73mm L-80 CS-HYDRILL TUBING (96 JOINTS)	60.22	81.29	921.25	
11.	L-80 CROSSOVER 73mm CS-HYDRILL PIN BY 73mm PH-6 BOX	60.22	81.79	.35	
12.	73mm L80 PH-6 HYDRILL TUBING (88 JOINTS)	57.53	87.32	840.36	
13.	L-80 CROSSOVER 73mm PH-S PIN BY 88.9mm Eue BOX	57.53	114.30	.34	
14.	88.9mm L-80 Eue TUBING (161 JOINTS)	76.00	114.30	1543.47	
15.	88.9mm L-80 Eue 1.2m PUP JOINT (PIN BY PIN)	76.00	88.90	1.13	
16.	TUBING HANGER FLANGE 88.9mm BY 193.7mm	76.00	193.70	.22	
	KB – THF 8.14m				
	4000 daN COMPRESSION -0.55m				
A.	PERFORATIONS 3471.70 – 3476.20 mkb				
B.	PERFORATIONS 3462.30 – 3469.30 mkb				
C.	PERFORATIONS 3459.20 – 3462.20 mkb				
D.	PERMANENT BRIDGE PLUG 3450.00 mkb c/w CEMENT TOP				
E.	WHIPSTOCK BRIDGE PLUG 3354.00 mkb				
NOTES					
193.7mm ESKIMO 10k PACKER SET IN 4000 daN COMPRESSION. RIGHT HAND TO RELEASE. PRESSURE TEST CASING TO 7mpa FOR 15 min. SOLID TEST. 90-80-90 HSN ELEMENTS AND SEALS. 4 STEEL RELEASE SHEAR PINS. 800 DRAG BLOCKS, 6 SPRINGS.					
193.7mm ON-OFF UNIT 1.87 "X" 47.63mm "X" PROFILE HSN BONDED SEALS LEFT TO COME OFF.					
SLIDING SLEEVE 1.87 "XA" 47.63mm "X" PROFILE UP TO SHIFT OPEN USE OTIS "B" SHIFT KEYS					
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**TUBING REPORT****CODECO CONSULTING (2000) INC.**

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name: PORT AU PORT #1-ST#2
Location: PORT AU PORT #1-ST2

Date: January-18-2007
Supervisor: B. Pollard

K.B. Elevations:	220.71 m	CASING O.D.:	339.7 / 244.5 / 193.7 mm
Grd. Elevations:	212.39 m	Weight:	101.2 / 70.01 / 58.09 kg/m
C.F. Elevations:	m	Grade:	J-55 / L-80 / T-95
K.B. to Csg. Flg:	m	Make:	
K.B. to Tbg. Top:	8.14 m	Casing Depth:	495.0 / 2508.5 / 4196.2 mKB
PBTD:	3,541.00 mKB	Total Depth:	4,198.80 mKB
Zones:	Perforations:	TUBING O.D.:	73.0 / 88.9 mm
	mKB	Weight:	kg/m
	mKB	Grade:	L-80
	mKB	Make:	CS-HYDRILL / PH-6 HYDRILL
Joints of Tubing on Location:	346	Tallied Length:	3,315.69 m
Joints of Tubing Permanent in Well:	346	Tallied Length:	3,315.69 m

FINAL TUBING STRING FROM BOTTOM UPWARD

NO. JTS.	DESCRIPTION	MEASURED LENGTH	KB DEPTH	REMARKS
	73.0 mm Wireline Re-Entry Guide	0.13	3,334.75	
	73.0 mm x 47.63 mm "XN" Profile Nipple	0.39	3,334.36	c/w 45.49 mm No-Go
	73.0 mm, L-80, EUE Pup Joint	3.07	3,331.29	
	193.7 mm 10K Eskimo DG Retrievable Packer	2.11	3,329.18	set in 4000 dAN compression, RHR
	193.7 mm On-Off Unit	0.58	3,328.60	c/w 47.63 mm "X" Profile
	73.0 mm, L-80, EUE Pup Joint	3.06	3,325.54	
	73.0 mm pin x 73.0 mm CS Hydrill Box X/O	0.36	3,325.18	
1	73.0 mm, L-80 CS-HYDRILL Tubing Joint	9.61	3,315.57	
	73.0 mm, L-80 CS-HYDRILL Sliding Sleeve	0.86	3,314.71	c/w 46.73 mm "XA" (Up to open w/ Otis B keys)
96	73.0 mm, L-80 CS-HYDRILL Tubing Joints	921.25	2,393.46	
	73.0 mm pin x 73.0 mm PH-6 Box X/O	0.35	2,393.11	
88	73.0 mm, L-80 PH-6 HYDRILL Tubing Joints	840.36	1,552.75	
	73.0 mm, L-80 PH-6 x 88.9 mm EUE Box X/O	0.34	1,552.41	
161	88.9 mm, L-80 Tubing Joints	1,543.47	8.94	
	88.9 mm, L-80, EUE Pup Joint (Pin by Pin)	1.13	7.81	
	Tubing Hanger 0.22 m, Compression -0.55 m	(0.33)	8.14	
Tubing String Length:		3,326.74	Weight of Tubing String:	daN
K.B. to Tubing Top (+):		8.14	Weight/Comp./Tension:	daN
Setting Depth (mKB):		3,334.88	Weight on Hanger:	- daN

ANCHOR OR PACKER:

193.7 mm 10K Eskimo DG Retrievable Packer at 3329.18 mKB.

139.7 mm On-Off Unit c/w 47.63 mm "X" Profile at 3328.60 mKB.

73.0 mm, L-80 CS-HYDRILL Sliding Sleeve c/w 46.73 mm "XA" at 3314.71 mKB.

PROFILES:

73.0 mm x 47.63 mm "XN" Profile Nipple c/w 45.49 mm No-Go at 3334.36 mKB.

REMARKS:



PIPE TALLY

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name: PORT AU PORT#1-ST#2
 Location: PORT AU PORT #1-ST2

Date: January-13-2007
 Supervisor: B. Pollard

Tubing: Size: 73 mm
 Weight: 9.57 kg/m
 Grade: CS Hydrill
 Thread: Hydrill
 Make: _____

NO.	LENGTH	CUMM.	NO.	LENGTH	CUMM.									
1	9.61	9.61	31	9.59	297.81	61	9.57	585.20	91	9.61	873.25	121	9.58	1160.31
2	9.61	19.22	32	9.57	307.38	62	9.57	594.77	92	9.61	882.86	122	9.56	1169.87
3	9.61	28.83	33	9.58	316.96	63	9.59	604.36	93	9.60	892.46	123	9.55	1179.42
4	9.61	38.44	34	9.58	326.54	64	9.57	613.93	94	9.61	902.07	124	9.57	1188.99
5	9.61	48.05	35	9.59	336.13	65	9.55	623.48	95	9.59	911.66	125	9.55	1198.54
6	9.60	57.65	36	9.59	345.72	66	9.62	633.10	96	9.61	921.27	126	9.57	1208.11
7	9.60	67.25	37	9.55	355.27	67	9.62	642.72	97	9.59	930.86	127	9.56	1217.67
8	9.60	76.85	38	9.56	364.83	68	9.61	652.33	98	9.57	940.43	128	9.55	1227.22
9	9.60	86.45	39	9.57	374.40	69	9.60	661.93	99	9.54	949.97	129	9.55	1236.77
10	9.61	96.06	40	9.56	383.96	70	9.60	671.53	100	9.52	959.49	130	9.52	1246.29
A	96.06	96.06	D	95.74	383.96	G	95.90	671.53	J	95.85	959.49	M	95.56	1246.29
11	9.61	105.67	41	9.57	393.53	71	9.60	681.13	101	9.54	969.03	131	9.56	1255.85
12	9.59	115.26	42	9.63	403.16	72	9.62	690.75	102	9.54	978.57	132	9.55	1265.40
13	9.61	124.87	43	9.60	412.76	73	9.61	700.36	103	9.57	988.14	133	9.57	1274.97
14	9.60	134.47	44	9.62	422.38	74	9.60	709.96	104	9.54	997.68	134	9.57	1284.54
15	9.60	144.07	45	9.60	431.98	75	9.59	719.55	105	9.53	1007.21	135	9.55	1294.09
16	9.62	153.69	46	9.60	441.58	76	9.61	729.16	106	9.55	1016.76	136	9.56	1303.65
17	9.62	163.31	47	9.57	451.15	77	9.60	738.76	107	9.58	1026.34	137	9.55	1313.20
18	9.61	172.92	48	9.58	460.73	78	9.60	748.36	108	9.57	1035.91	138	9.52	1322.72
19	9.61	182.53	49	9.58	470.31	79	9.60	757.96	109	9.55	1045.46	139	9.51	1332.23
20	9.61	192.14	50	9.62	479.93	80	9.61	767.57	110	9.56	1055.02	140	9.53	1341.76
B	96.08	192.14	E	95.97	479.93	H	96.04	767.57	K	95.53	1055.02	N	95.47	1341.76
21	9.61	201.75	51	9.57	489.50	81	9.59	777.16	111	9.59	1064.61	141	9.53	1351.29
22	9.61	211.36	52	9.57	499.07	82	9.61	786.77	112	9.58	1074.19	142	9.54	1360.83
23	9.61	220.97	53	9.56	508.63	83	9.61	796.38	113	9.56	1083.75	143	9.49	1370.32
24	9.62	230.59	54	9.57	518.20	84	9.61	805.99	114	9.56	1093.31	144	9.52	1379.84
25	9.61	240.20	55	9.58	527.78	85	9.60	815.59	115	9.56	1102.87	145	9.52	1389.36
26	9.60	249.80	56	9.56	537.34	86	9.62	825.21	116	9.58	1112.45	146	9.56	1398.92
27	9.62	259.42	57	9.57	546.91	87	9.62	834.83	117	9.57	1122.02	147	9.56	1408.48
28	9.61	269.03	58	9.57	556.48	88	9.59	844.42	118	9.56	1131.58	148	9.56	1418.04
29	9.60	278.63	59	9.56	566.04	89	9.61	854.03	119	9.59	1141.17	149	9.56	1427.60
30	9.59	288.22	60	9.59	575.63	90	9.61	863.64	120	9.56	1150.73	150	9.55	1437.15
C	96.08	288.22	F	95.70	575.63	I	96.07	863.64	L	95.71	1150.73	O	95.39	1437.15

TALLY SUMM.	CUMM.	TALLY SUMM.	CUMM.	TALLY SUMM.	CUMM.
A	96.06	96.06	F	95.70	575.63
B	96.08	192.14	G	95.90	671.53
C	96.08	288.22	H	96.04	767.57
D	95.74	383.96	I	96.07	863.64
E	95.97	479.93	J	95.85	959.49
	479.93		479.56		477.66

Length	Joints
Total - Pg. 1	150
Forward	
Grand Total	150
Jts. On Loc.	359
	3439.20

REMARKS: Joints 1 to 97 are 73.0 mm CS-Hydrill. Joints 98 to 185 are PH-6 Hydrill.

JOINTS 186 to 359 are 88.9 mm, L-80 tubing

NOTE: Joints numbered in order of running. Joints preceded by "*" are not included in total length.



CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

PIPE TALLY

Well Name: PORT AU PORT#1-ST#2
Location: PORT AU PORT #1-ST2

Date: January-13-2007
Supervisor: B. Pollard

Tubing: Size: 73 mm
Weight: 9.57 kg/m
Grade: CS Hydrill
Thread: Hydrill
Make:

NO.	LENGTH	CUMM.												
151	9.57	1446.72	181	9.59	1733.00	211	9.48	2020.33	241	9.62	2308.08	271	9.63	2596.03
152	9.56	1456.28	182	9.56	1742.56	212	9.64	2029.97	242	9.49	2317.57	272	9.48	2605.51
153	9.56	1465.84	183	9.55	1752.11	213	9.65	2039.62	243	9.61	2327.18	273	9.63	2615.14
154	9.58	1475.42	184	9.53	1761.64	214	9.64	2049.26	244	9.65	2336.83	274	9.61	2624.75
155	9.57	1484.99	185	9.58	1771.22	215	9.64	2058.90	245	9.63	2346.46	275	9.63	2634.38
156	9.56	1494.55	186	9.64	1780.86	216	9.49	2068.39	246	9.64	2356.10	276	9.63	2644.01
157	9.56	1504.11	187	9.64	1790.50	217	9.48	2077.87	247	9.65	2365.75	277	9.48	2653.49
158	9.59	1513.70	188	9.64	1800.14	218	9.62	2087.49	248	9.63	2375.38	278	9.63	2663.12
159	9.57	1523.27	189	9.63	1809.77	219	9.48	2096.97	249	9.63	2385.01	279	9.48	2672.60
160	9.56	1532.83	190	9.48	1819.25	220	9.50	2106.47	250	9.63	2394.64	280	9.63	2682.23
A	95.68	1532.83	D	95.84	1819.25	G	95.62	2106.47	J	96.18	2394.64	M	95.83	2682.23
161	9.57	1542.40	191	9.60	1828.85	221	9.48	2115.95	251	9.64	2404.28	281	9.48	2691.71
162	9.56	1551.96	192	9.62	1838.47	222	9.48	2125.43	252	9.46	2413.74	282	9.63	2701.34
163	9.56	1561.52	193	9.46	1847.93	223	9.63	2135.06	253	9.62	2423.36	283	9.48	2710.82
164	9.52	1571.04	194	9.44	1857.37	224	9.63	2144.69	254	9.50	2432.86	284	9.64	2720.46
165	9.56	1580.60	195	9.45	1866.82	225	9.64	2154.33	255	9.64	2442.50	285	9.63	2730.09
166	9.56	1590.16	196	9.57	1876.39	226	9.64	2163.97	256	9.63	2452.13	286	9.47	2739.56
167	9.56	1599.72	197	9.65	1886.04	227	9.63	2173.60	257	9.63	2461.76	287	9.63	2749.19
168	9.48	1609.20	198	9.62	1895.66	228	9.64	2183.24	258	9.64	2471.40	288	9.48	2758.67
169	9.53	1618.73	199	9.48	1905.14	229	9.57	2192.81	259	9.64	2481.04	289	9.63	2768.30
170	9.52	1628.25	200	9.63	1914.77	230	9.65	2202.46	260	9.61	2490.65	290	9.59	2777.89
B	95.42	1628.25	E	95.52	1914.77	H	95.99	2202.46	K	96.01	2490.65	N	95.66	2777.89
171	9.51	1637.76	201	9.61	1924.38	231	9.64	2212.10	261	9.62	2500.27	291	9.48	2787.37
172	9.49	1647.25	202	9.64	1934.02	232	9.48	2221.58	262	9.65	2509.92	292	9.62	2796.99
173	9.52	1656.77	203	9.63	1943.65	233	9.48	2231.06	263	9.48	2519.40	293	9.60	2806.59
174	9.53	1666.30	204	9.62	1953.27	234	9.63	2240.69	264	9.63	2529.03	294	9.48	2816.07
175	9.49	1675.79	205	9.63	1962.90	235	9.64	2250.33	265	9.64	2538.67	295	9.60	2825.67
176	9.49	1685.28	206	9.61	1972.51	236	9.62	2259.95	266	9.62	2548.29	296	9.62	2835.29
177	9.53	1694.81	207	9.64	1982.15	237	9.62	2269.57	267	9.48	2557.77	297	9.66	2844.95
178	9.53	1704.34	208	9.49	1991.64	238	9.64	2279.21	268	9.53	2567.30	298	9.63	2854.58
179	9.51	1713.85	209	9.58	2001.22	239	9.63	2288.84	269	9.62	2576.92	299	9.63	2864.21
180	9.56	1723.41	210	9.63	2010.85	240	9.62	2298.46	270	9.48	2586.40	300	9.48	2873.69
C	95.16	1723.41	F	96.08	2010.85	I	96.00	2298.46	L	95.75	2586.40	O	95.80	2873.69

TALLY SUMM.	CUMM.	TALLY SUMM.	CUMM.	TALLY SUMM.	CUMM.
A	95.68	F	96.08	K	96.01
B	95.42	G	95.62	L	95.75
C	95.16	H	95.99	M	95.83
D	95.84	I	96.00	N	95.66
E	95.52	J	96.18	O	95.80
	477.62		479.87		479.05

Joint	Length
Total - Pg. 2	150
Forward	150
Grand Total	300
Jts. On Loc.	359

REMARKS: Joints 1 to 97 are 73.0 mm CS-Hydrill. Joints 98 to 185 are PH-6 Hydrill.

Joints 186 to 359 are 88.9 mm, L-80 tubing

NOTE: Joints numbered in order of running. Joints preceded by "*" are not included in total length.



PIPE TALLY

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name: PORT AU PORT#1-ST#2
 Location: PORT AU PORT #1-ST2

Date: January-13-2007
 Supervisor: B. Pollard

Tubing: Size: 73 mm
 Weight: 9.57 kg/m
 Grade: CS Hydrill
 Thread: Hydrill
 Make: _____

NO.	LENGTH	CUMM.												
301	9.49	2883.18	331	9.49	3170.59	361		3314.44	391		3314.44	421		3314.44
302	9.64	2892.82	332	9.64	3180.23	362		3314.44	392		3314.44	422		3314.44
303	9.60	2902.42	333	9.64	3189.87	363		3314.44	393		3314.44	423		3314.44
304	9.64	2912.06	334	9.64	3199.51	364		3314.44	394		3314.44	424		3314.44
305	9.63	2921.69	335	9.64	3209.15	365		3314.44	395		3314.44	425		3314.44
306	9.65	2931.34	336	9.63	3218.78	366		3314.44	396		3314.44	426		3314.44
307	9.62	2940.96	337	9.46	3228.24	367		3314.44	397		3314.44	427		3314.44
308	9.62	2950.58	338	9.63	3237.87	368		3314.44	398		3314.44	428		3314.44
309	9.48	2960.06	339	9.48	3247.35	369		3314.44	399		3314.44	429		3314.44
310	9.48	2969.54	340	9.63	3256.98	370		3314.44	400		3314.44	430		3314.44
A	95.85	2969.54	D	95.88	3256.98	G	-	3314.44	J	-	3314.44	M	-	3314.44
311	9.63	2979.17	341	9.48	3266.46	371		3314.44	401		3314.44	431		3314.44
312	9.48	2988.65	342	9.64	3276.10	372		3314.44	402		3314.44	432		3314.44
313	9.54	2998.19	343	9.63	3285.73	373		3314.44	403		3314.44	433		3314.44
314	9.49	3007.68	344	9.48	3295.21	374		3314.44	404		3314.44	434		3314.44
315	9.63	3017.31	345	9.62	3304.83	375		3314.44	405		3314.44	435		3314.44
316	9.65	3026.96	346	9.61	3314.44	376		3314.44	406		3314.44	436		3314.44
317	9.49	3036.45	347	*9.62	3314.44	377		3314.44	407		3314.44	437		3314.44
318	9.47	3045.92	348	*9.48	3314.44	378		3314.44	408		3314.44	438		3314.44
319	9.62	3055.54	349	*9.64	3314.44	379		3314.44	409		3314.44	439		3314.44
320	9.48	3065.02	350	*9.65	3314.44	380		3314.44	410		3314.44	440		3314.44
B	95.48	3065.02	E	57.46	3314.44	H	-	3314.44	K	-	3314.44	N	-	3314.44
321	9.64	3074.66	351	*9.60	3314.44	381		3314.44	411		3314.44	441		3314.44
322	9.64	3084.30	352	*9.63	3314.44	382		3314.44	412		3314.44	442		3314.44
323	9.64	3093.94	353	*9.65	3314.44	383		3314.44	413		3314.44	443		3314.44
324	9.64	3103.58	354	*9.63	3314.44	384		3314.44	414		3314.44	444		3314.44
325	9.64	3113.22	355	*9.64	3314.44	385		3314.44	415		3314.44	445		3314.44
326	9.48	3122.70	356	*9.64	3314.44	386		3314.44	416		3314.44	446		3314.44
327	9.64	3132.34	357	*9.47	3314.44	387		3314.44	417		3314.44	447		3314.44
328	9.64	3141.98	358	*9.48	3314.44	388		3314.44	418		3314.44	448		3314.44
329	9.49	3151.47	359	*9.63	3314.44	389		3314.44	419		3314.44	449		3314.44
330	9.63	3161.10	360		3314.44	390		3314.44	420		3314.44	450		3314.44
C	96.08	3161.10	F	-	3314.44	I	-	3314.44	L	-	3314.44	O	-	3314.44

TALLY SUMM.	CUMM.	TALLY SUMM.	CUMM.	TALLY SUMM.	CUMM.
A	95.85	F	-	K	-
B	95.48	G	-	L	-
C	96.08	H	-	M	-
D	95.88	I	-	N	-
E	57.46	J	-	O	-
	440.75		-		-

Joint	Length
Total - Pg. 3	46
Forward	300
Grand Total	346
Jts. On Loc.	359

REMARKS: Joints 1 to 97 are 73.0 mm CS-Hydrill. Joints 98 to 185 are PH-6 Hydrill.

Joints 186 to 359 are 88.9 mm, L-80 tubing

NOTE: Joints numbered in order of running. Joints preceded by "*" are not included in total length.



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Dec 2 - 2006	Day No:	1
Location:	PORT AU PORT #1-ST2			AFE #:	Amount:		
Purpose of Job:	WORKOVER			Formation	Perforations		
KBE:	CFE:	GLE:	m				mKB
PBTD:	3352.2 (0800 hrs)	mKB	TD: 4198.8 kPa	mKB			mKB
SITP:				kPa			mKB

Present Operation (0800 hrs): Unload and rack all equipment and tubing

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION
		Hole Vol. = _____ m ³ Ann Vol. = _____ m ³ Tubing vol. = _____ m ³
		November 26 -2006 \$7,600.00
		Rig crew travelled to Calgary.
		Flew from Calgary to Moncton New Brunswick. Picked up rental trucks. Stayed in Moncton overnight
		November 27- 2006 \$9,300.00, 08:00 - 19:00 hrs
		Travel to Truro Nova Scotia , Remove derrick from rig carrier and load equipment.
		Prepare to move to Ferry in the A.M
		November 28 - 2006 , \$16,700.00 - 08:00 - 24:00 hrs
		Leave Truro Nova Scotia and Travel to ferry. Load rig and equipment on ferry.
		November 29 - 2006 , \$11,000.00 - 07:30 - 17:30 hrs
		Off load Rig and equipment. Pretrip inspection. Travel from from ferry to location.
		November 30 - 2006 \$9,000.00 - 08:00 16:30
		Safety meeting with rig crew, Crane operator and truck drivers
		Spot equipment and rig in as much as possible without second boom truck.
		Boom truck to arrive on site at 09:00 hours on December 1 - 2006
		December 1 - 2006 Service rig - \$9,000.00
		Hold safety and operational meeting with on site personnel
		Rig in crane and boom truck. Hold detailed safety and operational meeting with on site personnel.
		Remove drill line from trailer. Lift derrick off of trailer and lower onto carrier.
		Bolt derrick to carrier. Check on Guy lines. Guy lines were to short to tie onto anchors.

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 17,010.00
Total Fluid hauled from Lease:					Service rig	\$ 62,600.00
Fluid in Tanks:					Diesel	\$ 2,820.00
Total Load Fluid:					Boom Truck	\$ 610.00
Daily Recovery:					Crane (2 days)	\$ 3,850.00
Recovered to Date:					Trucking	\$ 47,810.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS					Daily Total	\$ 134,700.00
Weather: Temp.: -2 °C	Conditions:	Windy			Previous Total	
Conditions: Road:	GOOD	Lease:	GOOD		Cumulative Total	\$ 134,700.00
Service Rig:	Precision	Rig Nbr.:	59			
Toolpush:	Gerry	Phone:	403-318-7228			
Report From:	B. Pollard	Phone:	403-391-1721			
Taken By:	Chris Gabrielson	Contact:	403-237-7808			



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name: PORT AU PORT#1-ST#2

Date: December - 3 2006 **Day No:** 2

Location: PORT AU PORT #1-ST2

AFE #: **Amount:**

Purpose of Job: WORKOVER

Formation	Perforations
-----------	--------------

KBE:

CFE:

GLE:

m

mKB

PBTD:

3352.2

mKB

TD: 4198.8

mKB

mKB

(0800 hrs)

SITP:

kPa

SICP:

kPa

mKB

Present Operation (0800 hrs): Rig in equipment & check equipment list

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION		
		Dec 2 -2006	Hole Vol. = _____ m³	Ann Vol. = _____ m³
08:00			Tubing vol. = _____ m³	
		Hold safety and operational meeting with on site personnel		
		Spot trucks and equipment .		
		Unload drill pipe and racks.		
		Unload and spot all rental equipment.		
		Bolt BOP's to kill spool.		
		Fire up light plant for accumulator system		
18:00		S.D.F.N.		

FLUID RECORD

Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	DAILY COST ANALYSIS	
					Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 2,440.00
Total Fluid hauled from Lease:					Service rig	\$ 11,000.00
Fluid in Tanks:					Boom Truck	\$ 920.00
Total Load Fluid:					Trucking	\$ 3,165.00
Daily Recovery:						
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						

WEATHER & ROAD CONDITIONS

Weather:	Temp.: -6	°C	Conditions:	Windy		
Conditions:	Road:	POOR	Lease:	POOR		
Service Rig:		Precision	Rig Nbr.:	59		
Toolpush:		Gerry	Phone:	403-318-7228		
Report From:		B. Pollard	Phone:	403-391-1721		
Taken By:		Chris Gabrielson	Contact:	403-237-7808	Daily Total	\$ 17,525.00
					Previous Total	\$ 134,700.00
					Cumulative Total	\$ 152,225.00



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Dec - 4 - 2006	Day No:	3
Location:	PORT AU PORT #1-ST2			AFE #:	Amount:		
Purpose of Job:	WORKOVER			Formation	Perforations		
KBE:	CFE:	GLE:	m				mKB
PBTD:	3352.2 (0800 hrs)	mKB kPa	TD: 4198.8 SICP: kPa	mKB kPa			mKB mKB

Present Operation (0800 hrs): Pull test anchors and rig up

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION				
		Dec 3-2006	m ³	Ann Vol. =	m ³	Tubing vol. = m ³
07:30		Hold safety and operational meeting with on site personnel.				
		Rig in accumulator lines and pump lines.				
		Install BOP blanket on double gate BOP and start up.				
		Install annular blanket on annular BOP and start up				
		Unload remaining equipment rentals and spot on location				
		Rig in new suction hoses. Pressure up accumulator.				
	16:00	Function test BOPs				
		S.D.F.N.				

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 3,170.00
Total Fluid hauled from Lease:					Service rig	\$ 9,600.00
Fluid in Tanks:					Crane (2 days)	\$ 2,700.00
Total Load Fluid:						
Daily Recovery:						
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.: -2 °C	Conditions:	Windy			
Conditions:	Road:	ICY	Lease:	ICY		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
Daily Total					\$ 15,470.00	
Previous Total					\$ 152,225.00	
Cumulative Total					\$ 167,695.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Dec - 5 - 2006	Day No:	4
Location:	PORT AU PORT #1-ST2			AFE #:		Amount:	
Purpose of Job:	WORKOVER			Formation	Perforations		
KBE:	CFE:	GLE:	m				mKB
PBTD:	3352.2	mKB	TD: 4198.8	mKB			mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa			mKB

Present Operation (0800 hrs): Pressure test ring gaskets and continue rigging up

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION			
	Dec -4- 2006	Hole Vol. =	m ³	Ann Vol. =	m ³
07:30		Tubing vol. =	m ³		
		Hold safety and operational meeting with on site personnel.			
		Stump test BOPs to 1.4 and 35 MPa. Each test held solid for 10 minutes.			
		Remove wellhead from top of tubing spool. Install BOPs and annular BOPs.			
		Pull test and record 20,000 lbs test on existing anchor.			
		Rig up service rig.			
		Rig in floor to rig. Check stairs and equipment to insure fit.			
	17:00	S.D.F.N.			

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 3,170.00
Total Fluid hauled from Lease:					Service rig	\$ 10,000.00
Fluid in Tanks:					Rentals	\$ 144,720.00
Total Load Fluid:					Crane	\$ 1,000.00
Daily Recovery:					Diesel	\$ 2,245.00
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.:	-5 °C	Conditions:	CLOUDY		
Conditions:	Road:	icy	Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
					Daily Total	\$ 161,135.00
					Previous Total	\$ 167,695.00
					Cumulative Total	\$ 328,830.00



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

Well Name:	PORT AU PORT#1-ST#2	Date:	Dec 6 - 2006	Day No:	5			
Location:	PORT AU PORT #1-ST2	AFE #:	Amount:					
Purpose of Job: WORKOVER			Formation	Perforations				
KBE:	CFE:	GLE:	m	mKB				
PBTD:	3352.2	mKB	TD: 4198.8	mKB	mKB			
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB			
Present Operation (0800 hrs):			Tally work string and rig in equipment					
FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION						
		Dec 5 - 2006	Hole Vol. =	<u> </u> m ³	Ann Vol. =	<u> </u> m ³	Tubing vol. =	<u> </u> m ³
07:30		Hold safety and operational meeting with on site personnel. Install dognut in wellhead and attempt test. Unable to test. Pull dognut. Holes for downhole safety valve were open. Install plugs in holes and reland dognut. Pressure test pipe rams and ring gaskets to 1.4 and 35 MPa. Hold each test for 10 minutes. Pressure tested annular bop to 1.4 and 14 MPa. Solid test. Function tested all BOP remote controls. All function tests were good All pressure tests and function tests were witnessed by Karla Metcalfe PNG from Vulcan Minerals						
16:30		Karla also went over the rig inspection.						
FLUID RECORD					DAILY COST ANALYSIS			
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount		
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00		
Total Fluid hauled from Lease:					Service rig	\$ 9,600.00		
Fluid in Tanks:								
Total Load Fluid:								
Daily Recovery:								
Recovered to Date:								
Unrecoverable Fluid:								
Load to Recover:								
New Production:								
WEATHER & ROAD CONDITIONS								
Weather:	Temp.:	-2	°C	Conditions:	Snowing & windy			
Conditions:	Road:	icy		Lease:	GOOD			
Service Rig:	Precision			Rig Nbr.:	59			
Toolpush:	Gerry			Phone:	403-318-7228			
Report From:	B. Pollard			Phone:	403-391-1721			
Taken By:	Chris Gabrielson			Contact:	403-237-7808			
Daily Total					\$ 15,570.00			
Previous Total					\$ 333,010.00			
Cumulative Total					\$ 348,580.00			



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Dec 7 - 2006	Day No:	6
Location:	PORT AU PORT #1-ST2			AFE #:	Amount:		
Purpose of Job:	WORKOVER				Formation	Perforations	
KBE:	CFE:	GLE:	m				mKB
PBTD:	3352.2 (0800 hrs)	mKB kPa	TD: 4198.8 SICP: kPa	mKB kPa			mKB mKB

Present Operation (0800 hrs): Rig in boiler and equipment

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION			
		Dec -6-2006	Hole Vol. =	m ³	Ann Vol. =
07:30					m ³ Tubing vol. =
			Hold safety and operational meeting with on site personnel		
			Install bop blankets around BOPs and annular BOP's. Wrap BOP's and annular with tarps		
			Rig in tongs and handling equipment.		
			Spot boiler.		
			Check out fittings in boiler.		
18:00			Rig in equipment to run in with the drill pipe and equipment		

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 12,000.00
Fluid in Tanks:						
Total Load Fluid:						
Daily Recovery:						
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.: -2	°C	Conditions:	Windy		
Conditions:	Road:	ICY	Lease:	Snow covered		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
Daily Total					\$ 17,970.00	
Previous Total					\$ 348,580.00	
Cumulative Total					\$ 366,550.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Dec 8 - 2006	Day No:	7
Location:	PORT AU PORT #1-ST2			AFE #:	Amount:		
Purpose of Job:	WORKOVER			Formation	Perforations		
KBE:	CFE:	GLE:	m				mKB
PBTM:	3352.2	mKB	TD: 4198.8	mKB			mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa			mKB

Present Operation (0800 hrs): Continue to drill pilot hole. POOH and wash over b-plug.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION				
		Dec-7-2006	Hole Vol. =	m ³	Ann Vol. =	m ³
07:30						Tubing vol. = m ³
			Hold safety and operational meeting with on site personnel			
			Rig in as much boiler equipment as was shipped. More equipment ordered from H&R Mechanical			
			Unload load of equipment from truck. Check that all equipment was shipped.			
			Make up bottom hole assembly.			
			Rig in test unit to wellhead. Pressure test test lines to 30 MPa.			
			Tally up and run in hole with bottom hole assembly as follows.			
			1 - 44.45 mm junk mill (pilot hole mill), 1 - 79.375 mm ported sub, 1 - 107.950 mm double pin sub			
			1 - 120.650 mm bit sub, 1- 120.650 mm stablizer, 1 - 119.050 mm drill collar, 1 - 120.650 mm stablizer,			
			5 - 120.650 mm drill collars.			
			Run in 1- joint 88.9 mm drill pipe. Hold BOP drill. Well shut in and secure in 43 seconds.			
			Run in 4 joints of 88.9mm drill pipe and tag top of b-plug @ 94.5mKB . Pull 1 joint and add 120.650mm jars			
			so tool joint is not in pack-off. Check H2O returns with re-frac. Returns = 2.8% salinity.			
07:30			Hold pre-job safety and procedures meeting with all personnel on location. Install RS Stripping head and			
			150 tonne power swivel with 2 static lines.			
12:00			Hold pre-job safety and procedures meeting with all personnel on location prior to drilling pilot hole in b-plug.			
12:45			Begin to rotate @ 80RPM with 1,000daN's weight on mill, reverse circulating @ .200m ³ /min, Sal = 12%.			
07:00			Drill down 35cm through center of b-plug. Approx 15cm remaining to drill to bottom of b-plug. Sal= 8%.			
07:30			Crew change.			

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig Includes airfare	\$ 37,000.00
Fluid in Tanks:					Diesel	\$ 2,780.00
Total Load Fluid:					Trucking	\$ 275.00
Daily Recovery:					Hess oilfield	\$ 6,775.00
Recovered to Date:					Rentals	\$ 7,500.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS					Daily Total	\$ 60,300.00
Weather: Temp.: -2 °C	Conditions:	Windy			Previous Total	\$ 366,550.00
Conditions: Road:	GOOD	Lease:	GOOD		Cumulative Total	\$ 426,850.00
Service Rig:	Precision	Rig Nbr.:	59			
Toolpush:	Gerry	Phone:	403-318-7228			
Report From:	B. Pollard	Phone:	403-391-1721			
Taken By:	Chris Gabrielson	Contact:	403-237-7808			



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Dec-9-2006	Day No:	8
Location:	PORT AU PORT #1-ST2			AFE #:	Amount:		
Purpose of Job:	WORKOVER			Formation	Perforations		
KBE:	CFE:	GLE:	m				mKB
PBTD:	3352.2	mKB	TD: 4198.8	mKB			mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa			mKB

Present Operation (0800 hrs): POOH with drill string. RIH with overshot and latch onto b-plug.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION				
		Dec-8-2006	Hole Vol. =	m ³	Ann Vol. =	m ³
07:30						Tubing vol. = m ³
			Hold safety and operational meeting with on site personnel			
			Crew change. Service equipment. Continue drilling out pilot hole.			
09:30			Unable to make any hole. Rig out power swivel and pack - off head.			
	13:30		Pull out of hole with drill pipe, Collars and bottom hole assembly			
13:30			Check mill shoe. Shoe wearing showed that the mill had been running on the top of the bridge plug.			
			When blind rams were closed in the closing took 2 - minutes.			
			Checked all other ram functions. Pipe rams and blind rams were not functioning properly.			
			All hoses and fittings were checked and were all hooked up properly.			
			Checked fuctions of pipe and blind rams with annular controls. All were working.			
			Remove Eletrical cable from the drillers controls and hooked up to another cord.			
			All bop controls were in proper working order.			
			make up and run in hole with 1 - 206.375 mm wash over shoe, 1 - 206.375 mm drive bushing,			
			1 - 171.450 mm x-over sub, 1- 158.750 mm x-over sub, 1 - 120.650 mm collar, 1 - 120.650 mm stablizer,			
			1 - 120.650 mm collar, 1 - 120.650 mm stablizer, 4 - 120.6 mm collars, 1- 88.9mm joint of drill pipe.			
07:30			Crew change. Hold daily safety and procedures meeting with all personnel on location. Continue to run BHA.			
			Continue to run as follows; 120.65mm Lee Jars and 1- 88.9mm joint of drill pipe.			
10:00			Attempt to pick up power swivel, but sandline brakes not working on rig.			
11:30			Sandline brakes appear to be fixed and working properly on rig. Pick up 135 tonne power swivel and install			
			RS pack off head. Install dual static lines and prepare all equipment for washing over b-plug @ 94.5mKB .			
01:30			Hold pre-job safety and procedures meeting prior to washing over permanent b-plug.			
02:10			Begin to drill on b-plug @ 80RPM with 1,000daN's of weight on mill while pumping @ 250L/min.			
03:30			Drill down 45cm and begin to push b-plug down hole. Run an additional 3 joints to ensure b-plug is free.			
07:30			Rig out power swivel and RS pack-off head. Crew change.			

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 28,000.00
Fluid in Tanks:					Hess Oilfield	\$ 2,500.00
Total Load Fluid:					Rentals	\$ 7,500.00
Daily Recovery:					Trucking	\$ 2,000.00
Recovered to Date:					Rental tubing (Nobles)	\$ 85,295.00
Unrecoverable Fluid:					Boom Truck	\$ 750.00
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather: Temp.: -2 °C	Conditions:					
Conditions: Road: ICY			Lease:	GOOD		
Service Rig: Precision			Rig Nbr.:	59		
Toolpush: Gerry			Phone:	403-318-7228		
Report From: B. Pollard			Phone:	403-391-1721		
Taken By: Chris Gabrielson			Contact:	403-237-7808		
Daily Total					\$ 132,015.00	
Previous Total					\$ 426,850.00	
Cumulative Total					\$ 558,865.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Dec-10-2006	Day No:	9
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER	Formation	Perforations		
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2 (0800 hrs)	mKB	TD: 4198.8 kPa	mKB	mKB
SITP:		SICP:	kPa		mKB

Present Operation (0800 hrs): Continue to run drill pipe and overshot down to b-plug. POOH with "fish".

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION						
		Dec-9-2006	Hole Vol. =	m ³	Ann Vol. =	m ³	Tubing vol. =	m ³
07:30			Hold safety and operational meeting with on site personnel					
			Crew change. Service equipment.					
			Drain up pump and equipment as the boiler went down overnight. Motor on water pump not working.					
			Complete rig out of RS head.					
			Pull and lay down all equipment (due to High winds)					
			Break down tools.					
	13:00		Unable to break down x-over. X-over sent to a machine shop to have it broke down.					
13:00			Rig in remaining steam lines through tanks and wrap wellhead and bops with tarps.					
			Wait on x-over sub to return					
			Service up all equipment.					
	19:30		Crew change. Hold pre-job safety and procedures meeting with all personnel on location.					
	20:30		X-over arrives on location. Make up and RIH as follows; short catch overshot (c/w 6 3/8" grapple), 3 1/2" IF x 4 1/2" FH x-over, 120.65mm bumper sub, 120.65mm hydraulic jars, 6- 120.65mm drill collars and begin to pick up 88.9mm drill pipe. Run drift and tally a total of 170- 88.9mm joints of drill pipe.					
			Note; Hydraulic hose on rig bursted while RIH with tubing. 1hr to resume operations.					
07:30			Crew change.					
			Extremely windy.					

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 28,000.00
Fluid in Tanks:					Hess Oilfield	\$ 2,500.00
Total Load Fluid:					Rentals	\$ 7,500.00
Daily Recovery:						
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS					Daily Total	\$ 43,970.00
Weather:	Temp.: -10 °C	Conditions:	Windy		Previous Total	\$ 558,865.00
Conditions:	Road: ICY		Lease:	GOOD	Cumulative Total	\$ 602,835.00
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Dec-11-2006	Day No:	10
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER				
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD: 4198.8	mKB	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB

Present Operation (0800 hrs): Run tapered mill down and push b-plug to liner top @ 2360mKB. POOH with drill pipe.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION				
		Dec-10-2006	Hole Vol. =	m ³	Ann Vol. =	m ³
07:30						Tubing vol. = m ³
			Hold safety and operational meeting with on site personnel			
			Crew change. Service equipment.			
			Continue running drill pipe.			
			Run in 64 - joints 88.9 mm drill pipe. Hung up at 2316.0 mkb. Pulled over 8,000 dan.			
			Pull up and work drill pipe. Drill pipe did not hang up. Run in hole with 2 - joints 88.9 mm drill pipe			
			Tagged and hung up at 2338.56 mkb. Work & rotate drill pipe.			
			Unable to move past 2338.56 mkb.			
	15:00		Rig to pull drill pipe.			
15:00			Pull and stand a total of 72 stands of 88.9mm drill pipe.			
	19:30		Crew change. Service rig and related equipment. Hold daily safety and procedures meeting with all personnel.			
			Continue to POOH with drill pipe. Pull and stand a total of 45 stands of drill pipe and drill collars in derrick.			
	22:00		Recover overshot @ surface. Nothing in overshot, but had 3 grooves around overshot approx 8" from bottom.			
			Contacted Ron Clements and Mick Hibberd and informed them of empty overshot and scars on side of overshot.			
	23:00		Make up and RIH with BHA as follows; 216.789mm Tapered Mill, 3 1/2"IF x 4 1/2"Reg bit sub, 215.9mm stabilizer, 120.65mm Lee Jars, 6 - 120.65mm drill collars, and 235 joints of 88.9mm drill pipe.			
	06:00		Remove wear plate off BOP's. Begin to install 135tonne power swivel on joint # 236 and install RS pack-off head.			
	07:30		Crew change.			

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 28,000.00
Fluid in Tanks:					Hess Oilfield	\$ 2,500.00
Total Load Fluid:					Rentals	\$ 7,500.00
Daily Recovery:					Crane	\$ 800.00
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.:	-2 °C	Conditions:	Windy		
Conditions:	Road:	ICY	Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
Daily Total					\$ 44,770.00	
Previous Total					\$ 602,835.00	
Cumulative Total					\$ 647,605.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Dec-12-2006	Day No:	11
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER	Formation	Perforations		
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD:	4198.8	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB

Present Operation (0800 hrs): RIH with overshot and retrieve b-plug. POOH with drill pipe and "fish".

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION		
		Dec-11-2006	Hole Vol. =	m ³
			Ann Vol. =	m ³
			Tubing vol. =	m ³
07:30		Hold safety and operational meeting with on site personnel		
		Crew change. Service equipment.		
		Finish rigging in RS pack off head and power swivel		
		Hold detailed safety and operational meeting with on site personnel		
		Pick up circulation. When returns reached surface there were shale cuttings and drilling mud in the returns		
		Tagged at 2337 mkb		
		Start up power swivel and rotate drill pipe. Unable to make any hole from 2337 mkb		
		Circulated up more shale cuttings and drilling mud		
		Circulate well clean.		
	17:00	Rig out Power swivel and pack off head. Rig to pull drill pipe.		
17:00		Start pulling drill pipe		
		Pull and stand a total of 17 stands of 88.9mm drill pipe to derrick.		
	19:30	Crew Change. Service rig and relatd equipment. Hold daily safety and procedures meeting with all personnel.		
		Slip and cut 11m of drill line.		
		Conditions very windy. Wait on wind to die down to resume operations.		
	23:30	Begin to POOH and stand tubing to derrick.		
	06:30	Recover BHA @ surface.		
	07:30	Crew change.		

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 28,000.00
Fluid in Tanks:					Hess Oilfield	\$ 2,500.00
Total Load Fluid:					Rentals	\$ 7,500.00
Daily Recovery:					Diesel	\$ 2,800.00
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.:	-2 °C	Conditions:	Windy		
Conditions:	Road:	ICY	Lease:	GOOD		
Service Rig:		Precision	Rig Nbr.:	59		
Toolpush:		Gerry	Phone:	403-318-7228		
Report From:		B. Pollard	Phone:	403-391-1721	Daily Total	\$ 46,770.00
Taken By:		Chris Gabrielson	Contact:	403-237-7808	Previous Total	\$ 647,605.00
					Cumulative Total	\$ 694,375.00



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Dec-13-2006	Day No:	12
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job: WORKOVER					
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD:	4198.8	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB

Present Operation (0800 hrs): Recover "fish". RIH and drill pilot hole through b-plug @ 3340mKB.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION
		Dec-12-2006 Hole Vol. = <u> </u> m ³ Ann Vol. = <u> </u> m ³ Tubing vol. = <u> </u> m ³
07:30		Hold safety and operational meeting with on site personnel
		Crew change. Service equipment.
	10:30	Wait on high winds to decrease.
10:30		Make up and run in hole with 1 - short catch overshot (c/w 6 3/8 grapple) 3 1/2" IF x 4 1/2 " FH x-over
		120.65 mm bumper sub, 120.65 mm hydraulic jars, 6 - 120.65 mm drill collars and run in hole on 236 - joints
	16:00	88.9 mm drill pipe. Mixed 3.0 m3 20% potassium chloride with fluid in rig tank
16:00		Rig in RS Head and power swivel.
	19:30	Crew change. Hold daily safety and procedures meeting with all personnel on location. Service rig and equip.
		Run joint # 236 down and tag top of obstruction @ 2338.56mKB . Pull up 1m and break circulation.
		Recovering drilling mud in returns, but no solids. Tap top of obstruction 2X and with 2,000daN's and begin to push obstruction down hole. Pick up and run 2- 88.9mm joints of drill pipe without rotating or circulating.
		Push obstruction down to 2359.50mKB ("tagged hard") which appears to be liner top @ 2360.00 .
		Reverse circulate 10m ³ of fluid and recovered small amount of cement and pieces of shale in drilling mud returns. Work overshot down to obstruction and bump down 5X from 2,000daN's to 6,000daN's.
		Set 6,000daN's on obstruction and pick up 2m. No over pull on tubing string.
		Circulate for 30min @ 450L/min. Did not recover any solids in returns @ rig tank.
22:30		Rig out 135 tonne power swivel and RS head. Prepare handling equipment to POOH.
01:00		Change out retractaloc on rig.
01:30		Begin to POOH and stand 88.9mm drill pipe to derrick.
		Didn't see any drag or over pull while pulling up through upper side track.
		Pull and stand a total of 100 stands of 88.9mm drill pipe to derrick.
07:30		Crew change.

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 28,000.00
Fluid in Tanks:					Hess Oilfield	\$ 2,500.00
Total Load Fluid:					Rentals	\$ 7,500.00
Daily Recovery:					FI Canada	\$ 35,185.00
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.:	-7 °C	Conditions:	Windy		
Conditions:	Road:	ICY	Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
Daily Total					\$ 79,155.00	
Previous Total					\$ 694,375.00	
Cumulative Total					\$ 773,530.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Dec-14-2006	Day No:	13
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER	Formation	Perforations		
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2 (0800 hrs)	mKB	TD:	4198.8	mKB
SITP:		kPa	SICP:	kPa	

Present Operation (0800 hrs): RIH with slickline and tag PBTD. POOH with drill pipe and RIH with washover mill.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION
	Dec-13-2006	Hole Vol. = _____ m ³ Ann Vol. = _____ m ³ Tubing vol. = _____ m ³
07:30		Hold safety and operational meeting with on site personnel Crew change. Service equipment. Pull out of hole with remaining drill pipe, collars jars, bumper sub and overshot. No plug in overshot. Overshot was dented. Wait on wireline unit and impression blocks. Rig up wireline unit. Hold safety and operational meeting with on site personnel. Make up 5 3/4 "impression block and run in hole on slickline unit. Tag high at 2350 mkb. Pull out of hole. Break down tools. Impression showing signs of cuttings. No impression of bridge plug on block. Rig down wireline unit. Pressure test casing to 7 mpa. Isolate p-test @ wellhead and have solid p-test of 7mPa for 10min
19:30		Crew Change. Hold daily safety and procedures meeting with all personnel on location. Make decision to RIH with 88.9mm drill pipe open ended to tag and circulate out fill above b-plug. Run 6 stands of drill pipe, but rig pump unable to suck back on drilling mud from wellbore. Attach 2 pump lines to casing and attempt to suck back. Run 5 stands of drill pipe, but pump unable to suck back due to heavy drilling mud. Decision made to circulate fresh H2O down casing until fresh H2O in returns.
23:30		Begin to RIH with 88.9mm drill pipe from derrick.
03:30		Run 81 stands of drill pipe and unable to suck back on drilling mud with rig pump. Pump 2m ³ of fresh H2O down
05:30		casing. Continue to RIH with 88.9mm drill pipe. Run a total of 243 joints of drill pipe and install 8' bails. Pick up joint # 244 with circulating equipment.
07:30		Crew change.

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Hess Oilfield	\$ 2,500.00
Total Load Fluid:					Rentals	\$ 13,055.00
Daily Recovery:					Trucking (Weatherford)	\$ 3,000.00
Recovered to Date:					Wireline	\$ 21,805.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.:	-7 °C	Conditions:	Windy		
Conditions:	Road:	ICY	Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
					Daily Total	\$ 70,330.00
					Previous Total	\$ 773,530.00
					Cumulative Total	\$ 843,860.00



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Dec-15-2006	Day No:	14
Location:	PORT AU PORT #1-ST2			AFE #:	Amount:		
Purpose of Job:	WORKOVER				Formation	Perforations	
KBE:	CFE:	GLE:	m				mKB
PBTD:	3352.2	mKB	TD: 4198.8	mKB			mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa			mKB

Present Operation (0800 hrs): POOH with drill string. RIH with mill and drill pilot hole in b-plug.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION		
		Dec-14-2006	Hole Vol. =	m ³
			Ann Vol. =	m ³
			Tubing vol. =	m ³
07:30		Hold safety and operational meeting with on site personnel		
		Crew change. Service equipment.		
		Run in joint # 244, 245 & 246 with circulating equipment. Slight flicker on weight indicator at 2360 mkb		
		Drill pipe bottom at 2380.56 mkb. Rig to and circulate well.		
		Circulated on bottom for 1.5 - hours. Cuttings in returns were minimal.		
	10:00	Hold safety meeting with wireline crew and rig crew.		
10:00		Rig up wireline unit. Run in hole with 46.73 mm impression block.		
		Tagged plug back at 3340 mkb with slickline. Pull out of hole. No indication on bottom of impression block		
		Of what was tagged.		
		Rig out wireline unit.		
		Tally , drift and run in hole with remaining 88.9 mm drill pipe. 294 - joints in hole.		
		<u>BOP drill held - 45 seconds to shut in well. Tally 533 Hydril tubing</u>		
		Rig to and circulate well.		
18:45		Returns clean @ rig tank. Shut down pump.		
19:30		Crew change. Service rig and related equipment. Hold daily safety and procedures meeting with all personnel.		
		Wait on FI Canada thread inspectors to run 88.9mm CS Hydril.		
00:15		FI Canadathread inspector arrives on location. Hold pre-job safety and procedures meeting with all personnel.		
		Begin to RIH with 88.9mm CS Hydril. Install CS Hydril x drill pipe x-over.		
		Run, drift and wash a total of 53 joints of 88.9mm CS Hydril and tag PBTD @ 3341.97mKB . Set 1,000dAN's on		
05:20		obstruction. Pick up .1m off obstruction and begin to reverse circulate @ 450L/min.		
07:30		Crew change.		

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Hess Oilfield	\$ 2,500.00
Total Load Fluid:					Rentals	\$ 8,500.00
Daily Recovery:					Wireline	\$ 3,430.00
Recovered to Date:					Diesel	\$ 3,165.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather: Temp.: 3 °C	Conditions:	Foggy				
Conditions: Road: GOOD	Lease:	GOOD				
Service Rig: Precision	Rig Nbr.:	59				
Toolpush: Gerry	Phone:	403-318-7228				
Report From: B. Pollard	Phone:	403-391-1721			Daily Total	\$ 47,565.00
Taken By: Chris Gabrielson	Contact:	403-237-7808			Previous Total	\$ 843,860.00
					Cumulative Total	\$ 891,425.00



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Dec-16-2006	Day No:	15
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER				
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD: 4198.8	mKB	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB

Present Operation (0800 hrs): Wait on decision to continue operations.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION
		Dec-15-2006 Hole Vol. = _____ m ³ Ann Vol. = _____ m ³ Tubing vol. = _____ m ³
07:30		Hold safety and operational meeting with on site personnel
		Crew change. Service equipment.
		Well was circulated for 2 - hours. Trace amount of cuttings in returns. Returns were clean after circulation.
10:00		Rig out circulating equipment. Slip and cut drill line.
10:00		Pull and lay down 10 - joints 88.9 mm 533 hydriil.
		Pull and stand 18 - joints 88.9 mm tubing.
		Decision was made to shut down at this point.
		Pull and lay down remaining 88.9 mm 533 hydriil tubing.
		Shut in well and lock rams.
		Drain up boiler and start preparing to shut down.
19:30		Crew change. Service equipment. Hold daily safety and procedures meeting with all personnel on location.
19:00		Vac truck arrives on location. Wait on tank truck to arrive on location.
21:15		Tank truck arrives on location.
		Clean out rig tank with tank truck and vac truck.
		Release all services.
23:30		Secure well and lock gate to location.
		Hauled out 3.0m ³ with vac truck.
		Hauled out 25.0m ³ with tank truck.

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisor	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Hess Oilfield	\$ 6,775.00
Total Load Fluid:					Rentals	\$ 8,500.00
Daily Recovery:					FI Canada	\$ 16,230.00
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.: 3 °C	Conditions:	Foggy			
Conditions:	Road: GOOD	Lease:	GOOD			
Service Rig:	Precision	Rig Nbr.:	59			
Toolpush:	Gerry	Phone:	403-318-7228			
Report From:	B. Pollard	Phone:	403-391-1721			
Taken By:	Chris Gabrielson	Contact:	403-237-7808			
					Daily Total	\$ 61,475.00
					Previous Total	\$ 891,425.00
					Cumulative Total	\$ 952,900.00



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Jan 5 - 2007	Day No:	16
Location:	PORT AU PORT #1-ST2			AFE #:	Amount:		
Purpose of Job:	WORKOVER			Formation	Perforations		
KBE:	CFE:	GLE:	m				mKB
PBTD:	3352.2	mKB	TD: 4198.8	mKB			mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa			mKB

Present Operation (0800 hrs): Continue to POOH with tubing. RIH with 1.75" pilot mill and drill string.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION				
		Jan 4 - 2007	Hole Vol. =	<u> </u> m ³ Ann Vol. =	<u> </u> m ³ Tubing vol. =	<u> </u> m ³
11:30		Travel to location.				
		Service and start all equipment. Hold safety and operational meeting with on site personnel.				
	17:30	Rig in boiler lines and pump lines . Mix 100 m3 water to 5% kcl water. Circulate tanks.				
17:30		Rig in thread washers and pipe equipment.				
	17:30	Start running 88.9 mm tubing.				
	19:30	Run a total of 40 joints of 88.9mm 533 Hydral tubing.				
	21:30	Crew change. Hold daily safety and procedures meeting with all personnel on location. Service rig and related equipment. Continue to run 88.9mm 533 Hydral tubing. Run a total of 13 - 88.9mm tubing joints and tag top of b-plug @ 3341.97mKB (same as Dec 14/2006). Pick up .10m off b-plug and rig up circulating equipment.				
02:00		Begin to circulate 5% KCL H2O down casing @ .50m ³ and recovering drilling mud in returns. Reciprocate drill pipe up and down 7m every 15min while circulating. Tagged b-plug while working tubing, but tag remained where originally tagged @ 3341.97mKB.				
02:00		Recover 5% KCL in returns @ rig pump. Shut down pump. Re-tag top of b-plug @ 3341.97mKB.				
		Rig out circulating equipment and lay down 13 - 88.9mm 533 Hydral tubing joints on pipe racks.				
		Pull and stand 20 stands of 88.9mm 533 Hydral in derrick. Continue to POOH and stand 88.9mm drill pipe.				
		Pull a total of 10 stands of 88.9mm drill pipe and stand to derrick.				
		Held BOP drill while POOH with tubing. 60sec to contain and secure well. Good drill !!				
07:30		Crew change.				

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 17,500.00
Total Fluid hauled from Lease:					Service rig	\$ 28,000.00
Fluid in Tanks:					Rentals	\$ 8,500.00
Total Load Fluid:					Trucking	\$ 2,300.00
Daily Recovery:					Shut down	\$ 87,500.00
Recovered to Date:					Crane	\$ 1,200.00
Unrecoverable Fluid:					Diesel (est)	\$ 2,700.00
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS					Daily Total	\$ 147,700.00
Weather: Temp.: -2 °C	Conditions:	Windy			Previous Total	\$ 952,900.00
Conditions: Road: GOOD	Lease:	GOOD			Cumulative Total	\$ 1,100,600.00
Service Rig: Precision	Rig Nbr.:	59				
Toolpush: Gerry	Phone:	403-318-7228				
Report From: B. Pollard	Phone:	403-391-1721				
Taken By: Chris Gabrielson	Contact:	403-237-7808				



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Jan 6 - 2007	Day No:	17
Location:	PORT AU PORT #1-ST2			AFE #:	Amount:		
Purpose of Job:	WORKOVER			Formation	Perforations		
KBE:	CFE:	GLE:	m				mKB
PBTD:	3352.2 (0800 hrs)	mKB	TD: 4198.8 kPa	mKB			mKB
SITP:		SICP:		kPa			mKB

Present Operation (0800 hrs): Make decision to drill through or clean out core of b-plug.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION
		Jan 5 - 2007 Hole Vol. = _____ m ³ Ann Vol. = _____ m ³ Tubing vol. = _____ m ³
07:30		Service and start rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel. Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good. Continue pulling drill pipe to derrick. Pull remaining drill pipe. Lay down 62 - joints drill pipe.
	13:00	Recovered a small part of the top bridge plug.
13:00	14:30	Slip and cut drill line.
14:30		Make up and run in hole with bottom hole assembly as follows. 1 - 44.45 mm pilot mill c/w 2 - 1/4" holes drilled at 6 and 9 " off bottom 1 - 79.375 mm ported sub, 1 - double pin sub, 1 - 114.3 mm junk sub, 1 - 127.0 mm junk sub 1 - 120.650 mm bit sub, 1 - 155.575 mm stabilizer, 1 - 120.650 mm drill collar, 1 - 155.575 mm stabilizer 1 - 120.650 mm jars, 5 - 120.650 mm drill collars, pick up and run 123 joints of 88.9mm drill pipe. Held BOP drill while RIH. 41sec to contain and secure well.
19:30		Crew change. Service rig and related equipment. Hold daily safety & procedural meet w/ all onsite personnel. Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good. Continue to RIH with drill pipe and BHA. Run a total of 86 stands of drill pipe. Install x-over and continue to run 88.9mm CS Hydri tubing. Run a total of 45 joints of 88.9mm Hydri tubing and tag b-plug @ 3341.76mKB . Did not see any weight change while running BHA through upper Side Track and liner top.
03:00		Rig in RS head and rig in 135 tonne power swivel on joint # 46 of 88.9mm CS Hydri tubing.
05:30		Hold pre-job safety meeting prior to circulating.
05:45		Begin to forward circulate @ 450L/min @ 8 mPa with returns diverted to rig tank.
07:30		Crew change.

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ -
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					Hess Oilfield	\$ 2,500.00
Daily Recovery:					Trucking	\$ 9,400.00
Recovered to Date:					FI Canada	\$ 6,000.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS					Daily Total	\$ 50,900.00
Weather:	Temp.: 2 °C	Conditions:	Overcast		Previous Total	\$ 1,100,600.00
Conditions:	Road: GOOD	Lease:	GOOD		Cumulative Total	\$ 1,151,500.00
Service Rig:	Precision	Rig Nbr.:	59			
Toolpush:	Gerry	Phone:	403-318-7228			
Report From:	B. Pollard	Phone:	403-391-1721			
Taken By:	Chris Gabrielson	Contact:	403-237-7808			



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Jan 7 - 2007	Day No:	18
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER		Formation		Perforations
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2 (0800 hrs)	mKB	TD: 4198.8 kPa	mKB	mKB
SITP:		SICP:	kPa		mKB

Present Operation (0800 hrs): POOH with BHA. RIH with Baker plug plucker and wash over b-plug. POOH with b-plug.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION
	Jan 6 - 2007	Hole Vol. = _____ m³ Ann Vol. = _____ m³ Tubing vol. = _____ m³
07:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.
	11:00	Rotate and move drill pipe for 2 hours. Tagged hard at 3341.76 mkb each time.
	11:00	Circulate bottoms up 1.5 times to insure well is clean.
11:00		Hold safety and operational meeting with rig crew and fisherman
		Reverse circulate down casing and returns up drill pipe.
		Start up power swivel and start down hole. Worked drill pipe down 0.279 m. Did not make any hole for 20 min.
		Work drill pipe and rotate down another 0.27 m. Unable to get any deeper with pilot mill After 1 3/4 hours
		While circulating recovered metal cuttings and pot metal cuttings along with some scale.
14:00		Drilled down to 3342.05 mkb with pilot mill.
14:00		Insure returns are clean.
16:00		Shut down pump. Rig out power swivel and pack - off head.
16:00		Lay down 1 - joint 88.9 mm tubing.
		Pull and stand 44 - joints 88.9 mm tubing. Pull and stand 8 - joints drill pipe. Pulling wet
18:00		Rig to and circulate well. Break circulation with 1.5m ³ of 5% KCL H20.
19:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.
		Continue to circulate well while slipping and cutting drill line on rig. Recovered small amounts of scale in returns.
20:30		Continue to POOH and stand 88.9mm drill pipe to derrick.
00:30		Pull a total of 80 stands and tubing begins to pull wet. Rig up to circulate. Break circulation with 3.68m ³
		Stand a total of 94 stands of drill pipe to derrick and begin to lay down drill pipe.
06:00		Fill casing with 4m ³ of 5% KCL H20. Lay down a total of 90 joints of drillpipe.
07:00		Crew change.

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ -
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					Hess Oilfield	\$ 2,500.00
Daily Recovery:					FI Canada	\$ 6,000.00
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather: Temp.: 2 °C	Conditions:	Foggy				
Conditions: Road:	GOOD	Lease:	GOOD			
Service Rig:	Precision	Rig Nbr.:	59			
Toolpush:	Gerry	Phone:	403-318-7228			
Report From:	B. Pollard	Phone:	403-391-1721			
Taken By:	Chris Gabrielson	Contact:	403-237-7808			
Daily Total		\$ 41,500.00				
Previous Total		\$ 1,151,500.00				
Cumulative Total		\$ 1,193,000.00				



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Jan 8 - 2007	Day No:	19
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job: WORKOVER					
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD:	4198.8	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB

Present Operation (0800 hrs): Continue to RIH with Baker plug plucker and drill out and retrieve b-plug. POOH.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION				
		Jan 7 - 2007	Hole Vol. =	<u> </u> m ³ Ann Vol. =	<u> </u> m ³ Tubing vol. =	<u> </u> m ³
07:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.				
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.				
		Pull and lay down remaining drill pipe. Stand 4 - drill collars. Lay down stablizers, jars, junk subs & pilot mill				
		Small amount of pot metal in junk subs and in pilot mill.				
	10:00	Marks on pilot mill indicated that there was 0.279 m drilled down. All of the tungsten carbide was worn off.				
10:00		Make up and run in hole with bottom hole assembly as follows:				
		1 Baker plug plucker 139.70 mm x 3.26 m , 1 - bit sub 120.650 mm x 0.49m, 1 - stablizer 155.575 mm x 1.24 m				
		1 - set of jars 120.650 mm x 2.62 m , 6 - 120.650 mm x 54.99 m drill collars				
	11:00	Run in hole with 13 - joints drill pipe. Shut down and wait for wind to die down				
11:00		Waiting on wind to die down				
	19:30	Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.				
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.				
		Wind still very strong. Continue to wait on wind to die down to continue operations.				
	01:00	Begin to run 88.9mm drill pipe off pipe racks. Run remaining 94 joints off pipe racks and continue to run 88.9mm drill pipe out of derrick. Run a total of 50 stands from derrick.				
	07:30	Crew change.				

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					Hess Oilfield	\$ 2,500.00
Daily Recovery:					FI Canada	\$ 6,000.00
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.: 2 °C	Conditions:		Windy		
Conditions:	Road: GOOD		Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
Daily Total					\$ 47,470.00	
Previous Total					\$ 1,193,000.00	
Cumulative Total					\$ 1,240,470.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Jan-9-2007	Day No:	20
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER	Formation	Perforations		
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD:	4198.8	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	

Present Operation (0800 hrs): POOH with b-plug. RIH with bit and clean out Side Trac #2.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION
		<u>Jan-8-2007</u> Hole Vol. = _____ m ³ Ann Vol. = _____ m ³ Tubing vol. = _____ m ³
07:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel. Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good. Continue running drill pipe and Hydrill tubing. Rig in R/S pack off head and power swivel. Problems with power swivel controls.
		Tag top of bridge plug at 3341.76 mKB.
16:00	17:15	Pick up circulation, circulated for 45 minutes.
17:15		Start working drill pipe and circulate. Unable to latch on. Increase pump rate to 0.7 m ³ a minute. Recovered slightly larger pieces of metal in returns @ rig tank that were unable to fit through ports on pilot mill. Continue to circulate well until returns are clean @ rig tank.
19:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel. Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good. Shut down pump and begin to forward circulate well for 1/2hr. Attempt to pull up, but drill string pulling over. Switch over pump and begin to reverse circulate. Decision made to attempt to wash over b-plug.
22:15		Start rotating power swivel and clean out 20 cm and apply 0.5 daN's to drill string and swivel torqued up. Unable to move drill string up or down and pump pressured up. Shut down pump and begin to forward circulate well. Drill string comes free and able to circulate and rotate. Begin to reverse circulate well @ 0.5m ³ until clean. Continue to wash over b-plug. Begin to reverse circulate @ 0.45 m ³ /min and casing pressures up. Change over and continue to forward circulate due to restriction in drill string. <u>Drill down 0.1m</u> and stop rotating swivel. Attempt to pull up to check overpull, but no overpull. Run drill string down to 3344.50 mKB without rotating pipe. Plug appears to be moving down hole. Pull up and drill string pulling over, but able to move up hole.
01:30		Rig out power swivel and tubing begins to flow. Rig up to circulate well. Begin to reverse circulate well @ 0.45 m ³ /min while holding back pressure. Recovered traces of oil and traces of gas in KCL H2O returns @ rig tank.
07:30		Crew change.

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					Hess Oilfield	\$ 2,500.00
Daily Recovery:					FI Canada	\$ 6,000.00
Recovered to Date:					Diesel (est)	\$ 4,315.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.:	-1 °C	Conditions:	Windy		
Conditions:	Road:	GOOD	Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721	Daily Total	\$ 51,785.00
Taken By:	Chris Gabrielson		Contact:	403-237-7808	Previous Total	\$ 1,240,470.00
					Cumulative Total	\$ 1,292,255.00



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Jan-10-2007	Day No:	21
Location:	PORT AU PORT #1-ST2			AFE #:			
Purpose of Job:	WORKOVER			Formation	Perforations		
KBE:	CFE:	GLE:	m				mKB
PBTD:	3352.2	mKB	TD: 4198.8	mKB			mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa			mKB

Present Operation (0800 hrs): Wait on KCL product to arrive on location. Weight up kill fluid to kill well.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION						
		<u>Jan-9-2007</u>	Hole Vol. =	<u>m³</u>	Ann Vol. =	<u>m³</u>	Tubing vol. =	<u>m³</u>
07:30			Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.					
			Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.					
			Continue circulating well. Shut down pumps and monitor well. Tubing flowing back.					
			Gas and oil in returns. Well will not die off.					
			Mix 60 m3 water to 1046 - 1050 kgs per m3 and displace down hole. 20 m3 on each mix					
			Lost 8.0 m3 kcl water on last circulation. Casing flowing slowly back to rig tank.					
			Tubing died off. Pull up on tubing to remove R/S head.					
			Well started to flow.					
			Continue to mix and pump 1060 - 1065 kg/m ³ .					
19:30			Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.					
			Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.					
			Continue to mix and pump 1060 - 1065 kg/m ³ .					
			Mix up and pump final batch (# 6) of 1060 kg/m ³ KCL H20. Have return density of 1040 kg/m ³ after 120 m ³ of KCL H20 pumped (density taken with hydrometer). Gas and small amount of oil remain in returns @ rig tank.					
02:00			Shut in well and monitor pressures. <u>Loss of 2.99 of fluid while circulating from 19:30 hrs until 01:30 hrs.</u>					
03:00			SITP = 1,800 kPa, SICP = 2,250 kPa	03:30	SITP = 1,900 kPa, SICP = 2,300 kPa			
04:00			SITP = 1,900 kPa, SICP = 2,300 kPa	04:30	SITP = 1,900 kPa, SICP= 2,300 kPa			
05:00			SITP = 1,900 kPa, SICP = 2,300 kPa	05:30	SITP = 1,900 kPa, SICP = 2,300 kPa			
06:00			SITP = 1,900 kPa, SICP = 2,300 kPa					
07:30			Crew change.					

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					Hess Oilfield	\$ 2,500.00
Daily Recovery:					FI Canada	\$ 6,000.00
Recovered to Date:					Swaco	\$ 800.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather: Temp.: -1 °C	Conditions:					
Conditions: Road: GOOD		Lease: GOOD				
Service Rig: Precision		Rig Nbr.: 59				
Toolpush: Gerry		Phone: 403-318-7228				
Report From: B. Pollard		Phone: 403-391-1721				
Taken By: Chris Gabrielson		Contact: 403-237-7808				
Daily Total					\$ 48,270.00	
Previous Total					\$ 1,292,255.00	
Cumulative Total					\$ 1,340,525.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Jan-11-2007	Day No:	22
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER		Formation	Perforations	
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD: 4198.8	mKB	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB

Present Operation (0800 hrs): POOH with plug plucker and b-plug.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION
		Jan-10-2007 Hole Vol. = <u> </u> m ³ Ann Vol. = <u> </u> m ³ Tubing vol. = <u> </u> m ³
07:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.
		Continue to monitor wellhead pressures.
		06:30: S.I.T.P. = 1900 kPa, S.I.C.P. = 2000 kPa 07:00: S.I.T.P. = 1900 kPa, S.I.C.P. = 2100 kPa
		07:30: S.I.T.P. = 1900 kPa S.I.C.P.= 2100 kPa 08:00: S.I.T.P. = 1900 kPa, S.I.C.P. = 2100 kPa
		08:30: S.I.T.P = 1900 kPa, S.I.C.P. = 2100 kPa; 09:00 S.I.T.P. = 1900 kPa, S.I.C.P. = 2200 kPa
		09:30: S.I.T.P. = 1800 kPa S.I.C.P. = 2200 kPa 10:00 S.I.T.P. = 1800 kPa S.I.C.P. = 2200 kPa
		10:30 S.I.T.P. = 1800 kPa. S.I.C.P. = 2200 kPa 11:00 S.I.T.P. = 1800 kPa. S.I.C.P. = 2200 kPa
		Unload 280 bags of potassium chloride.
12:30	17:00	Mix up 46.5 m ³ water to 1070 kgs per m ³ Transfer fluid to Tank #1.
17:00		Start pumping 1070 kgs / m ³ down tubing.
		Pumped 28.16 m ³ 1070 kgs/m ³ . Recovered 26 m ³ 1034 kgs / m ³ . Lost 2.16 m ³ water
19:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.
		Continue to mix KCL H2O up to 1070kg/m ³ and transfer fluid to tank #1.
20:25		SICP- 800kPa, SICP- 1,900kPa. Start to pump 1070 kg/m ³ down tubing @ 450L/min. Pump a total of 24.3m ³ of fluid and recovered a total 24.8m ³ after 2nd circulation was complete. <u>Gain of .5m³ after circulation complete.</u>
		Recovered 1052kg/m ³ in returns. Continue to mix KCL H2O up to 1070kg/m ³ and transfer fluid to tank #1.
03:35		SITP- 400kPa, SICP- 700kPa. Start to pump 1070 kg/m ³ down tubing @ 450L/min. Pump a total of 24.0m ³ of fluid and recovered a total 23.44m ³ after 4th circulation was complete. <u>Loss of .56m³ after circulation complete.</u>
04:00		SICP- tstm, SITP- tstm. Do 10min flow check and well remains dormant. Rig out RS head and prepare to POOH.
05:30		Begin to POOH and lay down 88.9mm CS Hydral tubing on pipe racks. No over pull while pulling up.
07:30		Tubing started to flow. Crew change.

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					Hess Oilfield	\$ 2,500.00
Daily Recovery:					FI Canada	\$ 6,000.00
Recovered to Date:					Swaco	\$ 8,355.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.:	-1 °C	Conditions:	Windy		
Conditions:	Road:	GOOD	Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
					Daily Total	\$ 55,825.00
					Previous Total	\$ 1,340,525.00
					Cumulative Total	\$ 1,396,350.00



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Jan 12 - 2007	Day No:	23
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER	Formation	Perforations		
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD:	4198.8	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB

Present Operation (0800 hrs): Lay down remainder of 88.9mm drill pipe. Begin to RIH with final production string.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION				
		Jan 11 - 2007	Hole Vol. =	<u> </u> m ³ Ann Vol. =	<u> </u> m ³ Tubing vol. =	<u> </u> m ³
07:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.				
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.				
		Monitor well and insure well is dead.				
		Pull and lay down 47 - joints 88.9 mm hydral. Pull and lay down 53 joints 88.9 mm drill pipe				
		BOP drill held. 43 seconds to close in well.				
		Pull and stand 242 - joints 88.9 mm drill pipe.				
		Pull and stand 6 - drill collars, jars and BHA with b-plug on spear.				
19:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.				
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.				
		RIH with 120.6mm drill collars and layed down on pipe racks.				
		RIH with 85 stands of drill pipe. Recovered a total of 6.56m ³ of fluid while RIH with drill pipe.				
02:00		Begin to POOH and lay down drill pipe. Pull and lay down a total of 100 joints of drill pipe while doing hole fill.				
07:30		Crew change.				

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					Hess Oilfield	\$ 2,500.00
Daily Recovery:					FI Canada	\$ 6,000.00
Recovered to Date:					Swaco	\$ 800.00
Unrecoverable Fluid:					Diesel	\$ 4,115.00
Load to Recover:					Trucking	\$ 6,000.00
New Production:					Swaco Tank	\$ 300.00
WEATHER & ROAD CONDITIONS					Swaco Drilling mud	\$ 37,465.00
Weather:	Temp.:	-1 °C	Conditions:	Windy	Crane	\$ 1,600.00
Conditions:	Road:	GOOD	Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
Daily Total					\$ 97,750.00	
Previous Total					\$ 1,396,350.00	
Cumulative Total					\$ 1,494,100.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name: PORT AU PORT#1-ST#2 Location: PORT AU PORT #1-ST2 Purpose of Job: WORKOVER KBE: CFE: GLE: m PBTD: 3352.2 mKB TD: 4198.8 mKB (0800 hrs) SITP: kPa SICP: kPa		Date: Jan 13 - 2007 Day No: 24 AFE #: Amount: Formation Perforations mKB mKB mKB
Present Operation (0800 hrs): Circulate over top of well and lay down drill pipe. Begin to RIH with final string.		
FROM TO DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION		
Jan 12 - 2007 Hole Vol. = m³ Ann Vol. = m³ Tubing vol. = m³		
07:30 Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel. Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good. Pull and lay down 79 - joints drill pipe. 13 - joints left in well. Well flowing over tubing. Open well to rig tank. Recovered 2.48 m3 brine water Circulate to bottom of drill pipe. Well still flowing. Pressure casing to 11 mpa. Mix brine water to 1133 kgs/m3 Casing pressure decreased to 9800 kpa. Bleed off pressure. Circulate 2.0 m3 1133 kgs/m3 water. Bleed off well to rig tank. Recover 4.0 m3. Pump 4.7 m3 Pressure casing to 11 mpa Keep pressure built up to 11 mpa every time it dropped . 16:15 Mix up rig tank to 1133 kgs water. 23.5 m3 of 1133 kgs / m3 water in rig tank. 16:15 16:30 Bleed off pressure recovered 1.6 m3 pumped 1.9 m3. 16:45 17:00 Bleed off pressure recovered 1.6 m3 pumped 1.76 m3. 17:15 19:30 Bleed back 4.3 m3 in 15 minutes. <u>Squeezed a total of 2.8m3 of fluid during lubricate and bleed procedures.</u> Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel. Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good. Continue to lubricate and bleed casing. Pressure up casing to 11mPa x 10min and bleed off to 2mPa in attempt to remove gas from wellbore. <u>Pump a total of 6X and lost a total of .8m³ of fluid to wellbore.</u> 00:30 Begin to reverse circulate @ 130L/min in attempt to remove gas from wellbore. <u>Did not gain or lose any fluid.</u> 01:30 Continue to lubricate and bleed casing. Pressure up casing to 11mPa x 10min and bleed off to 2mPa in attempt to remove gas from wellbore. Pump a total of 3X and lost a total of 0.00m ³ of fluid to wellbore. 02:30 SICP- 11,000kPa. Begin to bleed off casing very slowly to rig tank. 04:30 SICP- tstm, SITP- tstm. Do 30min flow check on well. All tests good. Begin to RIH with tubing from derrick. 07:30 Run 11 stands of tubing and begin to displace fluid. Suck back and continue to RIH. Run 30 stands from derrick. Transfer rig tank with 1133kg/m ³ to tank #7. Crew change		
FLUID RECORD		
Fluid Volume m³ Total Fluid hauled to Lease: Total Fluid hauled from Lease: Fluid in Tanks: Total Load Fluid: Daily Recovery: Recovered to Date: Unrecoverable Fluid: Load to Recover: New Production:		Type Oil m³ Type Water m³
DAILY COST ANALYSIS		
		Service Amount
		Supervisors \$ 5,970.00 Service rig \$ 24,000.00 Rentals \$ 9,000.00 Hess Oilfield \$ - FI Canada \$ 6,000.00 Swaco \$ 800.00 Crane & picker \$ 3,200.00
WEATHER & ROAD CONDITIONS		
Weather: Temp.: -1 °C Conditions: Windy Conditions: Road: GOOD Lease: GOOD Service Rig: Precision Rig Nbr.: 59 Toolpush: Gerry Phone: 403-318-7228 Report From: B. Pollard Phone: 403-391-1721 Taken By: Chris Gabrielson Contact: 403-237-7808		
Daily Total \$ 48,970.00 Previous Total \$ 1,494,100.00 Cumulative Total \$ 1,543,070.00		



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Jan 14 - 2007	Day No:	25
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER		Formation		Perforations
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2 (0800 hrs)	mKB	TD: 4198.8 kPa	mKB	mKB
SITP:		SICP:	kPa		mKB

Present Operation (0800 hrs): Continue to RIH with final production string.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION
	Jan 13 - 2007	Hole Vol. = _____ m ³ Ann Vol. = _____ m ³ Tubing vol. = _____ m ³
07:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.
		Circulate well to 1133 kgs/m3 water. Circulate well until return water reaches 1100 kgs per m3
		Stop pump and montior returns. Well dead.
		Pull and lay down remaining drill pipe.
		Pump 2.98 m3 1133 kgs/ m3 water down casing. Rig in all FI Canada tools. Change handling equipment.
	14:00	Tally and make up bottom hole assembly .
14:00		1 - 73 mm re-entry guide, 1 - 73 mm x 0.39 mm PNX nipple C/W 47.6 mm profile & 45.49 mm no - go
		Pump through plug in place.
		1 - 73 mm x 3.07 m L - 80 pup joint, 1 - 177 mm x 2.11 m Eskimo double grip packer,
		1 - 73 mm x 0.58 m ON - OFF C/W 47.6 mm profile, 1 - 73 mm x 3.06 m L - 80 pup joint
		1 - 73 mm L-80 pin x 73 mm CS Hydrl box 0.36 m, 1- joint 73 mm CS hydrl tubing joint. 9.61 m
15:30	15:30	1 - 73 mm x 0.86 m sliding sleeve C/W 47.6 mm Profile. 5 - joints 73 mm cs hydrl. Wait on winds to drop
		Pump 2.0 M3 1133 kgs/m3 down casing.
	19:30	Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.
		Continue to wait on high winds to slow down to run premium tubing.
	23:00	Begin to tally, drift and RIH. Run a total of 97 joints of 73mm CS Hydrl.
		Install 73mm CS Hydrl pin x 73mm PH6 box x-over. Continue to RIH.
		Tally, drift and RIH with a total of 19 joints of 73mm PH6 tubing.
	07:30	Crew change.
		Returned 88.9 mm tubing to Noble drilling. 2 - damaged joints. 125 - joints total

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					FI Canada	\$ 6,000.00
Daily Recovery:					Swaco	\$ 800.00
Recovered to Date:					Crane	\$ 1,800.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS					Daily Total	\$ 47,570.00
Weather:	Temp.: -1 °C	Conditions:	Snowing		Previous Total	\$ 1,543,070.00
Conditions:	Road:	POOR	Lease:	GOOD	Cumulative Total	\$ 1,590,640.00
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2			Date:	Jan 15 - 2007	Day No:	26
Location:	PORT AU PORT #1-ST2			AFE #:			
Purpose of Job:	WORKOVER				Formation	Perforations	
KBE:	CFE:	GLE:	m				mKB
PBTD:	3352.2	mKB	TD: 4198.8	mKB			mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa			mKB

Present Operation (0800 hrs): Attempt to run packer and final string through liner top.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION					
		Jan 14 - 2007	Hole Vol. =	m ³	Ann Vol. =	m ³	Tubing vol. = m ³
07:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.					
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.					
		Continue running PH 6 hydral. Total PH 6 run 95 - joints					
		Change handling equipment to 88.9 mm.					
		Install 73 mm PH 6 x 88.9 mm EU change over. Tally , drift and run in hole with 61 joints of 88.9mm tubing and "tag" hard @ 2370.0mKB. Begin to work tubing.					
19:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.					
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.					
		Work tubing up to 2315m, and continue to tag @ 2370m.					
		Fill tubing with 5m ³ of 1070kg/m ³ H20 and attempt to run tubing into liner.					
		Unsuccessful runing tubing below 2370mKB. Pull and lay down 1- 88.9mm tubing joint.					
		Break circulation down tubing to with 3.96m ³ of 1070kg/m ³ back to rig tank. Shut down pump.					
01:00		Slickline arrives on location. Rig up slickline truck with full lubricator.					
		RIH with Kobe probe to equalize tubing and casing. POOH with tool string. Make up and RIH with 2" GS					
		pulling tool and latch onto TKXN plug in XN Nipple @ 2361.00mKB. POOH and recover plug @ surface.					
		Make up and RIH with 1.50" blind box. Run 1.50" blind box down to 3340.0mKB. POOH and recover tool string.					
06:30		Rig out Geocam slickline.					
		Continue to work tool string throuth liner top.					
07:30		Crew change.					

FLUID RECORD					DAILY COST ANALYSIS		
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount	
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00	
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00	
Fluid in Tanks:					Rentals	\$ 9,000.00	
Total Load Fluid:					FI Canada	\$ 6,000.00	
Daily Recovery:					Swaco	\$ 800.00	
Recovered to Date:					Slickline	\$ 25,470.00	
Unrecoverable Fluid:							
Load to Recover:							
New Production:							

WEATHER & ROAD CONDITIONS							
Weather:	Temp.:	-9 °C	Conditions:	overcast/ windy			
Conditions:	Road:	POOR		Lease:	GOOD		
Service Rig:		Precision		Rig Nbr.:	59		
Toolpush:		Gerry		Phone:	403-318-7228		
Report From:		B. Pollard		Phone:	403-391-1721		
Taken By:		Chris Gabrielson		Contact:	403-237-7808		



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Jan 16 - 2007	Day No:	27
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER	Formation	Perforations		
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD:	4198.8	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB

Present Operation (0800 hrs): Shift open sliding sleeve and circulate well over to inhibited H20. Close sleeve and swab.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION						
		Jan 15- 2007	Hole Vol. =	m³	Ann Vol. =	m³	Tubing vol. =	m³
07:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.						
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.						
		Work tubing string and rotated packer through tight spot in the liner.						
		Packer set up two times while moving down with tubing.						
		Continue running 88.9 mm L-80 tubing. Run a total of 161 joints of 88.9mm tubing.						
		Make up dognut on landing pups. Set packer and land tubing string in 4,000daN's compression.						
		Pressure test casing to 7mPa x 15min. Good test. Used .5m ³ of fluid for pressure test.						
19:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.						
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.						
		Install 88.9mm BPV in tubing hanger. Begin to remove handling equipment, workfloor and BOP's.						
00:30		Install 10,000LB wellhead. Attempt to p-test wellhead with Vetco, due to moisture in their pressure lines.						
		Wait on Vetco to remove ice blockage from test lines.						
04:30		P-test ring grove to 10,000LB's x 10min. Good test. Fill inside of wellhead with diesel fuel and p-test christmas tree wellhead to 10,000LB's. Good test.						
07:30		Crew change.						
		Tubing bottom landed @ 3334.36mKB, 73mm x 47.63mm XN nipple (c/w 45.49mm no/go) @ 3334.36mKB, 193.7mm Innico Eskimo packer CE @ 3330.29mKB (RHS, RHR), 193.7mm On/Off (c/w 47.63mm X profile) 73mm x 47.63mm L80 CS Hydral sliding sleeve (Otis B shifting tool) up to open @ 3314.71mKB						
		Note : returned 295 - joints 88.9 mm drill pipe to weatherford in Dartmouth.						
		Fishing rentals on Ticket # 3083676 returned to Dartmouth						

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					FI Canada	\$ 6,000.00
Daily Recovery:					Swaco	\$ 800.00
Recovered to Date:					Diesel	\$ 4,160.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.:	-9 °C	Conditions:	overcast		
Conditions:	Road:	POOR	Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
Daily Total					\$ 49,930.00	
Previous Total					\$ 1,661,880.00	
Cumulative Total					\$ 1,711,810.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Jan 17 - 2007	Day No:	28
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER	Formation	Perforations		
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD:	4198.8	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB

Present Operation (0800 hrs): Swab, flow and evaluate well for production.

FROM	TO	DETAILED DESCRIPTION OF PREVIOUS DAY OPERATION						
		Jan 16- 2007	Hole Vol. =	<u> </u> m ³	Ann Vol. =	<u> </u> m ³	Tubing vol. =	<u> </u> m ³
07:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.						
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.						
		Continue with pressure testing wellhead to 10,000 lbs. Solid test.						
		Rig in lubricator and pull back pressure valve from dognut.						
		Install flo tee and pressure test to 10,000 psi. Solid test.						
		Hold safety and operational meeting with wireline and rig crew						
		Rig up wireline unit. Purge lubricator with kcl water. R.I.h. with shifting tool and locate sleeve.						
		Open sliding sleeve. Pull out of hole.						
		Circulate well to inhibited kcl water. Inhibited with Conqor 303A, Xcide 102W & SafeScav Na						
		87.5 M3 used.						
		Total fluid to recover from formation - 37.08 m3 Includes tubing volume.						
		Rig up wireline unit. Purge lubricator with kcl water. R.I.h. with shifting tool and locate sleeve.						
		Close sliding sleeve. Pull out of hole with wireline.						
		Pressure test casing to 7 mpa x 15min. Good test. Rig out Geocam Slickline.						
19:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.						
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.						
		Rig out accumulator system and remaining rental equipment for transport in AM.						
		Rig in 88.9mm swab equipment to swab, flow and evaluate well in AM for production.						
07:30		Crew change.						

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					FI Canada	\$ 2,730.00
Daily Recovery:					Swaco	\$ 800.00
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.:	-10 °C	Conditions:	windy		
Conditions:	Road:	POOR	Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
Daily Total					\$ 42,500.00	
Previous Total					\$ 1,711,810.00	
Cumulative Total					\$ 1,754,310.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2		Date:	Jan-18-2007	Day No:	29
Location:	PORT AU PORT #1-ST2		AFE #:	Amount:		
Purpose of Job:	WORKOVER			Formation	Perforations	
KBE:	CFE: GLE: m				mKB	
PBTD:	3352.2 mKB TD: 4198.8 mKB				mKB	
(0800 hrs)	(0800 hrs) SITP: kPa SICP: kPa				mKB	

Present Operation (0800 hrs): Wait on weather to improve to swab, flow and evaluate well.

FROM	TO	<u>Jan-17-2007</u> Hole Vol. = _____ m ³ Ann Vol. = _____ m ³ Tubing vol. = _____ m ³			
07:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.			
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.			
		Circulate rig tank to keep fluid in tank warm.			
		Wrap steam hose around wellhead to keep wellhead warm.			
		Record tubing pressures until wind dies off.			
		Loaded out 2 - trucks with all the handling and fishing tools from Weatherford in Nisku			
		Loaded out premix tank from Mi Swaco in Dartmouth.			
		Rental equipment left on location - Light plant from Toran, Test stump skid & accumalator from Weatherford			
		In Nisku.			
19:00		SITP= 553kPa, SICP= 262kPa			
19:30		Crew change. Service rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.			
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.			
		Testers continue to monitor wellhead pressures.			
21:00		SITP = 575 kPa, SICP = 265 kPa			
22:00		SITP = 584 kPa, SICP = 270 kPa			
24:00		SITP = 598 kPa, SICP = 272 kPa			
02:00		SITP = 610 kPa, SICP = 276 kPa			
04:00		SITP = 622 kPa, SICP = 282 kPa			
05:00		SITP = 626 kPa, SICP = 283 kPa			
07:30		Crew change.			

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 24,000.00
Fluid in Tanks:					Rentals	\$ 9,000.00
Total Load Fluid:					Crane	\$ 4,400.00
Daily Recovery:					Trucking	\$ 19,200.00
Recovered to Date:						
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.: -10 °C	Conditions:	windy			
Conditions:	Road:	POOR	Lease:	GOOD		
Service Rig:	Precision		Rig Nbr.:	59		
Toolpush:	Gerry		Phone:	403-318-7228		
Report From:	B. Pollard		Phone:	403-391-1721		
Taken By:	Chris Gabrielson		Contact:	403-237-7808		
Daily Total					\$ 62,570.00	
Previous Total					\$ 1,754,310.00	
Cumulative Total					\$ 1,816,880.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Jan 19 - 2007	Day No:	30
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER	Formation	Perforations		
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD:	4198.8	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	

Present Operation (0800 hrs): Run downhole guages and continue flow test.

FROM	TO	Jan 18- 2007 Hole Vol. = _____ m ³ Ann Vol. = _____ m ³ Tubing vol. = _____ m ³
07:30		Service and start rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.
		Rig in pump lines and swab equipment.
		Rig to swab. Initial fluid level tagged at surface.
		Pulled 10 - swabs. Recovered 8.64 m ³ kcl water. Well started to flow.
		Flow 3.21 m ³ to rig tank.
		Open well to test unit. Test lines froze up instantly.
		Flow well to rig tank. Recovered 1.91 m ³ kcl water.
		Too much gas at rig tank to continue flowing to tank. <u>Total fluid recovery from swab/flow = 13.76m³</u>
		Continue to unthaw test lines. Fluid left to recover - 23.32 m ³
17:00		Open well and flow to test unit on a 9.53 mm choke
	16:55	Opening tubing pressure 10,500 kpa. Open up tubing on a 6.35mm (or 16/64") choke.
	18:00	SICP- 752kPa, FTP- 5659kPa, Qg- 39.85 10 ³ m ³ /day, Increase choke to a 9.53mm (or 24/64") choke @ 17:00hrs.
	19:00	SICP- 620kPa, FTP- 2839kPa, Qg- 46.25 10 ³ m ³ /day, Total fluid recovered- Qf- 1.78m ³ Oil, 13.76m ³ H20
	20:00	SICP- 561kPa, FTP- 1905kPa, Qg- 33.07 10 ³ m ³ /day, Increase choke to a 19.05mm (or 48/64").
	21:00	SICP- 518kPa, FTP- 1232kPa, Qg- 38.74 10 ³ m ³ /day, Total fluid recovered to date- Qf- 5.55m ³ Oil, 13.76m ³ H20
	22:00	SICP- 432kPa, FTP- 1256kPa, Qg- 36.25 10 ³ m ³ /day, Total fluid recovered to date- Qf- 6.87m ³ Oil, 13.76m ³ H20
	23:00	SICP- 380kPa, FTP- 1339kPa, Qg- 34.46 10 ³ m ³ /day, Total fluid recovered to date- Qf- 9.12m ³ Oil, 13.76m ³ H20
	24:00	SICP- 341kPa, FTP- 1163kPa, Qg- 35.07 10 ³ m ³ /day, Total fluid recovered to date- Qf- 11.87m ³ Oil, 13.76m ³ H20
	02:00	SICP- 279kPa, FTP- 1352kPa, Qg- 39.06 10 ³ m ³ /day, Total fluid recovered- Qf- 14.37m ³ Oil, <u>API = 49.0 @ 18°C</u>
	04:00	SICP- 256kPa, FTP- 1392kPa, Qg- 39.74 10 ³ m ³ /day, Total fluid recovered to date- Qf- 21.87m ³ Oil, 13.76m ³ H20
	04:00	Shut in well and monitor pressures. 04:05 SITP- 2038kPa, SICP- 260kPa, 04:10 SITP- 2504kPa, SICP- 262kPa, 04:15 -SITP- 2933kPa, SICP- 264 04:30 SITP- 3917kPa, SICP- 269kPa 06:00 SITP- 10599kPa, SICP- 301kPa.

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:	Prod	0.00	KCL		Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:	Prod	0.00	KCL		Service rig	\$ 12,000.00
Fluid in Tanks:	Prod		KCL	13.76	Rentals	\$ 800.00
Total Load Fluid:	Prod	0.00	KCL	37.08	Crane	\$ 3,100.00
Daily Recovery:	Prod		KCL	13.76	Trucking	\$ 11,500.00
Recovered to Date:	Prod		KCL	13.76	Geocam (3 - days)	\$ 12,340.00
Unrecoverable Fluid:	Prod	0.00	KCL	0.00	Diesel	\$ 3,550.00
Load to Recover:	Prod	0.00	KCL	23.32		
New Production:	Prod		KCL	0.00		

WEATHER & ROAD CONDITIONS					
Weather:	Temp.:	-10 °C	Conditions:	windy	
Conditions:	Road:	POOR	Lease:	GOOD	
Service Rig:	Precision		Rig Nbr.:	59	
Toolpush:	Gerry		Phone:	403-318-7228	
Report From:	B. Pollard		Phone:	403-391-1721	
Taken By:	Chris Gabrielson		Contact:	403-237-7808	
Daily Total				\$ 49,260.00	
Previous Total				\$ 1,879,450.00	
Cumulative Total				\$ 1,928,710.00	



WELL COMPLETION / WORKOVER REPORT

CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name:	PORT AU PORT#1-ST#2	Date:	Jan 20 - 2007	Day No:	32
Location:	PORT AU PORT #1-ST2	AFE #:		Amount:	
Purpose of Job:	WORKOVER	Formation	Perforations		
KBE:	CFE:	GLE:	m		mKB
PBTD:	3352.2	mKB	TD:	4198.8	mKB
(0800 hrs)	SITP:	kPa	SICP:	kPa	mKB

Present Operation (0800 hrs): Well turned over to PDI Productions-Testing w/Recorders in Well.

FROM	TO	Jan 19- 2007 Hole Vol. = _____ m ³ Ann Vol. = _____ m ³ Tubing vol. = _____ m ³
07:30		Service and start rig and equipment. Hold daily safety & procedural meet w/ all onsite personnel.
		Conduct walk around safety inspection. Function test crown saver & E-kill's, tests good.
		Rig up Goecam wireline unit. Had problems with master valve. Ice in wellhead. Thaw out wellhead
		Make up and run in hole with tandem electronic recorders. Recorders on bottom at 10:30 A.M.
		Pull out of hole. Rig out wireline unit.
		Rig out rig and equipment.
		Wellhead pressures . S.I.T.P. - 16,979 KPA. S.I.C.P. - 618 KPA.
		Open well to test unit .
14:00		Turn well over to testers.
		Light tower and bop test stump returned to Nisku

FLUID RECORD					DAILY COST ANALYSIS	
Fluid Volume m ³	Type	Oil m ³	Type	Water m ³	Service	Amount
Total Fluid hauled to Lease:					Supervisors	\$ 5,970.00
Total Fluid hauled from Lease:					Service rig	\$ 12,000.00
Fluid in Tanks:					Rentals	\$ 800.00
Total Load Fluid:					Crane	\$ 2,000.00
Daily Recovery:					Trucking	\$ 9,600.00
Recovered to Date:					Geocam (3 - days)	\$ 8,930.00
Unrecoverable Fluid:						
Load to Recover:						
New Production:						
WEATHER & ROAD CONDITIONS						
Weather:	Temp.:	-10 °C	Conditions:	windy		
Conditions:	Road:	POOR	Lease:	GOOD		
Service Rig:		Precision	Rig Nbr.:	59		
Toolpush:		Gerry	Phone:	403-318-7228		
Report From:		B. Pollard	Phone:	403-391-1721		
Taken By:		Chris Gabrielson	Contact:	403-237-7808		
					Daily Total	\$ 39,300.00
					Previous Total	\$ 1,928,710.00
					Cumulative Total	\$ 1,968,010.00



CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

DAILY COSTS

Well Name: PORT AU PORT#1-ST#2						
Location: PORT AU PORT#1-ST2						
Supervisor: B. Pollard						
DESCRIPTION Enter Dates Here →	Amt Fwd. Page 1	Day 1 Nov-26-06	Day 2 Nov-27-06	Day 3 Nov-28-06	Day 4 Nov-29-06	Day 5 Nov-30-06
Enter Dates Here →	Page 1	Nov-26-06	Nov-27-06	Nov-28-06	Nov-29-06	Nov-30-06
1 Rig Move						
2 Service Rig Cost		7,600	9,300	16,700	11,000	9,000
3 Supervision		4,610	3,170	3,170	3,170	3,170
4 Boiler / Steamer / Hot Oiler						
5 Testing						
6 Trucking & Cranes						
7 Vacuum Truck / Tank Truck						
8 Tubing						
9 Wellhead Equipment						
10 Downhole Equipment						
11 Perforating						
12 Logging						
13 Acidizing						
14 Fracturing						
15 Cementing						
16 Wireline						
17 Sucker Rods / Pump Equipment						
18 Hot Shot						
19 Rental Equipment						
20 Safety Equipment						
21 Welding						
22 Grade & Gravel						
23 Rig Anchors						
24 Diesel						
25 Slickline						
26 Shutdown						
27						
28						
29						
30						
TOTAL		12,210	12,470	19,870	14,170	66,815
TOTAL CUMULATIVE COSTS		-	12,210	24,680	44,550	156,405

Dates: From: Nov-26-06
To: _____

AFE #: _____
Amount: _____



CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

DAILY COSTS

Dates: From: Nov-26-06
To: _____

AFE #: _____
Amount: _____

Well Name: PORT AU PORT#1-ST#2
Location: PORT AU PORT #1-ST2
Supervisor: B.Pollard

DESCRIPTION Enter Dates Here →	Amnt Fwd.	Day 8	Day 9	Day 10	Day 11	Day 12	Day 13	Day 14	Cumulative Cost
	Page 2	Dec-3-06	Dec-4-06	Dec-5-06	Dec-6-06	Dec-7-06	Dec-8-06	Dec-9-06	
1 Rig Move	-								-
2 Service Rig Cost	73,600	9,600	10,000	9,600	12,000	37,000	28,000	28,000	207,800
3 Supervision	23,630	3,170	3,170	5,970	5,970	5,970	5,970	5,970	59,820
4 Boiler / Steamer / Hot Oiler	-								-
5 Testing	-								-
6 Trucking	56,355	2,700	1,000			275	2,750		63,080
7 Vacuum Truck / Tank Truck	-								-
8 Tubing	-								-
9 Wellhead Equipment	-								-
10 Downhole Equipment	-								-
11 Perforating	-								-
12 Logging	-								-
13 Acidizing	-								-
14 Fracturing	-								-
15 Cementing	-								-
16 Wireline	-								-
17 Sucker Rods / Pump Equipment	-								-
18 Hot Shot	-								-
19 Rental Equipment	-		144,720			7,500	92,795	7,500	252,515
20 Safety Equipment	-								-
21 Welding	-								-
22 Grade & Gravel	-								-
23 Rig Anchors	-								-
24 Diesel	2,820		2,245			2,780			7,845
25 Fisherman (Hess)	-					6,775	2,500	2,500	11,775
26 Slickline	-								-
27	0								-
28	0								-
29	0								-
30	0								-
TOTAL	156,405	15,470	161,135	15,570	17,970	60,300	132,015	43,970	602,835
TOTAL CUMULATIVE COSTS	156,405	171,875	333,010	348,580	366,550	426,850	558,865	602,835	



CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

DAILY COSTS

Dates: From: Nov-26-06
To: _____

AFE #: _____
Amount: _____

Well Name: PORT AU PORT#1-ST#2
Location: PORT AU PORT#1-ST2
Supervisor: B. Pollard

DESCRIPTION Enter Dates Here →	Amt Fwd.	Day 15	Day 16	Day 17	Day 18	Day 19	Day 20	Day 21	Cumulative Cost
	Page 3 Dec-10-06	Dec-11-06	Dec-12-06	Dec-13-06	Dec-14-06	Dec-15-06	Jan-4-07		
1 Rig Move	-								-
2 Service Rig Cost	207,800	28,000	28,000	28,000	24,000	24,000			391,800
3 Supervision	59,820	5,970	5,970	5,970	5,970	5,970			113,140
4 Boiler / Steamer / Hot Oiler	-								-
5 Testing	-								-
6 Trucking	63,080	800							70,380
7 Vacuum Truck / Tank Truck	-								-
8 Tubing	-								-
9 Wellhead Equipment	-								-
10 Downhole Equipment	-								-
11 Perforating	-								-
12 Logging	-								-
13 Acidizing	-								-
14 Fracturing	-								-
15 Cementing	-								-
16 Wireline	-								-
17 Sucker Rods / Pump Equipment	-								-
18 Hot Shot	-								-
19 Rental Equipment	252,515	7,500	7,500	7,500	13,055	8,500	8,500		313,570
20 Safety Equipment	-								-
21 Welding	-								-
22 Grade & Gravel	-								-
23 Rig Anchors	-								-
24 Diesel	7,845	2,800	2,500	2,500	3,165	2,500	2,500		16,510
25 Fisherman (Hess)	11,775	2,500	2,500	2,500	2,500	2,500	2,500		31,050
26 FI CANADA	-								51,415
27 Slickline	-								25,235
28 Shutdown	-								87,500
29	0	-							-
30	0	-							-
TOTAL	602,835	44,770	46,770	79,155	70,330	47,565	61,475	147,700	1,100,600
TOTAL CUMULATIVE COSTS	602,835	647,605	694,375	773,530	843,860	891,425	952,900	1,100,600	



CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

DAILY COSTS

Well Name: PORT AU PORT#1-ST#2
Location: PORT AU PORT#1-ST2
Supervisor: B. Pollard

Dates: From: Nov-26-06
To: _____

A FE #: _____
Amount: _____

DESCRIPTION Enter Dates Here →	Amt Fwd.	Day 22	Day 23	Day 24	Day 25	Day 26	Day 27	Day 28	Cumulative Cost
	Page 4	Jan-5-07	Jan-6-07	Jan-7-07	Jan-8-07	Jan-9-07	Jan-10-07	Jan-11-07	
1 Rig Move	-								-
2 Service Rig Cost	391,800	24,000	24,000	24,000	24,000	24,000	24,000	24,000	559,800
3 Supervision	113,140			5,970	5,970	5,970	5,970	5,970	142,990
4 Boiler / Steamer / Hot Oiler	-								-
5 Testing	-								-
6 Trucking & Cranes	70,380	9,400							87,380
7 Vacuum Truck / Tank Truck	-								-
8 Tubing	-								-
9 Wellhead Equipment	-								-
10 Downhole Equipment	-								-
11 Perforating	-								-
12 Logging	-								-
13 Acidizing	-								-
14 Fracturing	-								-
15 Cementing	-								-
16 Wireline	-								-
17 Sucker Rods / Pump Equipment	-								-
18 Hot Shot	-								-
19 Rental Equipment	313,570	9,000	9,000	9,000	9,000	9,000	9,000	9,300	376,870
20 Safety Equipment	-								-
21 Welding	-								-
22 Grade & Gravel	-								-
23 Rig Anchors	-								-
24 Diesel	16,510		4,375					4,115	24,940
25 HESS (FISHERMAN)	31,050	2,500	2,500	2,500	2,500	2,500	2,500	2,500	48,550
26 FI CANADA	51,415	6,000	6,000	6,000	6,000	6,000	6,000	6,000	93,415
27 SLICKLINE	25,235								25,235
28 Shutdown	87,500								87,500
29 Swaco	0	-					8,355	38,265	47,420
30	0								-
TOTAL	1,100,600	50,900	41,500	47,470	51,785	48,270	55,825	97,750	1,494,100
TOTAL CUMULATIVE COSTS	1,100,600	1,151,500	1,193,000	1,240,470	1,292,255	1,340,525	1,396,350	1,494,100	



CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

DAILY COSTS

Dates: From: Nov-26-06
To:

AFE #:
Amount:

Well Name: PORT AU PORT#1-ST#2
Location: PORT AU PORT#1-ST2
Supervisor: B.Pollard

DESCRIPTION Enter Dates Here →	Amt Fwd.	Day 29	Day 30	Day 31	Day 32	Day 33	Day 34	Day 35	Cumulative Cost
	Page 5	Jan-12-07	Jan-13-07	Jan-14-07	Jan-15-07	Jan-16-07	Jan-17-07	Jan-18-07	
1 Rig Move	-								-
2 Service Rig Cost	559,800	24,000	24,000	24,000	24,000	24,000	24,000	12,000	715,800
3 Supervision	142,990	5,970	5,970	5,970	5,970	5,970	5,970	5,970	184,780
4 Boiler / Steamer / Hot Oiler	-								-
5 Testing	-								-
6 Trucking & Crane	87,380	3,200	1,800				23,600	14,600	130,580
7 Vacuum Truck / Tank Truck	-								-
8 Tubing	-								-
9 Wellhead Equipment	-								-
10 Downhole Equipment	-								-
11 Perforating	-								-
12 Logging	-								-
13 Acidizing	-								-
14 Fracturing	-								-
15 Cementing	-								-
16 Wireline	-								-
17 Sucker Rods / Pump Equipment	-							12,340	12,340
18 Hot Shot	-								-
19 Rental Equipment	376,870	9,000	9,000	9,000	9,000	9,000	9,000	800	431,670
20 Safety Equipment	-								-
21 Welding	-								-
22 Grade & Gravel	-								-
23 Rig Anchors	-								-
24 Diesel	24,940	4,160							3,550
25 Hess Oilfield	48,550								48,550
26 FL CANADA	93,415	6,000	6,000	6,000	6,000	6,000	6,000		120,145
27 SLICKLINE	25,235				25,470				50,705
28 SHUTDOWN	87,500								87,500
29 SWACO	47,420	800	800	800	800	800	800		51,420
30	0	-							-
TOTAL	1,494,100	48,970	47,570	71,240	49,930	42,500	62,570	49,260	1,866,140
TOTAL CUMULATIVE COSTS	1,494,100	1,543,070	1,590,640	1,661,880	1,711,810	1,754,310	1,816,880	1,866,140	



DAILY COSTS

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well Name: PORT A | PORT #1 - ST#2

Wen Name: FORREST STINE

Location: FURIAUPURI #1-312

Supervisor: B. Pollard

0: Nov-26-06

AFE #: _____



CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

COST CONTROL

Well: PORT AU PORT#1-ST#2
Location: PORT AU PORT #1-ST2

Supervisor: B. Pollard
A.F.E. #: _____

DATE	SERVICE / SUPPLY COMPANY	TICKET #'s	P.O. #'s	ESTIMATED COST
Nov-26-2006	PRECISION WELL SERVICING	319737		\$ 7,600.00
Nov-27-2006	PRECISION WELL SERVICING	319738		\$ 9,300.00
Nov-28-2006	PRECISION WELL SERVICING	319739		\$ 16,700.00
Nov-29-2006	PRECISION WELL SERVICING	319740		\$ 11,000.00
Nov-30-2006	PRECISION WELL SERVICING	319741		\$ 9,000.00
Nov-30-2006	NORTH ATLANTIC	5287		\$ 443.92
Dec-01-2006	NORTH ATLANTIC	34382		\$ 2,373.23
Dec-01-2006	WESTERN STEEL WORKS	3224		\$ 610.00
Nov-30-2006	SPARKES TRUCKING	27346		\$ 1,735.37
Nov-30-2006	SPARKES TRUCKING	27345		\$ 1,000.00
Dec-01-2006	SPARKES TRUCKING	27347		\$ 1,100.00
Dec-01-2006	PRECISION WELL SERVICING	319742		\$ 9,000.00
Dec-01-2006	E.J.CUNNINGHAM LTD			\$ 3,163.95
Dec-02-2006	PRECISION WELL SERVICING	319743		\$ 11,000.00
Dec-02-2006	WESTERN STEEL WORKS	3225		\$ 920.00
Dec-03-2006	SPARKES TRUCKING	27895		\$ 1,000.00
Dec-03-2006	SPARKES TRUCKING	27894		\$ 1,700.00
Dec-04-2006	SPARKES TRUCKING	27896		\$ 1,000.00
Dec-04-2006	NORTH ATLANTIC	5327		\$ 151.10
Dec-04-2006	NORTH ATLANTIC	5328		\$ 2,091.97
Dec-04-2006	PRECISION WELL SERVICING	319745		\$ 10,000.00
Dec-05-2006	PRECISION WELL SERVICING	319746		\$ 9,600.00
Dec-06-2006	PRECISION WELL SERVICING	319747		\$ 12,000.00
Nov-24-2006	DOUBLE J HOLDINGS	19853		\$ 274.00
Dec-06-2006	NORTH ATLANTIC	54239		\$ 2,171.72
Dec-06-2006	NORTH ATLANTIC	5430		\$ 407.12
Dec-07-2006	PRECISION WELL SERVICING	319748		\$ 37,000.00
Dec-08-2006	PRECISION WELL SERVICING	319749		\$ 28,000.00
Dec-09-2006	PRECISION WELL SERVICING	319750		\$ 28,000.00
Dec-10-2006	SPARKES TRUCKING	26349		\$ 800.00
Dec-10-2006	PRECISION WELL SERVICING	302276		\$ 28,000.00
Dec-11-2006	NORTH ATLANTIC	5474		\$ 77.27
Dec-11-2006	NORTH ATLANTIC	5475		\$ 2,723.49
Dec-11-2006	PRECISION WELL SERVICING	302277		\$ 28,000.00
Dec-12-2006	FI CANADA	30935		\$ 34,502.67
Dec-12-2006	FI CANADA	30936		\$ 681.72
Dec-12-2006	PRECISION WELL SERVICING	302278		\$ 28,000.00
Dec-13-2006	WEATHERFORD	1497		\$ 3,000.00
Dec-13-2006	PRECISION WELL SERVICING	302279		\$ 24,000.00
			TOTAL	\$ 368,127.53

REMARKS:



CODECO CONSULTING (2000) INC.
1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

COST CONTROL

Well: PORT AU PORT#1-ST#2
Location: PORT AU PORT #1-ST2

Supervisor: B. Pollard
A.F.E. #: _____

DATE	SERVICE / SUPPLY COMPANY	TICKET #'s	P.O. #'s	ESTIMATED COST
			SUBTOTAL	\$ 368,127.53
Dec-13-2006	GEOCAM	0284		\$ 21,805.00
Dec-14-2006	GEOCAM	0285		\$ 3,430.00
Dec-14-2006	NORTH ATLANTIC	5548		\$ 3,162.27
Dec-14-2006	PRECISION WELL SERVICING	20061214-25-1-1D		\$ 12,000.00
Dec-14-2006	PRECISION WELL SERVICING	20061214-25-1-2C		\$ 12,000.00
Dec-15-2006	HESS OILFIELD SERVICES	80009		\$ 23,450.00
Dec-15-2006	FI CANADA	30938		\$ 621.32
Dec-15-2006	FI CANADA	NF 333		\$ 15,608.00
Jan-03-2007	NORTH ATLANTIC	446100		\$ 2,700.00
Jan-03-2007	PRECISION WELL SERVICING	302282		\$ 13,348.73
Jan-04-2007	PRECISION WELL SERVICING	302283		\$ 24,000.00
Jan-04-2007	SPARKES TRUCKING	27993		\$ 1,200.00
Jan-05-2007	PRECISION WELL SERVICING	302285		\$ 24,000.00
Jan-06-2007	PRECISION WELL SERVICING	302286		\$ 24,000.00
Jan-07-2007	PRECISION WELL SERVICING	302287		\$ 24,000.00
Jan-08-2007	NORTH ATLANTIC	5926		\$ 1,810.00
Jan-08-2007	NORTH ATLANTIC	5927		\$ 2,505.00
Jan-09-2007	PRECISION WELL SERVICING	302289		\$ 24,000.00
Jan-10-2007	MI SWACO	941806		\$ 7,554.40
Jan-10-2007	PRECISION WELL SERVICING	25-1-1c		\$ 12,000.00
Jan-10-2007	PRECISION WELL SERVICING	25-1-2b		\$ 12,000.00
Jan-11-2007	NORTH ATLANTIC	5999		\$ 1,512.80
Jan-11-2007	NORTH ATLANTIC	6000		\$ 2,603.00
Jan-11-2007	DAVID B. GILES TRUCKING			\$ 6,000.00
Jan-11-2007	SPARKES TRUCKING	27994		\$ 1,600.00
Jan-11-2006	PRECISION WELL SERVICING	25-1-2B		\$ 12,000.00
Jan-11-2007	PRECISION WELL SERVICING	25-1-1F		\$ 12,000.00
Jan-11-2007	HESS OILFIELD SERVICES	80015		\$ 16,750.00
Jan-12-2007	SPARKES TRUCKING	28126		\$ 2,100.00
Jan-12-2007	SPARKES TRUCKING	28126		\$ 1,100.00
Jan-12-2007	PRECISION WELL SERVICING	25-1-1b		\$ 12,000.00
Jan-12-2007	PRECISION WELL SERVICING	25-1-1-2b		\$ 12,000.00
Jan-13-2007	SPARKES TRUCKING	27996		\$ 1,800.00
Jan-13-2007	PRECISION WELL SERVICING	25-1-2b		\$ 12,000.00
Jan-13-2007	PRECISION WELL SERVICING	25-1-1c		\$ 12,000.00
Jan-13-2007	GEOCAM	0291		\$ 25,470.00
Jan-14-2007	PRECISION WELL SERVICING			\$ 12,000.00
Jan-14-2007	PRECISION WELL SERVICING			\$ 12,000.00
			TOTAL	\$ 788,258.05

REMARKS:



COST CONTROL

CODECO CONSULTING (2000) INC.

1060, 736 - 8th Ave. S.W., Calgary, Alberta T2P 1H4

Well: PORT AU PORT#1-ST#2
Location: PORT AU PORT #1-ST2

Supervisor: B. Pollard
A.F.E. #: _____

REMARKS.

Instructions: Attach all the field tickets in the same order as listed above.

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